

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33430
 Name: Duncan Oil Properties, Inc.
 Address: 100 Park Avenue, Suite 1200
 City/State/Zip: Oklahoma City, OK 73102
 Purchaser: _____
 Operator Contact Person: Nick Humphrey
 Phone: (405) 272-1800
 Contractor: Name: Big A Drilling LLC
 License: 31572
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/30/04</u>	<u>11/5/04</u>	<u>11/6/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

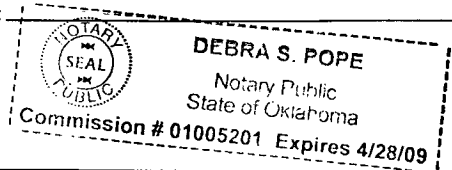
API No. 15 - 119-21138-00-00
 County: Meade
 _____ C _____ NW Sec. 8 Twp. 35 S. R. 27 East West
1320 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Judy Well #: 1-8
 Field Name: Meyers
 Producing Formation: _____
 Elevation: Ground: 2327 Kelly Bushing: 2340
 Total Depth: 3350 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1275 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I UHM*
 (Data must be collected from the Reserve Pit) *1-22-08*
 Chloride content 11,000 ppm Fluid volume 6,400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Anna Woodhams
 Title: Production Tech Date: 11/14/06
 Subscribed and sworn to before me this 14th day of December 2006
20 06
 Notary Public: Debra S Pope
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Duncan Oil Properties, Inc. Lease Name: Judy Well #: 1-8
 Sec. 8 Twp. 35 S. R. 27 East West County: Meigs

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Schlumberger's Array Induction/GR Lithology Density/Compensation Neutron/GR Microlog/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1918'</td> <td>+422</td> </tr> <tr> <td>Chase</td> <td>2559'</td> <td>-219</td> </tr> <tr> <td>Council Grove</td> <td>2929'</td> <td>-589</td> </tr> </table>	Name	Top	Datum	Anhydrite	1918'	+422	Chase	2559'	-219	Council Grove	2929'	-589
Name	Top	Datum											
Anhydrite	1918'	+422											
Chase	2559'	-219											
Council Grove	2929'	-589											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1275'	A-Con + Common	440	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

As consideration, the Customer agrees:

- a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.
- d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials in expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.
- e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.
- f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer ID		Date	
Customer <i>Duane Oil Properties</i>		<i>11-5-04</i>	
Lease <i>Judy</i>		Lease No.	Well # <i>1-8</i>

Field Order # <i>48887</i>	Station <i>Liberal</i>	Casing	Depth	County <i>Meade</i>	State <i>Ks.</i>
Type Job <i>PTA New Well</i>			Formation	Legal Description <i>8-355-27W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid	<i>115 sks. 60/40 P02</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>14.8 #/gal 1.23 ft³</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Andrew</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>119</i>	<i>380</i>	<i>457</i>	<i>344</i>	<i>570</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>On location - Safety Meeting</i>
					<i>1st Plug - 1300' w/ 50 sks.</i>
<i>2102</i>	<i>50</i>		<i>10</i>	<i>4.5</i>	<i>H2O</i>
<i>2104</i>	<i>50</i>		<i>11</i>	<i>4.5</i>	<i>Cmt.</i>
<i>2107</i>	<i>0</i>		<i>10</i>	<i>4.5</i>	<i>Disp.</i>
					<i>2nd Plug - 300' w/ 30 sks.</i>
<i>2151</i>	<i>50</i>		<i>5</i>	<i>4.5</i>	<i>H2O</i>
<i>2152</i>	<i>50</i>		<i>6.5</i>	<i>4.5</i>	<i>Cmt.</i>
<i>2154</i>	<i>0</i>		<i>1</i>	<i>4.5</i>	<i>Disp.</i>
					<i>3rd Plug - 40' w/ 10 sks.</i>
<i>2304</i>	<i>0</i>		<i>3</i>	<i>3</i>	<i>Cmt.</i>
					<i>Rat Hole -</i>
<i>2308</i>	<i>0</i>		<i>3</i>	<i>3</i>	<i>Cmt.</i>
					<i>Mouse Hole -</i>
<i>2313</i>	<i>0</i>		<i>2.5</i>	<i>3</i>	<i>Cmt.</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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INVOICE NO.		Subject to Correction		FIELD ORDER 9269	
Date	11-1-04	Lease	JUDY	Well #	1-8
Customer ID		County	MEADE	State	KS
		Depth		Formation	
				Shoe Joint	44
		Casing	8 5/8	Casing Depth	1275
				TD	1275
				Job Type	8 5/8 surface (NW)
		Customer Representative	ANDREW w/ Big A	Treater	STEVEN FREDERICK
AFE Number	(Big A #4)	PO Number		Materials Received by	X <u>Sammy Jabeck</u>

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	290 sq	A-CON				
D200	150 sq	Common				
C310	1101 lb	CALCIUM CHLORIDE				
C194	164 lb	CELLFLAKE				
F103	3 ea	CENTRALIZER				
F123	1 ea	BASKET				
F233	1 ea	FLAPPER TYPE INSERT				
F193	1 ea	GUIDE Shoe Reg				
F145	1 ea	TOP RUBBER PLUG				
R201	1 ea	HEAD RENTAL				
E107	440 sq	CMT SERVICE Charge				
E101	40 mi	P.U. Mileage				
E100	40 mi	Units 1 miles 1-WAY				
E104	828 TM	TONS 21 miles 40				
R203	1 ea	CMT Pumper 4 hrs				
		Discounted total				2,880.60
		PLUS TAX				

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b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer ID				Date			
Customer DUNCAN OIL				11-1-04			
Lease JUDY				Lease No.		Well # 1-8	
Field Order # 9269	Station LIBERAL	Casing 8 5/8	Depth 1275	County MEADE		State KS	
Type Job 8 5/8 surface (NW)				Formation		Legal Description 8-35-27 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 290 sp A-con		RATE	PRESS	ISIP
Depth 1275	Depth	From	To	Pre-Pack 150 sp Common	Max			5 Min.
Volume 77	Volume	From	To	Pad	Min			10 Min.
Max Press 1100	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER	Gas Volume			Total Load

Customer Representative ANDREW W Big A			Station Manager JERRY BENNETT			Treater SHAWN FREDERICA		
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Service Units		104	28	38	44	70	75			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log					
0330					ON LOCATION / RIG UP					
0335					PRE-JOB SAFETY MEETING					
0340					RIG UP P.T.					
0400					PULL D.P.					
0615					D.P. OUT OF HOLE / RIG UP CASERS					
0700					START IN W CASING / F.E.					
0930					CASING ON BOTTOM / HOOK UP P.C.					
0935					BREAK CIR					
0950					HOOK LINES TO P.T.					
0955	300		149	4	Pump 290 sp A-con @ 11.5#					
1033			39	4	Pump 150 sp Common @ 14.8#					
1040					SHUT DOWN / DROP PLUG					
1045	0		77	5	Pump DISP					
1057	400			5	CMT TO SURFACE / 25 BBLs					
1104	400			2	SLOW RATE					
1109	1000			2	LAND PLUG					
1110					RELEASE FLOAT -- HELD					
1200					JOB COMPLETE					

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