## KANSAS CORPORATION COMMISSION OIL & GAS DIVISION

September 1999
Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License	# 539	<u>9</u>		API NO. 15		095-00478-	0001			
Name:	Amer	ican Energie	es Corporation	County:	····	Kingman				<del></del>
Address:	155 1	North Market	, Suite 710	C NW	- <u>SW</u>	Sec.	35 S. R.	27-7	East	Lx West
City/State/Zip:	Wich	ita, KS 6720	02	1980	' FSL	_feet from S /	N (circle	one) Line of	f Section	, (
Purchaser:	Ame	ican Energie	es Pipeline, LLC	660'	FWL	_feet from E /	W (circle	one) Line of	f Section	1
Operator Contact	Person: Alan	L. DeGood		Footages Cal	culated fr	om Nearest O	utside Sect	ion Corner:	$\overline{}$	
Phone: (316)	(316)	263-5785		(circle	e one)	NE	SE	NW (	(sw)	
Contractor: Name	: Pickr	ell Drilling C	ompany	Lease Name:	Grabe	er			Well#:	1-35 OW\
License:	5123			Field Name:		Wildcat				
Wellsite Geologis	t: None	e - OWWO		Producing Fo	rmation:	Miss	issippian			
Designate Type o	f Completion:			Elevation: Gr	round: _	1575	Kelly	Bushing:	1581	
Ne	w Well	Re-Entry	X Workover	Total Depth:	4006'		Plug Back 1	Fotal Depth:	::	3945'
Oil	·		SIOW Temp. Abd	Amount of Su	ırface Pip	e Set and Cen	nented at	8 5/8" set	@ 279'	Feet
Ga	<del></del>		SIGW			ting Collar Use			Yes	X No
Dr			/, Expl., Cathodic, etc)	If yes show o	tenth eet	-			-	Feet
		•	, Expi., Cathodic, etc)		•					
	ntry: Old Well Info as	; tollows:			•	on, cement circ				
•	ack Oil Co.			feet depth to			_w/		<del></del>	sx cmt
Well Name: Gr	aber #1	<del></del>						<u> </u>	<u> </u>	. /
Original Comp. Da	ate: <u>7/21/64</u>	_Original To	otal Depth: 3956'	Drilling Fluid	_	ement Plan d from the Re	conso Ditt	ALT		
X De	epenii X Re-pe	erf.	Conv. To Enhr/SWD	(Dala musi bi	e conecte	a irom ule Re	serve Pil)	1-2	22-0	8
		<u></u>	Plug Back Total Depth	Chloride cont	ent	62,000 ppm	Fluid	volume	1,000	bbls
	mmingled	Docket No.	,		_	ed Natu				
······································	J			1			•	tion and ba	CKIIII DILG	•
	al Completion	Docket No.		1	•	sal if hauled of	isite:			
Oti	her (SWD or Enhr.?) تن-ص2-1[		11-27-07	Operator Nar						
10/30/07	1 <del>1/3/07</del>		11/14/07	Lease Name:	:		Licen	se No.: 		
Spud Date or Recompletion D	Date Reac Date		Completion Date or Recompletion Date	Quarter	Sec	Twp	S. R.	[	East	Wes
				County:			Dock	et No.:		
Kansas 67202, w Information of sid 107 for confident TICKETS MUST	vithin 120 days of the spite two of this form will be itality in excess of 12 miles ATTACHED. Subm	oud date, recon be held confider onths). One co it CP-4 form wi	m shall be filed with Kansas ( mpletion, workover or convers ntial for a period of 12 months opy of all wireline logs and ge ith all plugged wells. Submit (	sion of a well. Rus if requested in vologist well report CP-111 form with	ule 82-3-13 writing and rt shall be a all tempor	30, 82-3-106 and submitted with attached with the rarily abandone	d 82-3-107 a the form (se is form. ALI d wells.	apply. ee rule 82-3 L CEMENTIN		
=	of the statutes, rules ar ete_and correct to the b		promulgated to regulate the o	il and gas indust	ry have be	en fully complie	ed with and t	ne statement	s	
nerem are wittpi		M SI OF THE RIPOR	) ge.							
Signature:	War he	Noon	<u>/</u>			KCC	Office Us	e ONLY		
Title: Ala	an L. DeGood, Pres	sident	Date: 12/5/07		N	_ Letter of Co	onfidentiali	ity Attache	d	
Subscribed and s	worn to before me th	is	5th day of December	r ,		/If Denied, Yo	es θ	Date:		
2007		-			\/	/ Wireline Lo	-			
		0:0	512	this.	•	_ ••••••••••••••••••••••••••••••••••••	A WACAIABI	•		1
Notary Public:	12	<u> 4000</u>	the way	<u> </u>		_ UIC Distrib	ution		מרטביי	VEN
Date Commission	Expires: Melin	da S. Wooter	n, Notary Exp. 3/12/08					KANSAS CO	RECEI'	ION COMMIS
	·									<del>'</del>

MELINDA 8. WOOTEN
Notary Public + State of Kareas
My Appt. Expires 3-12-02

DEC 10 2007

Operator Name:	American Energ	gies Corporation		Leas	e Name:	Graber OWWO	Well	: <u>1-35</u>	
Sec. <u>35</u>	Twp27	s. R. <u>7W</u>		West	County:	Kingman			
NSTRUCTIONS: Show est, time tool open and emperature, fluid recov Electric Wireline logs su	closed, flowing and very, and flow rates	t shut-in pressures, if gas to surface tes	whether shut-in part, along with final	pressure rea	ached static	level hydrostatic press	sures, bottom hole		
Drill Stem Tests Taken (Attach Additional S Samples Sent to Geolog Cores Taken Electric Log Run Yes N (Submit Copy) List All E. Logs Run: Sonic C	Sheets) gical Survey	Yes Yes Yes X Yes	X No X No No	Name	e	mation (Top), Depth a	nd Datum Top	Sample Datum	9
	,, <del></del>	D	CASING RECO		New	Used			
Purpose of String	Size Hole Drilled	Report Size Casing Set (In O.D.)	all strings set-co Weight Lbs. / F	Se	face, interme tting epth	ediate, production, etc Type of Cement	# Sacks Used	Type and F	
	Dillet	Get (III G.D.)	LUS. / F	<u> </u>		Jonient	0000	7.00046	-
Surface	12 1/4"	8 5/8"	20#		279'	60/40 poz	225 sx	2% gel, 3% (	cc
Production	7 7/8"	4 1/2"	10.5#			ASC	135 sx	5# KS/sx + 5	i% FL
Purpose:	Depth		ADDITIONAL C	EMENTING	/ SQUEEZE	RECORD			
Perforate	Top Bottom	Type of Ce	ment #Sack	ks Used		Type and Pe	ercent Additives		
Protect Casing Plug Back TD	3928-3961	Class A	125 SX	(		1 Sx Calciur	n Chloride		
Plug Off Zone									
Shots Per Foot	PERFORATIO	N RECORD - Bridg	ge Plugs Set/Type	9	I	Acid, Fracture	, Shot, Cement Squ	eeze Record	
		otage of Each Inter-				(Amount and	d Kind of Material U	lsed)	Depth
4 SPF	3928-3	932'							
SPF	3960-39	961				250 gallor	ıs 15% FE		3960'
		ed off both sets o	f nerfe						
			, poi 13		<u> </u>		A-04		
4 SPF	Reperfo	rated 3928-3932'		····		400 gallons	s 15% FE		3928'
TUBING RECORD	Size	Set At	Packer At		Liner Rur	<u> </u>		<del> </del>	
	2 3/8"	3930'	3930'			Yes	X No		
Date of First, Resumed	Production, SWD	or Enhr. Produc	cing Method		<u>-</u>				
Waiting	on Production	Equip.		x	Flowing	Pumping	Gas Lift	Other	(Explain)
Estimated Production	Oil	Bbls	Gas Mcf		Water		Gas-Oil Rat	tio	Gravity
Per 24 Hours Dispostion of Gas	METHOD OF CO	0   MPLETION	140 M	CFPD		10-15 BWPD Production Interval			
Vented	Sold	Used on Lea	se Non	en Hole	X Per	Dually Comp.	Commingle	d	
	d, Sumit ACO-18.)		= :	ner Specify			-	RE	CEIVED ORATION COMM

DEC 10 2007



155 N. Market, Suite 710, Wichita, KS 67202 316-263-5785, 316-263-1851 fax

### DRILLING AND COMPLETION REPORT Graber #1-35 OWWO

LOCATION: C NW SW Section 35-T27S-R7W

COUNTY: Kingman API:

15-095-00478-0001

**GEOLOGIST:** None - OWWO

NOTIFY: American Energies Corp.

Dianne Y. DeGood Family Trust

Gar Oil Corp.

Hyde Resources, Inc.

R & T Investments

Debbie Schmitt, LLC Graves Leases LLC

Buffalo Creek Oil and Gas, LLC

Stump Properties, LP

SURFACE CASING:

PRODUCTION CASING: 97 its new 4 1/2" 10.5# set @ 3992"

K.B.: 1581 G.L.: 1575

SPUD DATE: 10/30/07

**COMPLETION DATE:** 

PROJECTED TOTAL DEPTH: 4,000'

**REFERENCE WELLS: None - OWWO** 

RECEIVED KANSAS CORPORATION COMMISSION

DEC 10 2007

CONSERVATION DIVISION WICHITA, KS

10/30/07MIRT and RURT. Started drilling plug @ 8:00 p.m.

10/31/07 Washing down @ 1053'.

11/01/07 Washing down @ 1940'. Made bit trip @ 1829'.

11/02/07 Washing down @ 2480'.

11/3/07 New RTD: 4006'. Ran 97 its and 6' shoe it - new 4 1/2" 10.5# casing to 3992'. Circulated for 1 hour. Hooked up Allied cement and started with 750 gallons mud flush, 135 sx ASC w/5# KS/sx + 5% Fl - 160. 15 sx cement in RH. Cementing by Allied - Ticket #31242. Flushed with 64 ½ bbls 2% KCL. Got plug down and did not hold. Had to leave head on. Plug started at 800# - closed in at 450#. Shut in at 2:30 p.m. **Final Drilling Report** 

#### **Completion Information as follows:**

11/14/07MI Completion unit. Rigged up AEC Rig #1. Rigged up Log Tech and ran Bond Log. Bond log showed poor cement from 3948-3982'. Went down and perforated from 3928-3932 - 4 SPF. Ran in with 3' perforated sub, seating nipple and 2 3/8" tubing to 3929'. Hooked up to swab. Results as follows:

1<sup>st</sup> hour – recovered 34 bbls fluid

2<sup>nd</sup> hour - recovered 23 bbl fluid. Fluid level 2400' down. Show of gas after swab. Casing pressure: 5# 3rd hour -- recovered 15 bbls fluid -- fluid still at 2400' down. Good blow after swab. Casing pressure: 120#. SION

11/15/07Opening CP: 580#, Opening TP: 375#. Blow tubing down and went in with swab and tagged fluid @ 1200' down. Made 2 swabs and fluid 1500' down. Came out with tubing. Rigged up Log Tech and went in with squeeze gun and shot 3960-3961. Went back in with packer and tubing to 3944'. Loaded hole, spotted acid and set packer. Began treating at ½ BPM @ 800#. After 1 bbl - casing has a blow. Shut in casing. Took rate to 1 BPM @ 800#. Started breaking - took to 2 BPM @ 750# - put 250 gallons of 15% FE. ISIP: 200#. After 10 minutes - vacuum. Pulled 5 jts to cement squeeze tomorrow. SION

11/16/07 Set packer @ 3783'. Pressured up on casing to 500# - loaded tubing and took injection rate of 2 BPM @ 750#. Started cement - after getting cement to bottom - rate @ 3 BPM @ 500#. After 125 sx - pressure up to 800# @ 2 ½ BPM. Started flush. Got 15 bbls flush in ½ bbl past packer and shut down to wash up. ISIP: 400#. Took 10 minutes to wash up and started flush again. Got 1/3 bbl flush @ 1000#. Let set for 2 minutes and did not fall. Took to 1500# and shut in. Let set for 1/2 hour and did not fall. Released packer and came out of hole. Pressured up casing to 500#. Copeland Cement used 125 sx Class A cement. SIOW

11/19/07Ran bit, change over and tubing to 3800'. Was unable to rent pump and swivel until tomorrow. Will begin drilling tomorrow.

11/20/07Hooked up pump and swivel - tagged cement at 3800'. Drilled down to 3946' and circulated hole clean. Came out with tubing and bit. SION

11/21/07Rigged up tag test and perforated 3928-3932'. Came out of hole. Ran in 3' perforated sub, 4 ½" AD-1 packer, Seating nipple and 121 jts of 2 3/8" tubing to 3930'. Started swabbing.

1st hour - recovered 45 bbls fluid @ 2200' down

2<sup>nd</sup> hour – recovered 19.5 bbls fluid @ 3650' down - No show of gas.

11/26/07Opening Casing Pressure: 1250#, Tubing Pressure: 375#. Opened tubing to swab tank and had 4 bbls fluid. Hooked up choke and set at 16/64 - CP: 950#, TP: 825#

After 15 minutes – CP: 650#, TP: 550# After 30 minutes: CP: 400#, TP: 350#.

Blew well down and set packer. Hooked up Copeland Acid and treated with 400 gallons 15% FE acid. Spotted acid at perfs and started treating at ½ BPM @ 500#. After 2 ½ bbls – pressure at 400#. Took to 1 ¼ BPM @ 675# and put acid away. Load on acid – 26 bbls. Could not get packer unset and had to put 25 bbls salt down backside. Got packer unseated. Hooked up and began swabbing.

1st hour - recovered 24 bbls fluid @ 2000' down

2<sup>nd</sup> hour – recovered 16 bls fluid @ 2200' down – good blow after swab – casing has 20# pressure

3<sup>rd</sup> hour – recovered 8 bbls – well now flowing – 100# pressure on casing.

4th hour - recovered 6 bbls - well kicking @ 200# pressure on casing. SION

11/27/07Opening Casing Pressure: 1100#, Tubing Pressure: 680#. Opened tubing to flow water off. No fluid after 10 minutes. Went in with swab and tagged fluid @ 1300' down. Pulled 900' fluid and well kicked off. Put on choke and flowed on 16/64 for ½ hour. Started on 16/64, CP: 900, TP: 720, cafter ½ hour – CP @ 600#, TP: 420# and flowed back 10.5 bbls fluid. Set choke on 8/64.

	Casing Pressure	<b>Tubing Pressure</b>	<b>MCF</b>	Fluid Recovered
<b></b>				
1 <sup>st</sup> hour	600#	400#	130	None
2 <sup>nd</sup> hour	750#	400#	130	½ bbl
3 <sup>rd</sup> hour	800#	450#	140	½ bbl
4 <sup>th</sup> hour	850#	500#	145	½ bbl
5 <sup>th</sup> hour	900#	575#	150	½ bbl
6 <sup>th</sup> hour	950#	600#	160	½ bbl

Rigged down - setting production equipment and laying lines.

RECEIVED KANSAS CORPORATION COMMISSION

**DEC** 1 0 2007

CONSERVATION **DIVISION**WICHITA, KS

# ALLIED CEMENTING CO., INC. 31242

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 6	7665		SERV	ICE POINT:	re ladje
DATE 11-3-07 SEC. TWP. 27	RANGE	CALLED OUT	ON LOCATION	JOH START	JOB FINISH
Vacation 1-35	<del></del>	now, kg, sul		COUNTY	STATE
OLD OR NEW (Circle one)				L. raypard	
		EDN FIST	•		
	10	OWNER A	Merican C	<u> </u>	
TYPE OF JOB PID ALLE TITE	CAS. C.19	CEMENT			<b>st</b> -
	TD. 3,995 DEPTH 3,993		RDERED 15-5K	60:40:4	. 1505x
	DEPTH	436 t 5 4	Kalsedl 4.5	2 FL-160	7,72 Sm
DRILL PIPE I	DEPTH	Black +	Detomer/	75 GAL	<u>e11770, \$</u>
	DEPTH			White SE	
	MINIMUM 100 SHOE JOINT 6,6		9 A	@ <u>11.10</u> @ 6.20	<u>99.91</u> 37.21
MEAS, LINE CEMENT LEFT IN CSG. 4.6	SEIOE JOINT CO.C.	POZMIX _ GEL	1	@ 16.65	16.63
PERFS.	•	CHLORIDE	1	@	
DISPLACEMENT 69 1/2 1366	230 KCL MAY	ASC/5-		@ 13,75	
EQUIPME	NT	Kul Sa		_@	525.0
		- FL-160 GAS BI	/ /	_@ <u> 0 65</u> _@ <u> 8.90</u>	7561 872 6
	Jana - Demorro	De ZON		@ <u>7.20</u>	151.2
	eg Gr.	- ASE	750 1		750 0
BULK TRUCK  # 364 DRIVER RAM	du E	Clap	10 7 81	_ @ 25 m2	175.0
BULK TRUCK	<u>, , , , , , , , , , , , , , , , , , , </u>			_@	
# DRIVER		— HANDLING	-317	-@-/.90	4/12.3
**	Part of the last o			X. 09	683.5
REMARK ON BOTTOM, Brank	CoccilA King Ru		SERVI		6541.1
Fresh Blog RATA	w/16 SK 60.4	10:4	·		
Fresh and alley RATAL	MIG ST 60.4	(2.4) <u>al</u> f Depth of .	ов 3,995	—/	
5 8 61-160 72 605 866 K	1 - 1 - 5 - 60.4 1 - 5 - 6 - 5 - 60 - 60 - 60 - 60 - 60 -	DEPTH OF L	ов <i>3,995</i> ск снаксе		1610.0
The Golden Tables & Ather	- W/16 5 60.4 - A 5 C + 5 4 6 6 60 - + P + FBA-47, 5404 - 6 Plug, 5-641+0	16'9 16'9 DEPTH OF I PUMP TRUC Silver Extra FOO	IOB 3, 995 CK CHARGE DTAGE		14.
Fresh Story RAHALE TO S SEL-160 TO SASSIGER SACLIFT, SLOW RATE, BUT NOT TO IN SOUTH TO DE	- W/16 5 60.4 - A 5 C + 5 4 6 6 60 - + P + FBA-47, 5404 - 6 Plug, 5-641+0	O'S  LOS PUMPTRUC  EXTRA FOO  PLOS MILEAGE	OB 3,995 CK CHARGE DTAGE		1610.0
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CHARGE TO: AMICIAL E	1 - 5 - 60 - 60 - 60 - 60 - 60 - 60 - 60	DEPTH OF JOING TO SELECT MANIFOLD HEAD KEY	OB 3, 995 CK CHARGE DTAGE	@ <u>6.00</u> @ <u>6.00</u> @ <u>700.00</u> @ TOTAL	1920.0
CHARGE TO: AMICIAL E	RECEIVED  KANSAS CORPORATION COM	DEPTH OF LEATER FOR MILEAGE MANIFOLD HEAD ST	OB 3, 995 CK CHARGE DIAGE 3 5	-/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -/ -	1920.0
CHARGE TO: AMICIAL E	TIGIES  RECEIVED	DEPTH OF LEATER FOR MILEAGE MANIFOLD HEAD ST	OB 3, 995 CK CHARGE DIAGE 3 5	### TOTAL  TEQUIPMENT  ###################################	1920.0 VT
CHARGE TO: AMICIAL ESTREET  CITY  To Allied Cementing Co., Inc.	RECEIVED  KANSAS CORPORATION CON  CONSERVATION DIVISION	DEPTH OF LEASE MANIFOLD HEAD STATES ON AFE TO SELECT MANIFOLD HEAD STATES ON AFE TO SELECT MANIFOLD HEAD SELECT MA	PLUG & FLOA	TOTAL  TEQUIPMEN  10 55.00  10 225.0	1920.0 VT
CHARGE TO: AMACICAL ESTREET  CITY  To Allied Cementing Co., Inc. You are hereby requested to rent	RECEIVED  KANSAS CORPORATION CON  CONSERVATION DIVISION COMPORTION BEING CONTRACTOR CONT	DEPTH OF LEASE MANIFOLD HEAD STATES ON AFE TO SELECT MANIFOLD HEAD STATES ON AFE TO SELECT MANIFOLD HEAD SELECT MA	PLUG & FLOA	### TOTAL  TEQUIPMENT  ###################################	1920.0 VT
CHARGE TO: AMARIE STATE  To Allied Cementing Co., Inc. You are hereby requested to rent and furnish cementer and helper	RECEIVED  KANSAS CORPORATION CON  CONSERVATION DIVISION CON  CONSERVATION CON  CONSE	DEPTH OF LEAST PUMP TRUCE MANIFOLD HEAD READ MANIFOLD HEAD READ MANIFOLD HEAD READ READ READ READ READ READ READ R	PLUG & FLOA	TOTAL  TEQUIPMEN  10 55.00  10 225.0	1920.0 VT
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CHARGE TO: America Contractor to do work as is listed done to satisfaction and supervise contractor. I have read & underse CONDITIONS" listed on the rev	RECEIVED  KANSAS CORPORATION CON  CONSERVATION DIVISION OF OR ASSIST OWNER OF THE ABOVE WORK WISHON OF OWNER ASSIST OWNER	DEPTH OF PUMP TRUCE EXTRA FOOD MILEAGE MANIFOLD HEAD STATE ON THE TOTAL CHARACTERS OF	PLUG & FLOA	## ### ###############################	1920.0 1920.0 NT



FIELD ORDER Nº C 32449

BOX 438 • HAYSVILLE, KANSAS 67060

	316-524-1225	DATE	20_07
S AUTHORIZED BY:	Cieco ELEIREMANE OF CUSTOMER)		
Address	City	State _	
•	well No. 1-35	Customer Order No	
Sec. Twp.	County 11 m	State 2	لج
CONDITIONS: As a part of the consideration hand to be held liable for any damage that may amplied, and no representations have been religious treatment is payable. There will be no discount	ereof it is agreed that Copeland Acid Service is to accrue in connection with said service or treatment of an action with said service or treatment of actions and the results or effect of the said subsequent to such date. 6% interest with test published price schedules. It is authorized to sign this order for well owner or the said of the said such authorized to sign this order for well owner or the said said said said said said said said	ne servicing or treating said well. The cons Il be charged after 60 days. Total charges	ideration of said service (
THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED		ByAge	ent
	Well Owner or Operator  DESCRIPTION	UNIT	AMOUNT
GODE QUANTITY		COST	900 00
MIN ) Prope	sheep to squeeze we		12750
125 sed Clas	SA Can 10 Sack.		25-69
13 Isack Calciu	m Chlorida 3500/90	·c/2	15300
11/1/ 5) miles   wes	milecul @300/mile	/h. c	13000
2100 2 Has OreAu	p of HA MIN US /	- DK	, , ,
	KAN	RECEIVED ISAS CORPORATION COMMISSION	
		DEC 1 0 2007	
		CONSERVATION DIVISION WICHITA, KS	
125 Sack Bulk Cha	rge 195/seck		
Bulk Truc	k Miles		150
	Process License Fee on	Gallons	389
		TOTAL BILLING	
Copeland Representative	has been accepted and used; that the a ervision and control of the owner, opera	bove service was performed in a g tor or his agent, whose signature t	ood and workmanlik appears below.
StationBURRYOU	-	Well Owner, Operator or Agent	
Remarks	NET 30 DAYS		
	MEI 30 DATS	•	

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### TREATMENT REPORT

DICELLE NO SALESCE

MARCH STATES CONTROL OF THE STATES OF THE ST	20. 14.	. 1	<b>Q.</b> .	0.03-		Type Treatment:		Type Fluid	Sand Size	Pounds of Saud
Treated from 1. 10. 10. 10. 10. 10. 10. 10. 10. 10.	Mar. 177	الاز الله	etrict DV	\%\%\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	. No	Bkdown	Bbjl./Gal	***************************************	**** **********************************	***************************************
Treated from 1. 10. 10. 10. 10. 10. 10. 10. 10. 10.	Company	THE CANAL	COV Y	324		·	Bbl. /Gal	***************************************		***************************************
Treated from 1. 10. 10. 10. 10. 10. 10. 10. 10. 10.	Well Name &	No\SEA	D D&K		***************************************					
Treater time 1. 10. No. 11. No	Location			A ICIU		. [				
Set at 1. No. 1.	County	719	***************************************	State						
Formation Perf. to Programment Perf. to Promotion Perf. to Anterior State Volument of City Mater to Load Holds:  Perf. to Anterior Verific Perforated from the to to Anterior State Ave. 1975 Brune at \$125 ft Public History For Perforated from the to to Anterior Perforated from the Perforate from the Perforated	Maralana, Mina	44	Tune & Wi		Stat at - ft.	1				
Actual Volume of CHI Water to Lond Holds  Perf. to  Actual Volume of CHI Water to Lond Holds  Property to Type & W. Too at the Commended Year Too at the Year Too at T										
Actual Volume of 11 years to 1008 From 100 years 10 100 y										
Treater State Type & Top at 1. Bottom at 1. The commend Ten Mr. 10 T						.				
Properties a W. 23 Bound at 3923 ft.  Preference from ft. 10 ft.  Autiliary Trools  The Preference from ft.  The first ft. 10 ft.  The Properties from ft.  The first ft.  The first ft.  The presentative ft.  The presenta						Pump Trucks. No	o. Used: 81d3.	J3s <sub>p</sub>	Tw	in
Perforated from  (b. to company properties of the company properties o	Cem	nented: Yes/No.	Perforated fro	m	ft. toft.		nent BAIK T	e-k 322	***************************************	
Promoting or Bealing Materials: Type 1855 Seek Classes & Community Representative.  Treater Lay Represe	Tubing: Size (	e wi 2-3/4	4	Swung at 3	183	Packer:			Set ut	ft.
Indianal Representative Treater Sup Ref  The Mark Sup	Per	forated from		ft. to	n.	Auxiliary Tools				V. 6
Treater 1 gg By  Treater 2 gg By  Treater 2 gg By  Treater 2 gg By  Treater 3 gg By  Treate				<u>.</u>		1	ng Materials: Type	180 Sack	Uless.	y Corss
THE PRESURES TOUR COSTS  115  115  115  115  115  115  115	hwn Hole Siz	ie	. т.р		5. 10	1 1000 1510	<u> </u>	3 F- 15 A/S		tb.
Training Castary  Sign of Social Castary  Soci	Company 1	Representative	e			_ Treater	May K	1		<del></del>
9:15 9:27 On location River to 12 BBb water 9:38 OT an Market that to crack that 9:38 OT an Market that to crack that 9:38 SER Hole located NIBPM Loss treat mining from date 9:37 SER Hole located NIBPM Loss treat mining from date 9:38 SER Hole located NIBPM Loss treat mining from date 9:30 SER Hole located NIBPM Loss from date 1000 SER Hole track to this last last last last last last last 1000 SER Hole track to this is a track to the control of the con	TIME	PRESS	SURES				REMARI	KS	<del></del>	
The part of the control of the contr	a.myp.m.	Tubing		Pumpeq						
9:35 508   Son Hole Dealer MERPH Notes Steet Music Commendation of the Control of	9:15		7004		ON loca	ron Ri	a up	<del></del>	4 - 4	
9:35 508# 508 Hole localed NBP loss Steet Miles game down 1: 1000 3 RPP. Pate 4: 15 500K BB: slueer to 1000 4 From 3 1000 4 RPM 1000			<i></i>				chin Chi			MATERN
A HARI AD SECRET TO SECRET TO SURE SURE SURE SURE SURE SURE SURE SURE					1 1	Moring 3ts	at water	5		<del></del>
BHRR 125-scale Mixed Operators 20 few to 1000 From 3  1000 21 bills (30 strength to this I is BPM  1000 32 p.Bl. Slow) Mixed to List 1200 1.4 BPM  1000 39 BBL 15 BBL displacement 14 BPM This cleared 112 BBL  10:07 600 15 bills displacement 14 BPM This cleared 112 BBL  10:07 600 1500 1500 1500 1500 1500 1500 1500				588		T TARTE	2 Poses			owe gons
## 1000 ## 1946   18 APM   18 APM   1900   19 APM   1900   19 APM   1900	4 : PT		222#	0 H 2 C		- n			177X #	Pa = 92
22 DBB Slow of law to leave pressure 1000 1.4 RPM  1150 150 150 150 150 150 150 150 150 150	• •		1000-	04 1201					<u> </u>	TROW D
SGRU IS BAIN OLS PLANT TO US CLOSE TY BB)  10:07 600#  Thou back to this is well locked to 400 to 10:00  10:10 1520*  99,2 BR Tele, we to 1520 Short close a second of the 10:00 stands  Rulerse presume labore pocker  12:05  10:12BR The on the Local of Processes up 500*  Rock up truck last back to 10:00 stands  RECEIVED RANSAS CORPORATION COMMISSION  RANSAS CORPORATION DIVISION  WICHIELDS  CONSERVATION DIVISION  WICHIELDS			<del></del>	21 22				3.1-21	1.4 RD	m
Short down to tresh up tools. SIP 7502  10:00 1502*  10:10 1520*  19:12 BR STele up to 1500*  10:10 1520*  10					IS BAND				Ceored -	TY2 RAT
Hook back to triber hell locked to 4000 10 10 10 10 10 10 10 10 10 10 10 10	:	1122	<u> </u>		Shot do				1074	4
10:10 1500*  99.2 BB Tele up to 1500* Short clays.  20.10 1500*  Pulesce present Release Pocker  12:05  10:1288 Tele up trunk Last Last Last Last Last Last Last Last	(20:01	(000°				1 , 5	well well		~~(LOO=	Proces (ASA) a
Release pressure Release pocker  Den tich don-  10:280 Tie on the board of pressure up 500#  Rock up trenk Laft boards.  RECEIVED  KANSAS CORPORATION COMMISSION  DEC 10 2007  CONSERVATION DIVISION  WICHIA IS		15007		39,2BR				Na-	· 1	d .
DEC 1 U 2007  CONSERVATION DIVISION  CONSERVATION DIVISION  WICHTAR KS						m+ 10 15	00 of 8 parce	7		1.1.1
12:05  10:288 The and He Location:  Rock up truck Last Location:  RECEIVED  KANSAS CORPORATION COMMISSION  DEC 10 2007  CONSERVATION DIVISION  WICHTIA, NS	<u>:</u>		ļ		Rulease	DREASINEL	Rolase	1 pocken:	<del></del>	11
Rock up truck Last Lagrania  RECEIVED  RECEIVED  RANSAS CORPORATION COMMISSION  DEC. 10 2007  CONSERVATION DIVISION  WICHITA, IS	:	<b></b>	ļ	0	Ley Anh	don-		1 6 6 6 A		
RECEIVED KANSAS CORPORATION COMMISSION  DEC 1 0 2007  CONSERVATION DIVISION WICHITA, KS	15:02	<b> </b>	ļ	10,238	Tie ou	14 Poer	A bows	uce up 50	<u> </u>	
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CONSERVATION DIVISION WICHITA, KS	:					1	<u> </u>	KVN2V2	CORPORATION	4 COWWIBAIOM
CONSERVATION DIVISION WICHITA, KS						<del></del>	<u> </u>	•		_
: WICHIA, NO	<u> </u>							<del></del>	Uth 10	<u> </u>
: WICHIA, NO	•								ONSERVATION	DIVISION
	:								WICHITA	KS
	<u>:</u>			<u> </u>				<del></del>		
	:									



**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement

(620) 463-5161 FAX (620) 463-2104

BURRTON, KS & GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C32449-IN

**BILL TO:** AMERICAN ENERGIES CORP. 155 N MARKET #710 WICHITA, KS 67202

ENT'D NOV 2 8 2007

LEASE: GRABBER 1-35

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	E ORDER	SPECIAL INS	TRUCTIONS
11/26/2007	32449	11/16/2007				NET	30
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARG	E TO SQUEEZE	WELL		900.00	900.00
125.00	SAX	COMMON CEN	MENT			10.20	1,275.00
1.00	GAL	CALCIUM CHL	ORIDE			35.00	35.00
51.00	MI	PUMP TRUCK	MILEAGE			3.00	153.00
2.00	EA	OVERAGE OF	OVERAGE OF (4) HR MINIMUM				130.00
125.00	EA	BULK CHARGE	BULK CHARGE			1.25	156.25
299.63	Mi	BULK TRUCK -	TON MILES			1.10	329.59
1.00	EA	18% FUEL SUF	18% FUEL SURCHARGE			272.27	272.27
		FUEL SURCHARG MILEAGE, PUMP A			NLY.	RECEIVED AS CORPORATION OF THE PROPERTY OF T	(ON
REMIT TO: P.O. BOX 4 HAYSVILLE	38 E, KS 67060	(	COP-BUR			Net Invoice: Sales Tax:	3,251.11 54.59
RECEIVED BY		NE	T 30 DAYS			Invoice Total:	3,305.70



FIELD ORDER Nº C 32448

### BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

10017FD DV	DATE\\	115	8-
SAUTHORIZED BY:	A reversion E NORTH (NAME) PRINTED		20 <u>_</u>
Address	(NAME OF QUSTOMER)  City		
To Treat Well As Follows: Lease	0 11	State _	
Sec. Twp. Range	Cust	omer Order No	
CONDITIONS	County X 22 200		10
The undersigned represents	nage that may accrue in connection with said service or treatment. Copeland Acid Service or treatment. Copeland Acid Servic have been relied on, as to what may be the results or effect of the servicing or treating so be no discount allowed subsequent to such date. 6% interest will be charged after 60 days be duly authorized to sign this order for well owner or operator.		promontioned well a esentation, express eration of said servi subject to correction
FORE WORK IS COMMENCED_	Well Owner or Operator By		
CODE QUANTITY		Agent	
31, 11	DESCRIPTION	UNIT	AAAA
104   D.50 gel	15% Fr @ 94/	COST	AMOUNT
1047 /2 901 (	Lossosios lubibator 30 / 921		<u> 490</u>
5101	Iway milespe 300/gal		190
13 12 He	Overy of Alle mi @( co)		1500
	to the min (5 / hr.		005
		1	
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		<del> </del>	
		+	
	RECEIVE		·
	WAMSAS CORPORATION (	COMINISSION	
	DEC 1 8-20	107	·
1 1	Ik Charge CONSERVATION D	NISION	
Bu	Ik Truck Miles WICHITA, KS		•
	Process License Fee on		
	Gallons		
rtify that the above mate ner under the direction reland Representative	erial has been accepted and used; that the above service was performe supervision and control of the owner, operator or his agent, whose sign	d in a good and nature appears t	workmanlike elow.
ion Buggyon	/	•	
erks	Well Owner, Operator	or Agent	The state of the s
		U	



**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement

BURRTON, KS & GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536 ENLO NON 8 8 5001

INVOICE NUMBER: C32448-IN

BILL TO: AMERICAN ENERGIES CORP. 155 N MARKET #710 WICHITA, KS 67202

**LEASE: GRABBER 1-35** 

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INST	TRUCTIONS
1/26/2007	32448		11/15/2007			NET	30
QUANTITY	U/M	ITEM NO./D	ESCRIPTION		D/C	PRICE	EXTENSION
1.00 250.00 0.50 51.00 1.50	EA GAL MI EA	18% FUEL SU	INHIBITOR  (4) HRS MINIMU  RCHARGE  SE IS NOT TAXABL  AND OR DELIVER	E AND IS ADI	VED 10N COMMISSION 2007 ON DIVISION	450.00 1.98 30.00 3.00 65.00	450.00 490.00 15.00 153.00 97.50 126.09
REMIT TO: P.O. BOX 4: HAYSVILLE			COP-BUR			Net Invoice: Sales Tax:	1,331.59
RECEIVED BY	<del></del>		ET 30 DAYS			Invoice Total:	1,360.61



### TREATMENT REPORT

Date 1	115/07	District. By	Reson,	F. O. No. Bkdown 250 Bbl. Gal 155 E 5
Company	HUGE	ACEN E	LARRY	
Well Name	ANO GAR	apper	1-3351	
Location	·····		Field	7-21, 4-21, 4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-
County	$K_{l \sim l \sim l}$	<u> </u>	State. 3	
	~			9,000
Casing: 81z	. 4z	Type & Wt	1752	21 - It to
		13pc & Wt		from the to-
Pormetion.	***************************************	•	Perf	
Porniation:	***************************************	***************************************	Perf	to
Formation:	••••••	***************************************	Perf	to. Actual Volume of Oil/Water to Load Hole:
Liner: Sine.	Type & \	#t	Top at	ft. Bottom at
				It.   Packer:
P	erforated from		ft. to	Auxiliary Tools Set at ft
				Plugging or Scaling Materials: Type.
then Hole 8	ise	T.D.	ft. 1	P.B. to
				P.B. to
Company	Representativ	ve		Treater Jun And
TIME	PRES	SURES	Total Fluid	Treates Treates
a.m Co.m.	Tubing	Casing	Pumped	REMARKS
3 : NO		T		
7:30		<del>                                     </del>	<del></del>	Da location well Kickey of The C1000
:	2002		10.	land the sat parker Hook up to the to Kill hall
		<del> </del>	STEAN.	Start Salt Veter & Rom Down
<del></del>	Sal	<del> </del>	14 BB1:	INSTANT Jump in previouse to 100 8100 Park to 1BPm
<del></del> -	222		TR BB/	Procesus Starting Closes Nepresta Prince
<del>:</del> -	J00 m	<del> </del>	19BBIC	L &3 BPM
<del></del>	200	ļ	BI BBL	36 RPM Rote
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<del>`</del>			40 BB)3	4 BPM Rex Shut clown 1518 200 5
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930				O la Court of the same that th
<u> </u>			3RBK	The last last last last to the thing
S :40	57004		LUBRE	Q - M
3 හ			158813	S. C.
:	500±		16BBB	1 4 6
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bq:02	0		A 1 DB2	A SPACE CASIAN SUP 180
:				Penner of Release pocker. pull & port
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:	4504	550	30884	AND THE WAY TO SOOT WITH IN MORE
ey :405		300	20002	Stat water 25 mpm est parte short was part
:				as squeeza toor trevel class Low Lower and
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				KANSAS CORPORATION CONTINUEDA
			[	MANOWS COMPLETE TO BE ANDROLD
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-:-				DEC 1 0 2007
				CONSERVATION DIMISION
:			<del></del> +	WICHITA, KS
	عثر كالمستحد			