

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33396
Name: Fair Oil, Ltd.
Address: P.O. Box 689
City/State/Zip: Tyler TX 75710
Purchaser: NCRA
Operator Contact Person: Rodney K Thomson
Phone: (903) 510 6527
Contractor: Name: Val Energy Inc.
License: 5822
Wellsite Geologist: Richard Sgenz

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-8-05 8-18-05 9-6-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21597-00-00
County: Gove

SW - NW - SE Sec. 34 Twp. 15 S. R. 29 East West
1870 feet from N (circle one) Line of Section
2070 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KS5F Speer Well #: 34-1
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2601 Kelly Bushing: (10') 2611'
Total Depth: 4400 Plug Back Total Depth: 3802
Amount of Surface Pipe Set and Cemented at 336 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2075
feet depth to surface w/ 475 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II with 1-22-08
Chloride content 1400 ppm Fluid volume 10500 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**
Operator Name: JUL 05 2006
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney K Thomson
Title: Production manager Date: 6-28-06
Subscribed and sworn to before me this 28th day of June,
2006
Notary Public: Danny Hardy
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fair Oil, Ltd. Lease Name: KS5F Speer Well #: 34-1
 Sec. 34 Twp. 15 S. R. 29 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Sonic Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2004</td> <td>#607</td> </tr> <tr> <td>Heebner</td> <td>3680</td> <td>-1069</td> </tr> <tr> <td>Lansing</td> <td>3717</td> <td>-1106</td> </tr> <tr> <td>Stark</td> <td>3970</td> <td>-1359</td> </tr> <tr> <td>Labette</td> <td>4222</td> <td>-1611</td> </tr> <tr> <td>Mississippian</td> <td>4357</td> <td>-1746</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2004	#607	Heebner	3680	-1069	Lansing	3717	-1106	Stark	3970	-1359	Labette	4222	-1611	Mississippian	4357	-1746
Name	Top	Datum																				
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Mississippian	4357	-1746																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	336	Common	200	3% cc, 2% gel
Production	7 7/8	4 1/2	10.5	4398	ASC	315	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
RECEIVED KANSAS CORPORATION COMMISSION JUL 05 2006 CONSERVATION DIVISION WICHITA, KS				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3811-3818	750 gal 15% SGA	3811
2	Bridge plug set at 3802 3751-3756	500 gal 15% SGA	3751

TUBING RECORD		Size 2 3/8	Set At 3711	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-13-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 5	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Allied Cementing Co., Inc
 P.O. Box 31
 Russell, KS 67665

 * I N V O I C E *

Invoice Number: 098401

Invoice Date: 09/12/05

Sold Fair Oil, LTD
 To: P. O. Box 689
 Tyler, TX
 75710--689

Cust I.D.....: FairOi
 P.O. Number...: KSSFSpeer 34-1
 P.O. Date.....: 09/12/05

Due-Date.: 10/12/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ite	475.00	SKS	8.8000	4180.00	T
loSeal	118.00	LBS	1.7000	200.60	T
and	2.00	SKS	8.5000	17.00	T
handling	482.00	SKS	1.6000	771.20	E
ileage	50.00	MILE	28.9200	1446.00	E
482 sks @.06 per sk per mi					
port Collar	1.00	JOB	785.0000	785.00	E
ileage pmp trk	50.00	MILE	5.0000	250.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 Account CURRENT take Discount of \$ 764.98
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7649.80
 Tax.....: 277.05
 Payments: 0.00
 Total....: 7926.85

764.98
7,161.87

Code to what?

(CC) - IDC

ED

2005

AFe

OK JB
 by 44

cont. csg @ port collar

ALLIED CEMENTING CO., INC. 19785

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <u>9-8-05</u>	SEC. <u>24</u>	TWP. <u>15</u>	RANGE <u>29</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>10:00AM</u>	JOB START <u>11:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>SpecR</u>		WELL# <u>34-1</u>		LOCATION <u>Gove South to City</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>line 1 1/2 w n w</u>			

CONTRACTOR Fuzzler
 TYPE OF JOB Part Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4" 2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 2075'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. Bridge plug 22 3/4'
 PERFS. Part Collar 2075'
 DISPLACEMENT 8.1 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 475 SK
60140 89022 1/4 # 46-541

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzler
 # 191 HELPER WAYNE
 BULK TRUCK
 # 386 DRIVER JANOD
 BULK TRUCK
 # _____ DRIVER _____

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Li. 40 weight 475</u>	@ <u>8.50</u>	<u>4180.00</u>
<u>flo. 541 118</u>	@ <u>1.70</u>	<u>200.00</u>
<u>Sand 2 SKs</u>	@ <u>8.50</u>	<u>17.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>482</u>	@ <u>1.60</u>	<u>771.00</u>
MILEAGE <u>.06 SK x mile</u>	_____	<u>1446.00</u>
TOTAL		<u>6614.00</u>

REMARKS:
Load hole with salt water
Test Bridge plug @ 1500'
spot 2 SKs sand on bridge plug
mix cement - no returns
displace, run 4 Jts reverse
thru clean Li. 40 press 900 psi
Job completed @ 6:45 pm
Thanks
Fuzzler crew

CHARGE TO: FAIR OIL CO.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	<u>2075'</u>	_____
PUMP TRUCK CHARGE _____	_____	<u>785.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>50</u>	@ <u>5.00</u>	<u>250.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1035.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jay W. Byrnes

PRINTED NAME _____

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 097878

Invoice Date: 08/09/05

Sold Fair Oil, LTD
To: P. O. Box 689
Tyler, TX
75710--689

Cust I.D.....: FairOi
P.O. Number...: KSJFSpeer 34-1
P.O. Date.....: 08/09/05

Due Date.: 09/08/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00				
Hel	4.00	SKS	10.0000	2000.00	T
Chloride	7.00	SKS	14.0000	56.00	T
Handling	211.00	SKS	38.0000	266.00	T
Mileage	50.00	SKS	1.6000	337.60	E
211 sks @.06 per sk per mi		MILE	12.6600	633.00	E
Surface	1.00				
Xtra Footage	36.00	JOB	670.0000	670.00	E
Mileage pmp trk	50.00	PER	0.5500	19.80	E
		MILE	5.0000	250.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 423.24
ONLY if paid within 30 days from Invoice Date

Subtotal: 4232.40
Tax.....: 146.29
Payments: 0.00
Total....: 4378.69

423.24
3955.45

RECEIVED

AUG 23 2005

surf cont

*OKJB
lyee*

ALLIED CEMENTING CO., INC. 1971

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, Ks

DATE <u>9-8-05</u>	SEC. <u>34</u>	TWP. <u>15</u>	RANGE <u>29</u>	CALLED OUT <u>10:30 am</u>	ON LOCATION <u>1:15 pm</u>	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:00 pm</u>
KSSF Speer LEASE		WELL # <u>34-1</u>	LOCATION <u>Gove S to Cty line</u>		COUNTY <u>Gove</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2" - N x N</u>				

CONTRACTOR Ual Dnk
 TYPE OF JOB Surfaco
 HOLE SIZE 12 1/4 T.D. 341'
 CASING SIZE 8 5/8 24" DEPTH 336'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 20.76 Bbls

OWNER same
 CEMENT AMOUNT ORDERED 200 Com 3#2

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 102 HELPER Walt
 BULK TRUCK
 # 377 DRIVER Larry
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>200</u>	@ <u>10⁰⁰</u>	<u>2000⁰⁰</u>
POZMIX		@	
GEL	<u>4</u>	@ <u>14⁰⁰</u>	<u>56⁰⁰</u>
CHLORIDE	<u>7</u>	@ <u>38⁰⁰</u>	<u>266⁰⁰</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>211</u>	@ <u>1⁶⁰</u>	<u>337⁶⁰</u>
MILEAGE	<u>.06 x 5K x mile</u>		<u>633⁰⁰</u>
TOTAL			<u>3292⁶⁰</u>

REMARKS:

cement did circulate
Plugs down @ 5:00 pm
Thanks
Fuzzy + crew

SERVICE

DEPTH OF JOB	<u>336'</u>		
PUMP TRUCK CHARGE			<u>670⁰⁰</u>
EXTRA FOOTAGE	<u>36</u>	@ <u>.55</u>	<u>19⁸⁰</u>
MILEAGE	<u>50</u>	@ <u>5⁰⁰</u>	<u>250⁰⁰</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>939⁸⁰</u>

CHARGE TO: Fair O.I Co Ltd.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Shawn Brown

Shawn Brown
PRINTED NAME

Allied Cementing Co., Inc
 P.O. Box 31

Russell, KS 67665

 * I N V O I C E *

Invoice Number: 098096

Invoice Date: 08/23/05

Sold Fair Oil, LTD
 To: P. O. Box 689
 Tyler, TX
 75710--689

Cust I.D.....: FairOi
 P.O. Number...: KSSF Speer34-1
 P.O. Date.....: 08/23/05

Due Date.: 09/22/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	315.00	SKS	11.6500	3669.75	T
Salt	34.00	SKS	15.7500	535.50	T
FL-160	148.00	LBS	8.7000	1287.60	T
CD-31	222.00	LBS	6.2500	1387.50	T
VFR-2	500.00	LBS	1.0000	500.00	T
Handling	373.00	SKS	1.6000	596.80	E
Mileage	50.00	MILE	22.3800	1119.00	E
373 sks @.06 per sk per mi					
Prod. String	1.00	JOB	1320.0000	1320.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	12.00	EACH	45.0000	540.00	T
Baskets	2.00	EACH	116.0000	232.00	T
Port Collar	1.00	EACH	1600.0000	1600.00	T
Stop Ring	1.00	EACH	15.0000	15.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T
Mileage pmp trk	50.00	MILE	5.0000	250.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1343.61
 ONLY if paid within 30 days from Invoice Date

Subtotal: 13436.15
 Tax.....: 639.47
 Payments: 0.00
 Total....: 14075.62

(1343.61)

12,732.01

Afe 2004-14
 1610.06
 TDC: Sub staff pay p
 Cement

RECEIVED

AUG 29 2005

ALLIED CEMENTING CO., INC.

21625

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OARLEY

DATE <u>8-19-05</u>	SEC. <u>34</u>	TWP. <u>15S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:30 P.</u>
LEASE <u>KSSF SPEER</u>	WELL # <u>34-1</u>	LOCATION <u>GOVE 185-12W-N INTG</u>			COUNTY <u>GOVE</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VAL DRILL. RIG #1 OWNER SAME

TYPE OF JOB PRODUCTION STRAINL

HOLE SIZE <u>7 7/8"</u>	T.D. <u>4400'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4401'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>PORT COLLAR</u>	DEPTH <u>2079.45'</u>

PRES. MAX 1800 PSI MINIMUM 200 PSI

MEAS. LINE SHOE JOINT 42.66'

CEMENT LEFT IN CSG. 42.66'

PERFS.

DISPLACEMENT 69 1/4 BBL.

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>309</u>	DRIVER <u>LARRY</u>	
BULK TRUCK #	DRIVER	

CEMENT

AMOUNT ORDERED 315 SKS ASC 1085A27

120F1% FL-160 340F1% CO-31

500 GAL WFR-2

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>315 SKS</u>	@	<u>11.62</u>	<u>3669.75</u>
SALT <u>34 SKS</u>	@	<u>15.75</u>	<u>535.50</u>
FL-160 <u>148#</u>	@	<u>8.20</u>	<u>1287.60</u>
CO-31 <u>222#</u>	@	<u>6.25</u>	<u>1387.50</u>
WFR-2 <u>500#</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING <u>373 SKS</u>	@	<u>1.60</u>	<u>596.80</u>
MILEAGE <u>60 PER SK / MILE</u>			<u>119.00</u>
TOTAL			<u>9096.15</u>

REMARKS:

MIX 500 GAL WFR-2, 1085A27 SKS

PUMP 10 BBL WATER BEHIND FLUSH

MIX 75 SKS RAT HOLE MIX 300 SKS

ASC 10% SALT 120F1% FL-160 340F1%

CO-31 WASH TRUCK + LINES

DISPLACE 69 1/4 BBL WATER.

LANDED PLUG AT 1800 PSI.

FLOAT HOLD

SERVICE

DEPTH OF JOB	<u>4401'</u>
PUMP TRUCK CHARGE	<u>1320.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50 ME</u>	@ <u>5.00</u> <u>250.00</u>
MANIFOLD	@
TOTAL	<u>1570.00</u>

CHARGE TO: FAIR OIL LTD.

STREET _____

CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

1-GUIDE SHOE		<u>125.00</u>
1-AFU INSERT	@	<u>2.10</u>
12-CENTRALIZERS	@ <u>45.00</u>	<u>540.00</u>
2-BASKETS	@ <u>116.00</u>	<u>232.00</u>
1-PORT COLLAR	@	<u>1600.00</u>
1-STOP RING	@	<u>15.00</u>
1-RUBBER PLUG		<u>48.00</u>
TOTAL		<u>2770.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jay Byrum

PRINTED NAME _____