

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: Bluestem Gas Marketing / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Pratt Well Service
License: 5893

Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: WOOLSEY OPERATING COMPANY, LLC

Well Name: OLIVER BELL 2
Original Comp. Date: 1/15/2001 Original Total Depth: 4800
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>09/05/2007</u>	<u>09/17/2007</u>
Spud Date or Recompletion Date	Completion Date or Recompletion Date

API No. 15 - 007-22635 00 02
County: BARBER
60' N of S2 SE NW Sec. 29 Twp. 33 S. R. 13 East West
2250' FNL feet from S / (circle one) Line of Section
1980' FWL feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: OLIVER BELL Well #: 2
Field Name: AETNA
Producing Formation: DOUGLAS
Elevation: Ground: 1739 Kelly Bushing: 1747
Total Depth: 4845 Plug Back Total Depth: 4690
Amount of Surface Pipe Set and Cemented at existing at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

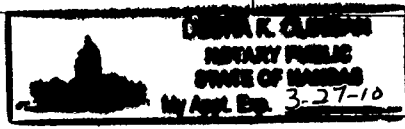
Drilling Fluid Management Plan WDM 1-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: 01/03/2008
Subscribed and sworn to before me this 3rd day of January,
20 08.
Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008



CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: OLIVER BELL Well #: 2
 Sec. 29 Twp. 33 S. R. 13 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>SURFACE</i>		<i>10.75"</i>		<i>264</i>			
<i>PRODUCTION</i>		<i>4.5"</i>		<i>4835</i>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

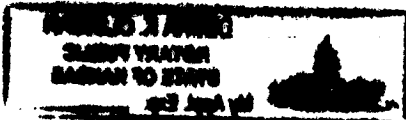
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Upper Douglas 4048-52'	Acid: 500 gal 7.5% MIRA	4048-52'
		Frac: 19,800 gal Progel 400 foam w/ 262,000 scf of N2 to 65% quality & 15,000# 20/40 sand	4048-52'
	CIBP at 4690'		4690'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SWI - Decision made to P&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



of instrument
e head and all
ertain hazard-
nt, protection

LOG-TECH
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

21832

RECEIVED
SEP 12 2007
Date 9-6-2007

CHARGE TO: Wadsey Petroleum, Corp.
ADDRESS _____
R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal ow
LEASE AND WELL NO. Oliver Bell #2 FIELD _____
NEAREST TOWN Medicine Lodge COUNTY _____ STATE Kansas
SPOT LOCATION 2250' ENL + 1980' ENL SEC. 29 TWP. 33S RANGE 13W
ZERO KTB 8' ALL CASING SIZE 4 1/2 WEIGHT _____
CUSTOMER'S T.D. 4845 LOG TECH _____ FLUID LEVEL 2150
ENGINEER D. Schmidt K. Schneider OPERATOR B. Horner S. Durson

PERFORATING						
Description	No. Shots	From	Depth To	Amount		
Perforate 3 3/8 HFC <u>4 1/2</u>	16	4048	4052	1530	00	
4048.0						
2.5						
4045.5						

POSTED
OCT 08 2007

09/KDWB24G
1850-50-04
PERF DOUGLASZONE

DEPTH AND OPERATIONS CHARGES \$ 1109.50						
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount	
4 1/2 Bridge Plug setting charge @ 4690	4690	0	4690	.25	800	00
					1172	50
Dump Cement	0	4690	4690	.20	938	00

09/KDWB24G
1850-50-15
SET BRIDGE PLUG
\$ 2153.85

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge		950	00
T.J. 9:00	Truck Rental #12		
A.O.L. 8:30	Woolsey Operating (ICT)		
S.J. 9:00	Full Lubricator	1100	00
F.J. 11:40	Approved _____ Date 10/2/07		
	T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

SEP 27 2007

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE OF THIS INVOICE AND WE HEREBY AGREE.

Sub Total 5790 00
Tax 3070 00
193 41

Robert Moorhead
Customer Signature

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2008
CONSERVATION DIVISION
WICHITA, KS

WOLSEY OPERATING CO. LLC
Approved _____
Date 9-12-07

3263 41