

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32042
Name: Nacogdoches Oil and Gas, LLC
Address: P. O. BOX 632418
City/State/Zip: Nacogdoches, TX 75963
Purchaser: Semcrude
Operator Contact Person: Mike Finley
Phone: (936) 560-4747
Contractor: Name: Warren Drilling Company
License: 33724
Wellsite Geologist: Clarence Michael

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/16/07 7/24/06 8/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23454-0000
County: Stafford
SW SE SW Sec. 2 Twp. 24 S. R. 14 East West
330 feet from S / (circle one) Line of Section
1650 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Heyen Well #: 2-2
Field Name: Rattlesnake West

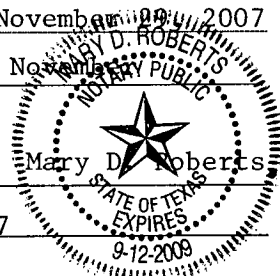
Producing Formation: Mississippi
Elevation: Ground: 1954 Kelly Bushing: 1962
Total Depth: 4243 Plug Back Total Depth: 4180
Amount of Surface Pipe Set and Cemented at 282 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT IN WH 1-22-07*
(Data must be collected from the Reserve Pit)
76,000 ppm 500 bbls
Chloride content Fluid volume
Dewatering method used Hauled to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Gee Oil Service
Lease Name: Rogers License No.: 32482
Quarter 34 Sec. 23 Twp. 13 S. R. East West
County: Stafford Docket No.: 32482

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Finley
Title: Manager Date: November 29, 2007
Subscribed and sworn to before me this 29th day of November
20 07
Notary Public: Mary D. Roberts
Date Commission Expires: September 12, 2007



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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DEC 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Nacogdoches Oil and Gas, LLC Lease Name: Heyen Well #: 2-2
 Sec. 2 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual induction Porosity Log Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3487</td> <td>152 5</td> </tr> <tr> <td>Br. Lime</td> <td>3628</td> <td>1666</td> </tr> <tr> <td>Lansing</td> <td>3647</td> <td>1685</td> </tr> <tr> <td>BKC</td> <td>3896</td> <td>1934</td> </tr> <tr> <td>Conglomerate</td> <td>3954</td> <td>1992</td> </tr> <tr> <td>Mississippi</td> <td>4004</td> <td>2042</td> </tr> <tr> <td>Viola</td> <td>4080</td> <td>2008</td> </tr> <tr> <td>Arbuckle</td> <td>4198</td> <td>2236</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3487	152 5	Br. Lime	3628	1666	Lansing	3647	1685	BKC	3896	1934	Conglomerate	3954	1992	Mississippi	4004	2042	Viola	4080	2008	Arbuckle	4198	2236
Name	Top	Datum																										
Heebner	3487	152 5																										
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Mississippi	4004	2042																										
Viola	4080	2008																										
Arbuckle	4198	2236																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25#	282	60/40 poz	250	2% gel 3% cc
Production	7 7/8	5 1/2	14#	4229	60/40 poz	150	10% salt
							2% C FR 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2 spf	4004 to 4008	4012 to 4022	Acidize with 1000 gals 20% mck	
			frac with 54,915 sd 863 bbls	4012-22	
			of frac fluid @ 31 bpm.		

TUBING RECORD	Size 2 3/8	Set At 4096	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 30	Gas Mcf	Water Bbls. 10	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2007
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Pratt

PAGE 1 of 2	CUST NO 1970-NAC002	INVOICE DATE 07/27/2007
INVOICE NUMBER 1970000613		

S NACOGDOCHES OIL & GAS, LLC
L P O BOX 632418
L
T NACOGDOCHES TX 75963
O ATTN:

J LEASE NAME Heyen
O WELL NO. 2-2
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
R

5 1/2" Production Casing Cement Job.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-00617	301		Net 30 DAYS	08/26/2007	
For Service Dates: 07/25/2007 to 07/25/2007					
1970-00617					
1970-16401 Cement-New Well Casing 7/25/07					
Pump Charge-Hourly		1.00	Hour	1764.000	1,764.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	320.000	320.00
Cement Head Rental		1.00	EA	268.500	268.50
Cement Float Equipment		1.00	EA	250.000	250.00
Auto Fill Float Shoe		5.00	EA	74.200	371.00
Cement Float Equipment		1.00	EA	250.000	250.00
Basket		5.00	EA	74.200	371.00
Cement Float Equipment		1.00	EA	250.000	250.00
I.R. Latch Down Plug & Baffle		5.00	EA	74.200	371.00
Cement Float Equipment		5.00	EA	74.200	371.00
Turbolizer		175.00	DH	1.500	262.50
Mileage		60.00	DH	5.000	300.00
Cement Service Charge		245.00	DH	1.600	392.00
Mileage		30.00	Hour	3.000	90.00
Heavy Vehicle Mileage		38.00	EA	3.700	140.60 T
Mileage		43.00	EA	6.000	258.00 T
Proppant and Bulk Delivery		15.00	EA	3.450	51.75 T
Pickup		113.00	EA	8.250	932.25 T
Car, Pickup or Van Mileage		106.00	EA	5.150	545.90 T
Additives		750.00	EA	0.670	502.50 T
Cellflake		787.00	EA	0.250	196.75 T
Additives		500.00	EA	1.530	765.00 T
Cement Friction Reducer					
Defoamer					
Additives					
FLA-322					
Additives					
Gas Blok					
Additives					
Gilsonite					
Additives					
Salt					
Additives					
Super Flush II					

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 JAN 14 2008
 CONSERVATION DIVISION
 WICHITA, KS



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PAGE 2 of 2	CUST NO 1970-NAC002	INVOICE DATE 07/27/2007
INVOICE NUMBER 1970000613		

B NACOGDOCHES OIL & GAS, LLC
L P O BOX 632418
L
T NACOGDOCHES TX 75963
O ATTN:

J LEASE NAME Heyen
O WELL NO. 2-2
B COUNTY Stafford
S STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pipe:
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00617	301		Net 30 DAYS	08/26/2007
			QTY U of M UNIT PRICE	INVOICE AMOUNT
Cement 60/40 POZ			25.00 EA 10.710	267.75 T
Cement AA2			150.00 EA 16.530	2,479.50 T
Supervisor Service Supervisor			1.00 Hour 150.000	150.00

*5 1/2" Production Casing
 Cement Job*

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 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,689.95 8,868.05 324.90 9,192.95
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FIELD ORDER 16401

Subject to Correction

Date	7-25-07	Customer ID		Lease	Heyen	Well #	2-2	Legal	2245-14W
County	Stafford	State	KS	Station	Pratt	Depth		Formation	
SHAPE	Nacogdoches Oil and Gas, LLC.	Depth	3 1/2" 14Lb.	Casing Depth	4229 Ft.	TD	4244 Ft.	Job Type	C.N.W - Long String
Customer Representative	Marvin Burch	Preparer	Clarence R. Messick	Shoe Joint	42 Feet				

AFE Number		PO Number		Materials Received by	X Marvin Burch		DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICE USED	UNIT PRICE	AMOUNT
P	D205	50sk	AA-2		\$2,479.50
P	D203	25sk	60/40 Poz		\$267.75
P	C194	38Lb	Cellflake		\$140.60
P	C195	113Lb	FLA-322		\$932.25
P	C221	787Lb	Salt (Fine)		\$196.75
P	C243	15Lb	Defoamer		\$51.75
P	C244	43Lb	Cement Friction Reducer		\$258.00
P	C312	106Lb	Gas Blok		\$545.90
P	C321	750Lb	Gilsonite		\$502.50
P	C304	500Gal	Super Flush II		\$765.00
P	F101	5ea	Turbolizer, 5 1/2"		\$371.00
P	F121	1ea	Basket, 5 1/2"		\$268.50
P	F171	1ea	I.R. Latch Down Plug and Baffle, 5 1/2"		\$250.00
P	F211	1ea	Auto Fill Float Shoe, 5 1/2"		\$320.00
P	E100	60mi	Heavy Vehicle Mileage, 1-Way		\$300.00
P	E101	30mi	Pickup Mileage, 1-Way		\$90.00
P	E104	245tm	Bulk Delivery		\$391.20
P	E107	175sk	Cement Service Charge		\$262.50
P	E891	1ea	Service Supervisor		\$150.00
P	R209	1ea	Cement Pumper: 4,000 Ft. To 4,500 Ft.		\$1,764.00
P	R701	1ea	Cement Head Rental		\$250.00
Discounted Price =					\$8,868.05
Plus taxes					

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WICHITA, KS



TREATMENT REPORT

Customer: **Acacogaches Oil and Gas** Lease: **Heyen** Well # **2-2** Date: **7-25-07**

Field Order # **16229** Station: **Pratt** Casing: **5 1/2" 14Lb.** Depth: **4,229** County: **Stafford** State: **KS**

Type Job: **C.M.W.-Longstring** Formation: Legal Description: **2-245-14W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		50 sacks	AA-2	Rate	Pressure
5 1/2" 14Lb./Ft.				1.8 Defoamer	.88	Flt.-322	39
Depth	Depth	From	To	Gas Blok	.25	1/2 sk. Cellflake	5 1/2
4,229 Ft.				15 Lb./Gal.	6.30	Gal./sk.	1.45
Volume	Volume	From	To	25 sacks	60/40	Top plug Rat	Annulus Pressure
103 Bbl.				102 Bbl.		Fresh water	Total Load
Max Press	Max Press	From	To				
700 PSI							
Well Connection	Annulus Vol	From	To				
1 1/2" Cont. 1" Ann.							
Plug Depth	Packer Depth	From	To				
11.8 Ft.							

Customer Representative: **Marvin Birch** Station Manager: **David Scott** Trader: **Clarence R. Messick**

Service Units: **19,870** **19,903** **19,832**

Driver Names: **Messick** **Mattal** **Shanline**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00					Trucks on location and hold safety meeting.
7:30					Warren Drilling start to run its new 14Lb./Ft. 5 1/2" casing. Ran Auto-Fill Guide Shoe, shoe joint with Latchdown Baffle screwed into collar and remaining casing. Ran Turbolizers on Collars #1, 3, 6, 9, 12. Ran Basket on jt. #3.
10:15					Casing in well. Circulate for 15 minutes.
10:50	500		6		Start Fresh Water Pre-Flush.
	500		20	6	Start Super Flush II.
	500		32	6	Start Fresh Water spacer.
			35		Stop pumping. Shut in well.
	-0-		4	2	Plug Rat hole. Open well
11:08	400			5	Start mixing 150 sacks AA-2 cement.
	-0-		39		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
11:23	100			6.5	Start Fresh Water displacement.
			85	5	Start to lift cement.
11:39	1,000		102		Plug down.
	1,700				Pressure up.
					Release pressure. Float shoe held
12:20					Wash up pump truck.
					Job Complete.
					Thanks, Clarence, Mike, Paul

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PAGE 1 of 1	CUST NO 1970-NAC002	INVOICE DATE 07/18/2007
INVOICE NUMBER 1970000574		

B NACOGDOCHES OIL & GAS, LLC
L P O BOX 632418
L
T NACOGDOCHES TX 75963
O ATTN:

J LEASE NAME Heyen
O WELL NO. 2-2
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

8 5/8" Surface Casing Cement Job.

JOB # 1970-00577	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 08/17/2007
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For Service Dates: 07/17/2007 to 07/17/2007 1970-00577	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
1970-16338 Cement-New Well Casing 7/17/07				
Pump Charge-Hourly Casing Cement Pumper	1.00	Hour	924.000	924.00
Cementing Head w/Manifold Cement Head Rental	1.00	EA	250.000	250.00
Cement Float Equipment Centralizer	1.00	EA	90.000	90.00
Cement Float Equipment Wooden Cement Plug	1.00	EA	88.900	88.90
Mileage Cement Service Charge	250.00	DH	1.500	375.00
Mileage Heavy Vehicle Mileage	60.00	DH	5.000	300.00
Mileage Proppant and Bulk Delivery	323.00	DH	1.600	516.80
Pickup Car, Pickup or Van Mileage	30.00	Hour	3.000	90.00
Additives Cellflake	62.00	EA	3.700	229.40 T
Calcium Chloride	645.00	EA	1.000	645.00 T
Cement 60/40 POZ	250.00	EA	10.710	2,677.50 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-1,014.53 5,322.07 187.95 5,510.02
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TREATMENT REPORT

Customer <i>Nacunda Co. Oil & Gas</i>	Lease No.	Date <i>7-17-07</i>
Lease <i>Hayes</i>	Well # <i>2-2</i>	
Field Order # <i>16338</i>	Station <i>Pratt</i>	Casing # <i>25</i> # <i>25</i> Depth <i>284</i>
Type Job <i>CNW Surface</i>	Formation	County <i>St. Louis</i> State <i>Mo</i>
		Legal Description <i>2.24 1/4 NW</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size #	Tubing Size	Shots/Ft	Comments	Acid	Pre Pad	RATE	PRESS	ISIP
<i>2 7/8 25</i>			<i>2500 ft</i>	<i>60/40 Per</i>				5 Min.
Depth <i>282</i>	Depth	From	To <i>2700</i>		Max			
Volume <i>19.25</i>	Volume	From	To <i>3500</i>	<i>Pad</i>	Min			10 Min.
Max Press	Max Press	From	To <i>14 1/2</i>	<i>Frac</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>281</i>	Packer Depth	From	To	Flush <i>17 bbl</i>	Gas Volume			Total Load

Customer Representative <i>Clarence Michael</i>	Station Manager <i>Don Small</i>	Treater <i>Steve O'Leary</i>
Service Units <i>19267</i>	<i>19903</i>	<i>19267</i>
Driver Names <i>Steve</i>	<i>Don</i>	<i>Steve</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On location - Safety meeting. Rerun 271- 2 7/8 25" casing Centralizer on 27" / Casing on bottom. Hook up to casing release w/ rig HDD ahead
2:00	200		5	5	
2:01	200		55.5	5	mat 250 gals @ 14.77"/gal Shot down Release plug
2:25	0		0	4	Start to place mat
2:30	150		17	4	plug down
					Job completed Thanks Steve

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WICHITA, KS

Jan. 4. 2008 11:20AM Stanley Development

No. 1688

P. 2



Subject to Correction

FIELD ORDER 16338.

Date 7-17-07	Customer ID	Lease Horizon	Well # 2-2	Legal 2-215-14W
		County Stafford	State KS	Station Prairie
C H A R G E	Nacogdoches (C) 17605	Depth 284	Formation	Shoe Joint 47
		Casing 2 7/8 2.5	Casing Depth 282	TD 284
		Customer Representative Maxwell Smith	Treater Steve Orlander	Job Type CNW Surface

AFE Number	PO Number	Materials Received by X Maxwell Smith	DLS
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	250 sk	60/40 Poz		2677.50
P	C194	62 lbs	Collinite 8 5/8 Surface		229.40
P	C310	645 lbs	Calcium Chloride Contact Job		645.00
P	F163	1 ea	Wooden Concret plug		32.90
P	F163	1 ea	Concret 8 5/8		90.00
P	E120	60m	Heavy Vehicle mileage		300.00
P	E101	30m	Pickup mileage		90.00
P	F164	333m	Bulk Delivery		516.00
P	E167	250 sk	Cement Service Charge		375.00
P	E891	1 ea	Service Supervisor		151.00
P	R700	1 ea	Concret pump (0-300)		934.00
P	R701	1 ea	Concret Hand Rental		250.00
Discounted price plus taxes					5300.67

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