#### KANSAS CORPORATION COMMISSION RECEIVED OIL & GAS CONSERVATION DIVISION COMMISSION

Form ACO-1 September 1999 Form Must Be Typed

## ORIGINAL

102007.

Date Commission Expires:

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE 7 2007

Ouran	CONSERVATION DIVISION
Operator: License # 31714	API No. 15 - 077-21588 ***********************************
Name: Novy Oil & Gas, Inc.	County: Harper
Address: 125 N. Market, Suite 1230	NE_NE_ NE_ Sec. 19 Twp. 31 S. R. 6 ☐ East  West
City/State/Zip: Wichita, KS 67202	430' feet from S (circle one) Line of Section
Purchaser: West Wichita Gathering	330' feet from E/ W (circle one) Line of Section
Operator Contact Person: Michael Novy	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-4651	(circle one) NE SE NW SW
Contractor: Name: Warren Drilling LLC	Lease Name: Bishop Well #: 7
License: 33724	Field Name: Gish
Wellsite Geologist: David Goldak	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1524 Kelly Bushing: 1532
New Well Re-Entry Workover	Total Depth: 4763 Plug Back Total Depth: 4730
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 272 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT エルザー (Data must be collected from the Reserve Pit) ノーフマーめ
Deepening Re-perf Conv. to Enhr./SWD	22000
Plug Back Plug Back Total Depth	Chloride content 32000 ppm Fluid volume 1000 bbls  Dewatering method used Hauled off
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Nicholas Services
08/11/07 08/24/07 10/09/07	Lease Name: Messenger-Nichola: License No.: 4706
08/11/07 08/24/07 10/09/07  Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter Sec. 20 Twp. 30S S. R. 8 East West County: Kingman Docket No.: D-27434
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Mished Enforce	KCC Office Use ONLY
Title: U.C. Vesiden J Date: 11-26-C	Letter of Confidentiality Attached
Subscribed and sworn to before me sais to day GONNE A RECORD	/ If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

**UIC Distribution** 

Operator Name: Novy Oil & Gas, Inc.					se Name:_E	_ Well #: <u>_7</u>				
Sec. 19 Twp. 3	31_s. r. <u>6</u>	☐ East	✓ West	Cour	<sub>ity:</sub> <u>Harp</u>	er				
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether long with	shut-in pre	ssure reached	static level, hydro	static pressur	es, bottom hole	
Drill Stem Tests Taken			es 🗌 No		Log Formation (Top), Depth			and Datum 📝 Sample		
,			es No	Name			Тор	Datum		
Cores Taken		_	Heel	oner		3250	-1718			
Electric Log Run (Submit Copy)					кс			3774	-2242	
List All E. Logs Run:					Cherokee				-2656	
DIL.GR CN.CD	GR.CAL. MICE	OLOG.	GR.CAL	Mississippi				4348 -2816		
DIL,GR CN,CD,GR,CAL, MICROLOG,GR,CAL					Simpson 47				-3195	
		Repo	CASING	RECORD		_	ction, etc.			
Purpose of String	Size Hole Drilled		te Casing t (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4	8 5/8		23		272	Class A	250	3%CaCl 2%gel	
Production 7 7/8		5 1/2		14#	·	4760	60/40 poz	425	8#gil 1/4#sel	
			ΔΠΟΙΤΙΟΝΑΙ	CEMEN	TING / SOI	IEEZE DECOD	D			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Protect Casing Plug Back TD  Depth Top Bottom Type of Cement Type of Cement				#Sacks Used Type and Percent Additives			s		
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/ Specify Footage of Each Interval Perforated									
4 4352 to 4358						(Amount and Kind of Material Used)  Depth  500 gal 15% MCA Frac 141 bbl 16000 sand				
								R KANSAS COR	ECEIVED PORATION COMMISSION	
								NO\	/ 2 7 2007	
TUBING RECORD	Size	Set At		Packo	r At	Liner Run		CONSE	RVATION DIVISION	
2 7/8 4328			Packer At 4328		Liner Run WICHITA, KS			MUHITA, KS		
Date of First, Resumed Production, SWD or Enhr. Producing M			Producing Meth	od  Flowing		g Pump	oing Gas Li	ft 🔲 Oth	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas 250	Mcf	Wate 50	er I	Bbls. (	Gas-Oil Ratio	Gravity .6973	
Disposition of Gas	METHOD OF (	COMPLETIC	DN		<u> </u>	Production Interval				
Vented Sold (If vented, S	Used on Lease umit ACO-18.)		Open Hole Other (Spec	√ Pe	erf. 🔲 C	ually Comp.	Commingled			



Taylor Printing, Inc., Pratt, KS

#### **CEMENTING LOG**

STAGE NO.

_ 2 /c.						CEMENT DATA:				
Date	<u>⇔7</u> Distri	ct Miller	4 2000 T	Ficket No. 2%	54	Spacer Type: ADM SACT ASF				
Company AJOW	4 OK + 6	AS COM	1228 B	RIGHARDER	29	Amt O 66! Sks Yield ft 3/sk Density 62 7 PP				
Lease Sis No	هرن			Nell No						
County MAA	And		S	State	,					
Location <u>A/44</u> /	801 , KS, .	WATH.	14 F	ield <u>19 - 315</u>	· Otal	LEAD: Pump Time AT + house hrs. Type 60. 16.2+12 18				
220455	1 resul	TH, 26	451 8	WIN in!	10	Sold / Sauce + 1/4 + FLO- Sold / Jack xcess				
CASING DATA:	PT	A ☐ Squ	ueeze 🗆			Amt. Sks Yield 1. 10 ft 3/sk Density PP				
Surface 🗆	Intermedia		uction 🖭		Liner 🔲	TAIL: Pump Time Platerion hrs. Type 60. 1. 2+8 3 k				
Size	Type	Wei	ight	Collar		Se AL BACKA HIT TO FLO SPAC /SAUExcess				
						Amt. 400 Sks Yield / 10 ft <sup>3</sup> /sk Density / 19.1 PP				
						WATER: Lead 6.7/ gals/sk Tail 6.7/ gals/sk Total 67.89 Bb				
Casing Depths: To	p_ <i>KS</i>		_ Bottom	4,764.4	77	Pump Trucks Used 360-645-6				
<del></del>				· · · · · · · · · · · · · · · · · · ·		Bulk Equip. 368- NANDY M.				
	4/2"									
Orill Pipe: Size	*1,42 *3,27.11	Weight	11 7/7	. Collars						
Open Hole: Size _	18	T.D. 🚅	165ft.	P.B. to	ft.	Float Equip: Manufacturer				
CAPACITY FACTO	RS:	+ 244	. /	./ a	oni	Shoe: Type AFU FLOAT SNCE Depth 4.761				
Casing:	Bbls/Lin. ft	1 C LY	Y_ Lin. ft./E	<sub>Вы.</sub> 40.96		Float: Type LATEN DOWN PLUC Depth 4,718.5				
Open Holes:	Bbls/Lin. ft			3bl		Centralizers: Quantity Plugs Top Btm				
	Bbls/Lin. ft		Lin. ft./E			Stage Collars				
Annulus:	Bbls/Lin. ft	10307	Lin. ft./E			Special Equip. 2 - SASKeTS				
	Bbls/Lin. ft		Lin. ft./E	3bl	8	Disp. Fluid Type FASH LATTY Amt. 119 Bbls. Weight PP				
Perforations: Fro	om	ft. to	·	ft. Amt		Mud Type William Weight 9.1 PP				
			<del></del>							
COMPANY REPRE	SENTATIVE 🚣	IKE U	ovy			CEMENTER SILL MIS 100				
TINAC	DDECOL	DEC BOL		UD DUM IDED	DATA					
TIME	PRESSU		<del> </del>	JID PUMPED I	<del></del>	REMARKS				
TIME AM/PM	PRESSU DRILL PIPE CASING	RES PSI ANNULUS	FLU TOTAL FLUID	JID PUMPED I Pumped Per Time Period	DATA RATE Bbls Min.	REMARKS				
	DRILL PIPE		TOTAL		RATE					
<del></del>	DRILL PIPE		TOTAL	Pumped Per Time Period	RATE	P.A- ON SITTOM, SIGNIK CHINIATION				
<del></del>	DRILL PIPE		TOTAL		RATE					
AM/PM 10:45pm	DRILL PIPE	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	P.A. ON SETTOM, SECAR CHEVEATION				
AM/PM 10:45pm	DRILL PIPE	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	PUMP PIC-FLUSH - ASF / ROCK SALT				
AM/PM 10:45pm	DRILL PIPE	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	PUMP PIC-FLUSH - ASF / ROCK SALT				
AM/PM 10:45pm	DRILL PIPE	ANNULUS 200	TOTAL FLUID  10  6.23	Pumped Per Time Period	RATE Bbls Min.	PUMP PAC-FELUSH - ASF / NOCK SACT  PLUS LAT + MOUSE WITH 25 SX 60:40, 2+83  KLU-STAL / SACK + THE SER / SACK				
AM/PM 10:45pm	DRILL PIPE	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	PUMP PAC-FELUSH - ASF / NOCK SACT  PLUS LAT + MOUSE WITH 25 SX 60:40, 2+83  KLU-STAL / SACK + THE SER / SACK				
AM/PM 10:45pm	DRILL PIPE	ANNULUS 200	TOTAL FLUID  10  6.23	Pumped Per Time Period	RATE Bbls Min.	PUMP PAC-FELUSH - ASF / NOCK SACT  PLUS LAT + MOUSE WITH 25 SX 60:40, 2+83  KLU-STAL / SACK + THE SER / SACK				
AM/PM 10:45pm	DRILL PIPE	ANNULUS 200	TOTAL FLUID  10  6.23	Pumped Per Time Period	RATE Bbls Min.	PUMP PAC-FELSH - ASF / ROCK SALT  PUMP PAC-FELSH - ASF / ROCK SALT  PLUS PATHOUSE WITH 255x 60:40,2+8° KILL-STAL /SALK & My & FELD-SEAR /SALK  PUMP PRODUCTION - 400 SV 60:40:2+8° KILL  SPAL /SALK & My & FELD-SEAL /SALK				
AM/PM 10:45pm	DRILL PIPE	ANNULUS 200	TOTAL FLUID  10  6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT OU BETTOM, BLEAK CHEVLATION  PUMP PIC-FLUSH - ASF / ROCK SALT  PLUS LAT & HOUSE WITH 25 SK 60:16:2+83  KLL-ST AL /SALK & My STELD-SEAR /SALK  PUMP PRODUCTION - 400 SV 60:16:2+80 KIX  STAL /SALK & My FR. SEAL /SALK  STOL PUMPS				
AM/PM 10:45pm	DRILL PIPE	ANNULUS 200	TOTAL FLUID  10  6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT ON SITTOM, BLEAK CINCULATION  PUMP PAC-FLUSH - ASF / ROCK SALT  PLUS RAT & MOUSE WITH 255x 60:10:2+85  KLL-STAL /SALK & 14 5 FLO. SEA /SALK  PUMP PRODUCTION - 400 SV 60:16:2+85 MIX.  STAL /SALK & 14 FR. SEAL /SALK  STOL PUMPS  LINES ALVESTINES				
AM/PM 10:45pm	DRILL PIPE	ANNULUS 200	TOTAL FLUID  10  6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT OU STOOM, BLEAK CHEVLATION  PUMP PIC-FLUSH - ASF / ROCK SACT  PLUS LAT & HOUSE WITH 25 SK 60:16:2+83  KLL-ST AL /SACK & My 9 FLU-SER /SACK  PUMP PRODUCTION - 400 SV 60:16:2+80 KIX  STAL /SACK & My 4 FR. SEAL /SACK  STAL /SACK & My 4 FR. SEAL /SACK				
AM/PM 10:45pm 12:10am	DRILL PIPE	200	TOTAL FLUID  10  6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT ON BETTOM, BLEAK CINULATION  PUMP PAC-FLUSH - ASF / LOCK SALT  PLUS RAT & HOUSE WITH 25 SX 60:40:2+8° KLL-SKAL / SALK & THE FLU-SEAL / SALK  PUMP PRODUCTION - 400 SX 60:46:2+8° KLL-SKAL / SALK  STAL / SALK & HIJE PRO-SEAL / SALK  STOL PUMPS  GALSH AND & LINES  ALLEAN BLUE				
AM/PM 10:45pm	DRILL PIPE	ANNULUS 200	TOTAL FLUID  10  6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT ON SITTOM, BLEAK CINCULATION  PUMP PAC-FLUSH - ASF / ROCK SALT  PLUS RAT & MOUSE WITH 255x 60:10:2+85  KLL-STAL /SALK & 14 5 FLO. SEA /SALK  PUMP PRODUCTION - 400 SV 60:16:2+85 MIX.  STAL /SALK & 14 FR. SEAL /SALK  STOL PUMPS  LINES ALVESTINES				
AM/PM 10:45pm 12:10am	DRILL PIPE CASING	200 400	10 6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT OU BETTOM, BLEAK CINCULATION  PUMP PIC-FEUSH - ASF / KOCK SALT  PLUS LAT & HOUSE WITH 25 SK 60:16, 2+8° KILL SE'AL / SALK & THY OF ELO. SE'AL / SALK  PUMP PRODUCTION - 400 SK 60:16:2+8° KILL  STALL SALK & MY FRE SE'AL GALK  STALL SALK & MY FRE SE'AL GALK  STALL DISPLACE LIENT				
AM/PM 10: 45pm 12: 10 am	DRILL PIPE	200	10 6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT ON SITTOM, BLEAK CINULATION  PUMP PAC-FLUSH - ASF / ROCK SALT  PLUS RAT & ACUSE WITH 25 SX 60:40:2+85  KLL-STAL / SALK & 14 5 FLO-SER / SALK  PUMP PRODUCTION - 4/00 SX 60:46:2+85 KIX.  STAL / SALK & 14 FR. SEAL / SALK  STAL / SALK & 14 FR. SEAL / SALK  STAL PUMPS  GRASH ALV & LINES  ATLEAN PLUC  STALT DISPLACE LIENT				
AM/PM 10: 45pm 12: 10 am	DRILL PIPE CASING	200 400 150	10 6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT OU SETTOM, BEINK CHEVLATION  PUMP PIC-FLUSH - ASF / ROCK SACT  PLUS LAT & HOUSE WITH 25 SK 60:16:2+83  KLU-ST AL /SACK & MY 9 FLU-SER /SACK  PUMP PRODUCTION - 400 SV 60:16:2+80 MIX.  STAL /SACK & MY FR. SEAL /SACK  STAL /SACK & MY FR. SEAL /SACK  STALT DISPLACE LIENT  RECEIVED				
AM/PM 10:45pm 12:10am	DRILL PIPE CASING	200 400	10 6.23	Pumped Per Time Period	RATE Bbls Min.	PLAT ON SITTOM, BLEAK CINULATION  PUMP PAC-FLUSH - ASF / ROCK SALT  PLUS RAT & ACUSE WITH 25 SX 60:40:2+85  KLL-STAL / SALK & 14 5 FLO-SER / SALK  PUMP PRODUCTION - 4/00 SX 60:46:2+85 KIX.  STAL / SALK & 14 FR. SEAL / SALK  STAL / SALK & 14 FR. SEAL / SALK  STAL PUMPS  GRASH ALV & LINES  ATLEAN PLUC  STALT DISPLACE LIENT				
AM/PM 10: 45pm 12: 10 am	DRILL PIPE CASING	150 200 150 150	10 6.23 99,74	Pumped Per Time Period	RATE Bbls Min.	PLAT ON SETTOM, SECON CINCULATION  PUMP PICTIFINSH - ASF / NOCK SALT  PLUS RAT & HOUSE WITH 25 SX 60:16:2+8° KILL SE AL / SALK & JLY & FLOW SEAL / SALK  PUMP PRODUCTION - 400 SX 60:16:2+8° KILL  STALL SALK & 11/4 FROM SEAL / SALK  STALL DISPLACE LIE NT  RECEIVED  STOWN LATE RANSAS CORPORATION COMMISSION				
AM/PM 10:45pm 12:10am	DRILL PIPE CASING	200 400 150	10 6.23 99,74	Pumped Per Time Period	RATE Bbls Min.	PLAT OU SETTOM, BEINK CHEVLATION  PUMP PIC-FLUSH - ASF / ROCK SALT  PLUS LAT & HOUSE WITH 25 SK 60:16:2+83  KLU-ST AL /SALK & MY STELD SEAR /SALK  PUMP PRODUCTION - 400 SV 60:16:2+80 KIX  STAL /SALK & MY FRE SEAL /SALK  STAL /SALK & MY FRE SEAL /SALK  STALT DISPLACE LIENT  RECEIVED				
AM/PM 10: 45pm 12: 10 am	DRILL PIPE CASING	150 200 150 150	10 6.23 99,74	Pumped Per Time Period	RATE Bbls Min.	PLAT OU STTOM, BEINK CINCULATION  PUND PAC-FELUSH - ASF / KOCK SALT  PLUS RATH HOUSE WITH 25 SK 60:46:2+8° KILL-SE AL / SALK & DIJ & FELO. SEAR / SALK  PUND PRODUCTION - 400 SV 60:46:2+8° KUX  SEAL / SALK & HIJE FRO. SEAL / SALK  STOL PULPS  MASH AND + LINES  AFLE AS ALUE  START DISPLACE MENT  RECEIVED  KANSAS CORPORATION COMMISSION  NOV 27 2007				
AM/PM 10: 15pm 12: 10am	DRILL PIPE CASING	150 200 150 150	10 6.23 99,74	Pumped Per Time Period	RATE Bbls Min.	PLAT OU SITTOM, SICOK CINCULATION  PUND PICTELISH - ASE / NOCK SALT  PLUS RAT & HOUSE WITH 25 SK 60: 16: 2+8° KILL SE'AL /SALK & 14, 5 FLU SEAR /SALK  PUND PRODUCTION - 4/00 SK 60: 16: 2+8° KILL  STALL SALK & 14, FR. SE'AL /SALK  STALL SALK & 14, FR. SE'AL /SALK  STALL SALK & 14, FR. SE'AL /SALK  STALL DISPLACE LINES  AFLE ALL SLOW  STALT DISPLACE LINES  KANSAS CORPORATION COMMISSION  NOV 27 2007  CONSERVATION DIVISION				
AM/PM 10: 15pm 12: 10am	DRILL PIPE CASING	150 200 400	10 6.23 99,74	Pumped Per Time Period	RATE Bbls Min.	PUMP PAC-FELUSH - ASF / KOCK SALT  PLUS RATH HOUSE WITH 25 SK 60:46:2+8° KILL-SE AL / SALK & DIJ & FELO. SEAR / SALK  PUMP PRODUCTION - 400 SV 60:46:2+8° KOK  SPAN / SALK & MIJERRE SEAL GALK  STOP PUMPS  MASH AND LINES  ACLEASE ALUE  START DISPLACEMENT  RECEIVED  STORM LATE KANSAS CORPORATION COMMISSION				
AM/PM 10: 15pm 12: 10am	DRILL PIPE CASING	150 200 400	10 6.23 99,74	Pumped Per Time Period	RATE Bbls Min.	PLAT OU SITTOM, SCOK CINCULATION  PUMP PICTIFIUSH - AST / NOIK SAIT  PLUS RAT & HOUSE WITH 255x 60:16:2+8° KILL-STAL /SAIK & 11, "FILL-STAL /SAIK  PUMP PRODUCTION - 4/00 SV 60:16:2+8° KILL  STAL /SAIK & 11, FR. STAL /SAIK  STAL /SAIK & 11, FR. STAL /SAIK  STAL PUMPS  MASH AND & LINES  AFLER DISPLACE LIFT  RECEIVED  STALT DISPLACE LIFT  RECEIVED  KANSAS CORPORATION COMMISSION  NOV 27 2007				
AM/PM 10: 45pm 12: 10 am	DRILL PIPE CASING	150 200 400	10 6.23 99,74	Pumped Per Time Period	RATE Bbls Min.	PLAT OU SETTOM, SICAR CINCULATION  PUMP PICTFLUSH - ASF / NOCK SACT  PLUS RAT & HOUSE WITH 25 SK 60: 16: 2+8° KILL SACK & MITH 25 SK 60: 16: 2+8° KILL SACK & MITH 25 SK 60: 16: 2+8° KILL SACK & MITH 25 SK 60: 16: 2+8° KILL STALL SACK & MITH 25 SK ALL SACK  STALL SACK & MITH RESEARCH SACK  STALL DISPLACE MENT  RECEIVED  STALL DISPLACE MENT				

# ALLIED CEMENTING CO., INC.

24056

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	TCE POINT:	· · · · · · · · · · · · · · · · · · ·
ROBBIES, KI IKOND 07003			JAT	See I
DATE P 25-07 SEC. TWP. RANGE C	ALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE AS A WELL # . 7 LOCATION A A A A A		and the same of th	COUNTY	STATE
and the control of th				* * * * * * * * * * * * * * * * * * * *
OLD OR NEW (Circle one)	DAST SOUT	Marian III	J	
CONTRACTOR ZAZAZAZAZAZAZAZAZAZAZAZAZAZAZAZAZAZAZA	المالية OWNER	MOICH ON	5, We	
TYPE OF JOB MODET IN CASINE	SPANISH TO		**	-
HOLE SIZE 7 T.D. 4.763	CEMENT			aler.
CASING SIZE 52 DEPTH 4/, 764		DERED <u>425 s</u>		
TUBING SIZE DEPTH	SAL/SACK	+ MI FROM SA	SACKSARK (	25 MY FUL
DRILL PIPE DEPTH TOOL DEPTH	ANT A MUSEUM	Mers), 250	FROM SACT	de 1 Capas
PRES. MAX /, 7000 MINIMUM //20	COMMON		 @	
MEAS LINE SHOE JOINT /5.76		Sec.		
CEMENT LEFT IN CSG. 15.90	GEL			
PERFS.	CHLORIDE		-	· ;
DISPLACEMENT 119 3 661. FAISH CHOTCH	ASC		. @	
EQUIPMENT	man state of the state		_@	
g mag de la completa			@	
PUMP TRUCK CEMENTER Suc 10			_@	
# 360 HELPER GALGARA			_@	
	n i ghtaireich an	<u>" ایک ایک ایک ایک ایک ایک ایک ایک ایک ایک</u>	_ @	-
# John DRIVER / DRIVER			- <sup>@</sup>	<u>.</u> .
<b>BULK-TRUCK</b>	the Annie Att Annie of the	TOTAL CONTRACTOR		
# DRIVER	HANDLING.		<u> </u>	• .
tile til en	MILEAGE		श्रुवत्रक्षाम् हो र स्ट	
REMARKS:	THE PARTY OF THE		TOTAL	
PIPE ON LOTTOR, SINK CHELKATION, ALAS			. 101/12	
PRE- FILISH, PLUE RAT - house NITE 25 64		SERVIC	TIE	*
60 16 2 + P Ket SEAL SEAL SEAL & HY PROSERVE SOME	. Link the state of the state o	BERVIC		
PUMP MODULTHU GENE ST- 1005 x 60 9012 4	DEPTH OF JOB	4.764		•
8 Kousen Issen + Ky FRO- SPAN BACK, STOP	PUMP TRUCK			
PUNES, GLASH PUNDS LINES, INCEASE ANDE	EXTRA FOOTA	GE	@	
START DISPLACE MICH, SON LIST, SCOULARS		The second second		
NATE, DUMP PLUE, CLOST MYD, DISPLACED	MÁNIFOLD 🚣	M MINT	. @	
DITHOLD STORY	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	RECEIVED	. @	-
gar 1911 - Stading Collins of State of Collins of State o	KANSAS	CORPORATION COMMI	SSION	
CHARGE TO: Nove de de de la servicio		NOV 0 7 0007		
STREET		NOV 2 7 2007	TOTAL	
CITYSTATEZIP	CC	ONSERVATION DIVISION WICHITA KS LUG & FLOAT	FOLUDMEN	Т
or having the easy was all after the think and the				•
er programme en en filosoficio de la filosoficia de la filosoficia de la filosoficia de la filosoficia de la f	in 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	BAT SINGE 1	20	
		and Aug 1	@	
To Allied Cementing Co., Inc.	52 SAUKITS		@	
You are hereby requested to rent cementing equipment	5'2 crure	Wirk 7	@	<u>.</u>
and furnish cementer and helper to assist owner or			@	
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or			TOTAL	
contractor. I have read & understand the "TERMS AND			101111	
CONDITIONS" listed on the reverse side.	TAX —		**************************************	•
	TOTAL CHARG			
	TOTAL CHARG			
	DISCOUNT		IF PAID	IN 30 DAYS
	NET 13/	47.29		
SIGNATURE	AIRE A	Jar. T.		

PRINTED NAME