

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

NOV 27 2007

CONSERVATION DIVISION

Operator: License # 31714  
 Name: Novy Oil & Gas, Inc.  
 Address: 125 N. Market, Suite 1230  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: West Wichita Gathering  
 Operator Contact Person: Michael Novy  
 Phone: (316) 265-4651  
 Contractor: Name: Warren Drilling LLC  
 License: 33724  
 Wellsite Geologist: David Goldak

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>08/11/07</u>	<u>08/24/07</u>	<u>10/09/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21588  
 County: Harper  
NE NE NE Sec. 19 Twp. 31 S. R. 6  East  West  
430' feet from S (N) (circle one) Line of Section  
330' feet from (E) W (circle one) Line of Section

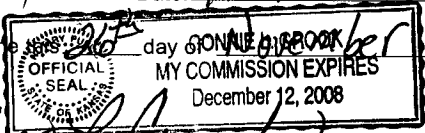
Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Bishop Well #: 7  
 Field Name: Gish  
 Producing Formation: Mississippi  
 Elevation: Ground: 1524 Kelly Bushing: 1532  
 Total Depth: 4763 Plug Back Total Depth: 4730  
 Amount of Surface Pipe Set and Cemented at 272 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWH  
 (Data must be collected from the Reserve Pit) 1-22-08  
 Chloride content 32000 ppm Fluid volume 1000 bbls  
 Dewatering method used Hauled off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Nicholas Services  
 Lease Name: Messenger-Nichola License No.: 4706  
 Quarter \_\_\_\_\_ Sec. 20 Twp. 30S S. R. 8  East  West  
 County: Kingman Docket No.: D-27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Embury  
 Title: Vice President Date: 11-26-07  
 Subscribed and sworn to before me this 26 day of November 2007.  
 Notary Public: Connie Crook  
 Date Commission Expires: 12-12-2008



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Novy Oil & Gas, Inc. Lease Name: Bishop Well #: 7  
 Sec. 19 Twp. 31 S. R. 6  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL,GR CN,CD,GR,CAL, MICROLOG,GR,CAL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3250</td> <td>-1718</td> </tr> <tr> <td>KC</td> <td>3774</td> <td>-2242</td> </tr> <tr> <td>Cherokee</td> <td>4188</td> <td>-2656</td> </tr> <tr> <td>Mississippi</td> <td>4348</td> <td>-2816</td> </tr> <tr> <td>Simpson</td> <td>4727</td> <td>-3195</td> </tr> </table>	Name	Top	Datum	Heebner	3250	-1718	KC	3774	-2242	Cherokee	4188	-2656	Mississippi	4348	-2816	Simpson	4727	-3195
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Simpson	4727	-3195																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	272	Class A	250	3%CaCl 2%gel
Production	7 7/8	5 1/2	14#	4760	60/40 poz	425	8#gil 1/4#sel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4352 to 4358	500 gal 15% MCA Frac 141 bbl 16000 sand	

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TUBING RECORD	Size <b>2 7/8</b>	Set At <b>4328</b>	Packer At <b>4328</b>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>0</b>	Gas Mcf <b>250</b>	Water Bbls. <b>50</b>	Gas-Oil Ratio <b>.6973</b>

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# CEMENTING LOG

STAGE NO.

Date 9-25-07 District Midwest Ticket No. 2456  
 Company AMCO OIL & GAS CO. INC. Rig WALTON 27  
 Lease BISHOP Well No. 7  
 County WARR State KS  
 Location HARRIS, KS, 2 MATH ON 1/4 Field 19-315-040  
2 EAST, 1 MATH, 1/2 EAST, 1/4 WITH 1/4

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 5 1/2" Type \_\_\_\_\_ Weight 14.0 Collar \_\_\_\_\_

Casing Depths: Top KB Bottom 4,764.49'

Drill Pipe: Size 4 1/2" Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 7 7/8" T.D. 4,763 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbbs/Lin. ft. 0.0244 Lin. ft./Bbl. 40.9836  
 Open Holes: Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbbs/Lin. ft. 10309 Lin. ft./Bbl. 32.41  
 Bbbs/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: ROCK SALT / ASF  
 Amt. 10 bbl. Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density 8.3 PPG

LEAD: Pump Time 1 AT + MOUSE hrs. Type 60:40:2+8" KIL  
SEAL / BACK + 1/4" FLO. SEAL / BACK Excess \_\_\_\_\_  
 Amt. 25 Sks Yield 1.40 ft<sup>3</sup>/sk Density 14.1 PPG

TAIL: Pump Time PRODUCTION hrs. Type 60:40:2+8" KIL  
SEAL / BACK + 1/4" FLO. SEAL / BACK Excess \_\_\_\_\_  
 Amt. 400 Sks Yield 1.40 ft<sup>3</sup>/sk Density 14.1 PPG  
 WATER: Lead 6.71 gals/sk Tail 6.71 gals/sk Total 67.89 Bbls.

Pump Trucks Used 360- GARY K.  
 Bulk Equip. 368- RANDY M.

Float Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type AFU FLOAT SNEE Depth 4,761.59'  
 Float: Type LATCH DOWN PLUG Depth 4,718.59'  
 Centralizers: Quantity 7 Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. 2 BASKETS  
 Disp. Fluid Type FRESH WATER Amt. 119 1/2 Bbls. Weight 8.3 PPG  
 Mud Type WATER Weight 9.1 PPG

COMPANY REPRESENTATIVE MIKE JOVY

CEMENTER BILL MCDON

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
10:45pm						PAK ON BOTTOM, BREAK CIRCULATION
12:10am		200	10	6bl.	5	PUMP PAC-FLUSH - ASF / ROCK SALT
			6.23	4bl.		PLUG CAT + MOUSE WITH 25 SK 60:40:2+8" KIL-SEAL / BACK + 1/4" FLO. SEAL / BACK
		400	99.74	6bl.	7	PUMP PRODUCTION - 400 SK 60:40:2+8" KIL-SEAL / BACK + 1/4" FLO. SEAL / BACK
						STOP PUMPS WASH PUMP + LINES RELEASE PLUG
1:20am		150			6	START DISPLACEMENT
	150	250	62	6bl.	6	SPR 2 LBS
		1,000	107	6bl.	5	SLOW RATE
1:40am	1,000	1,700	119 1/2	11.		

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# ALLIED CEMENTING CO., INC.

24056

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Midwest Ledges  
JAT

DATE <u>8-25-07</u>	SEC <u>19</u>	TWP <u>31 S</u>	RANGE <u>06 W</u>	CALLED OUT <u>10:30 am</u>	ON LOCATION <u>2:30 pm</u>	JOB START <u>10:45 am</u>	JOB FINISH <u>1:15 pm</u>
LEASE <u>ASNE</u>	WELL # <u>7</u>	LOCATION <u>MARMA, KS. 3 NORTH ON 611, 2 1/2</u>			COUNTY <u>MARSH</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>EAST, 1 NORTH, 1/2 EAST, SOUTH W 1/2</u>					

CONTRACTOR ASNE  
 TYPE OF JOB PRODUCTION CASING  
 HOLE SIZE 7 7/8" T.D. 4,763'  
 CASING SIZE 5 1/2" DEPTH 4,761'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1,700 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15.90'  
 CEMENT LEFT IN CSG. 15.90'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 119 1/2 LBS. FRESH WATER

OWNER NOVY OIL & GAS, INC.  
 CEMENT  
 AMOUNT ORDERED 425 SB 80' 1/2" 2 + 8" KCL  
5 GAL BACK + 1 1/2" FLO-SAN BACK (25 LB FWA  
AST + MIXED HETS), 250' FOR SALT & 1 GAL. AST

EQUIPMENT  
 PUMP TRUCK CEMENTER GLE M.  
 # 360 HELPER GREG K.  
 BULK TRUCK  
 # 368 DRIVER PAULY A.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
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 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP  
PAC-FLOWN, PLUG RAT - HOUSE WITH 25 LB  
80' 1/2" 2 + 8" KCL BACK + 1 1/2" FLO-SAN BACK,  
PUMP PRODUCTION CEMENT - 425 SB 80' 1/2" 2 +  
8" KCL-SAN BACK + 1 1/2" FLO-SAN BACK, STOP  
PUMPS, WASH PUMP LINES, RELEASE PLUG,  
START DISPLACEMENT, SET LIFT, SLOW  
RATE, SWAP PUMP, FLOAT HOLE, DISPLACEMENT  
WITH 119 1/2 LBS. FRESH WATER

CHARGE TO: NOVY OIL & GAS, INC.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL \_\_\_\_\_  
 SERVICE  
 DEPTH OF JOB 4,761'  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD 1675' 100' @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
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TOTAL \_\_\_\_\_

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PLUG & FLOAT EQUIPMENT

5 1/2" AFW FLOAT SMOKE 1 @ \_\_\_\_\_  
5 1/2" LATCH DOWN AUG 1 @ \_\_\_\_\_  
5 1/2" SACKETS 2 @ \_\_\_\_\_  
5 1/2" CENTRALIZER 7 @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

NET \$13,147.29

MIKE NOVY

PRINTED NAME

SIGNATURE [Signature]

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.