

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5920  
Name: TE-PE OIL & GAS  
Address: P.O. BOX 522  
City/State/Zip: CANTON, KANSAS 67428  
Purchaser: \_\_\_\_\_  
Operator Contact Person: TERRY P BANDY  
Phone: (620) 628-4428  
Contractor: Name: C & G DRILLING  
License: 32701  
Wellsite Geologist: THOMAS E BLAIR

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: OIL PRODUCERS INVESTMENT CORP.  
Well Name: #3A NICKLAUS  
Original Comp. Date: 7/20/85 Original Total Depth: 2560  
\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11/12/07</u>	<u>11/14/07</u>	<u>12/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21186-00-01  
County: MARION  
\_\_\_\_ E/2 \_\_\_\_ E/2 \_\_\_\_ SE Sec. 08 Twp. 22 S. R. 04  East  West  
1320 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: NICKLAUS Well #: 3 SWD  
Field Name: PEABODY

Producing Formation: ARBUCKLE  
Elevation: Ground: 1448 Kelly Bushing: 1455  
Total Depth: 3000 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT I with*  
(Data must be collected from the Reserve Pit) *1-22-08*  
Chloride content 6000 ppm Fluid volume 245 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CYNTHIA G. BENEKE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Commission Expires 5/15/2010

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P Bandy  
OPERATOR Date: 12/28/07

Subscribed and sworn to before me this 28<sup>th</sup> day of December, 2007.

Notary Public: Cynthia G. Beneke

Date Commission Expires: May 15, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **DEC 31 2007**  
*copy to UIC* **CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: TE-PE OIL & GAS Lease Name: NICKLAUS Well #: 3 SWD  
 Sec. 08 Twp. 22 S. R. 04  East  West County: MARION

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 ARBUCKLE 2762' -1307

List All E. Logs Run:

**GAMMA RAY NEUTRON**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24	210	COMMON	150	3% CC
PRODUCTION	7-7/8"	5-1/2"	17	2789	60/40 POZMIX	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NONE		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE	ACID 1500 GALS REG.	2789-3000

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	2747.75	2750	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/1/08	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled 2789-3000  
 METHOD OF COMPLETION  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

13224

LOCATION Funcka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/14/07	8136	Nicklaus #3	8	22	4E	Marion
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
To: Pe Oil & Gas			485	Alan		
MAILING ADDRESS			515	Terrill		
P.O. Box 522				John		
CITY	STATE	ZIP CODE				
Canton	KS	67438				

JOB TYPE Log string HOLE SIZE 7 7/8 HOLE DEPTH 3000 CASING SIZE & WEIGHT 5 1/2 17 15.5  
 CASING DEPTH 2775 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 65 1/2 DISPLACEMENT PSI 600 MIX PSI Bump plug 1100 RATE \_\_\_\_\_

REMARKS: Safety Meeting Rig up to 5 1/2 casing. Wait 15 min Pump 5 bbls Fresh water. Set packer shoe at 950'. Pump 10 bbls Fresh water. Mix 165 sks 60/40 Poz mix 4% Ge-1. Wash out pump lines. Release plug. Displace with 65 1/2 bbls Fresh water. Final pumping pressure 600'. Bump plug at 1100'. Good circulation during job. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1131	165 sks	60/40 Poz mix	9.80	1617.00
118A	500 #	Ge-1	.15	75.00
5407	7.09 tons	Top Mileage Bulk Truck	MUC	285.00
5501C	5 hrs	80 bbl Vacuum Truck	90.00	450.00
1123	3000 gallons	City Water	12.80 / 1000	38.40
4406	1	5 1/2 Top Rubber plug	56.00	56.00
4130	41	5 1/2 Centralizer	42.00	168.00
4253	1	5 1/2 Type A Packer Shoe	1500.00	1500.00
4206	1	Thread Lock	25.00	25.00
			SubTotal	5153.40
			SALES TAX 6.3%	219.20
			ESTIMATED TOTAL	5372.60

AUTHORIZATION Terry Bandy TITLE Oper. DATE \_\_\_\_\_