KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WICHITA,

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5364	API No. 15 - 151-00517-00-0					
Name:_ Beren Corporation	County: Pratt					
Address: P. O. Box 20380	SW_NE_Sec. 36_ Twp. 27_S. R. 13_					
City/State/Zip: Wichita, KS 67208	3300 feet from S N (circle one) Line of Section					
Purchaser: N/A	1980 feet from W (circle one) Line of Section					
Operator Contact Person: Evan Mayhew	Footages Calculated from Nearest Outside Section Corner:					
Phone: (<u>316</u>) <u>265-3311</u>	(circle one) NE SE NW SW					
Contractor: Name: Berexco Inc.	Lease Name: NRSU Well #: 14 Field Name: Rolingson Producing Formation: Simpson Elevation: Ground: 1878' Kelly Bushing: 1888'					
License: 5363						
Wellsite Geologist: N/A						
Designate Type of Completion:						
New Well Re-Entry Workover	Total Depth: 4380' Plug Back Total Depth: 4342'					
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 724 Feet					
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?					
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet					
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from					
Operator: Beren Corporation	feet depth tosx cmt.					
Well Name: NRSU #14 aka H. A. Humphrey #2						
Original Comp. Date: 22Apr.1963 Original Total Depth: 4380'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT IWH 1-22-08					
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls					
Plug BackPlug Back Total Depth	Dewatering method used					
Commingled Docket No						
Dual Completion Docket No	Location of fluid disposal if hauled offsite:					
Other (SWD of Enhr.?) Docket No. E-13954	Operator Name:					
04 February 1963 22 February 1963 19 December 2007	Lease Name: License No.:					
O4 February 1963 Spud Date or Date Reached TD 18 December 2007 Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West					
Recompletion Date Recompletion Date	County: Docket No.:					
	and geologist well report shall be attached with this form. ALL CEMENTING					
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements					
Signature: Wichard C. South	KCC Office Use ONLY					
Title: ENUNEERING TECHNICIAN Date: 28/PEC/	Letter of Confidentiality Attached					
Subscribed and sworn to before me this all day of all our bur	tf Denied, Yes Date:					
10 2007	Wireline Log Received RECEIVED					
Notary Public: DEBBLE R. HAND	Geologist Report Received KANSAS CORPORATION COMMISSIC					
NOTARY PUBLIC	CODU to UIC JAN 0 3 2008					
Date Commission Expires: My Appt Eq. 10-19-0	CONSERVATION DAGE					

Side Two

Operator Name: Beren Corporation			Lease Na	Lease Name: NRSU		SU Well #:			
sec. 36 Twp. 27 S. R. 13 East West		County: Pratt					· · · · · · · · · · · · · · · · · · ·	_	
ested, time tool oper emperature, fluid rec	and closed, flowing overy, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a inal geological well site	whether shut- along with fina	-in press	ure reached sta	atic level, hydros	static pressure	es, bottom hole	I
Drill Stem Tests Taken Yes No (Attach Additional Sheets) Samples Sent to Geological Survey Yes No		Log		og Formation (Top), Depth and Datum			Sample	_	
		☐ Yes ☐ No		Name		Тор		Datum	
Cores Taken		Yes No							
Electric Log Run (Submit Copy)		Yes No							
ist All E. Logs Run:									
		CASING Report all strings set-		New		n, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
SURFACE		4.625			724				
SURFACE PRODUCTION		5.5			4380				
							,		
		ADDITIONAL	CEMENTING	/ SQUE	EZE RECORD				_ ¬
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives				
Perforate Protect Casing									7
Plug Back TD Plug Off Zone									
	DECEMBER		0.175		A -:	011 01	S		_ _
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 SPF 4316' - 4334' S		impson						4316'-34'	
								RECEIVE	ED
							K	ANSAS CORPORATION	COMMIS
								JAN 0 3 2	2008
TUBING RECORD	Size	Set At	Packer At		Liner Run			CONSERVATION	
	3/8" Lined		pkr @ 4253	1		Yes 🔽 No		WICHITA !	(¢
Date of First, Resumed Waiting on app		nhr. Producing Met		Flowing	Pumping	∫ Gas Lift	t Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Вы		as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (COMPLETION	Production Interval						_
Vented Sold	Used on Lease	Open Hole		Dua	ally Comp.	Commingled	1316' - 4334	<u>'</u>	_
(If vented, S	umit ACO-18.)	Other (Spe	cify)						_