

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
7/27/06 8/16/06 N/A
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-20682-0000
County: CHEYENNE
SE NW NE SE Sec. 34 Twp. 4 S. R. 42 East West
2376' feet from S / N (circle one) Line of Section
739' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O'BRIEN Well #: 4-34
Field Name: CHERRY CREEK NIOBRARA GAS AREA

Producing Formation: NIOBRARA
Elevation: Ground: 3544' Kelly Bushing:
Total Depth: 3427' Plug Back Total Depth: 3227'
Amount of Surface Pipe Set and Cemented at 146' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Miller

Title: Vice President Date: 12/12/06

Subscribed and sworn to before me this 12 day of December

2006

Notary Public: Julie Ann Crow

JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/07

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received

RECEIVED
DEC 18 2006
KCC WICHITA

JIC Distribution

Operator Name: LOBO PRODUCTION, INC. Lease Name: O'BRIEN Well #: 4-34
 Sec. 34 Twp. 4 S. R. 42 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NIOBRARA G.L.
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	9 7/8"	7"	20#	146'	COMMON	34	
PRODUCTION	6 1/4"	4 1/2"	11.6#	3227'	150 Lite / 75 Asc	225	2 Gel / 57# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not perforated at date of report		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Not set at date of report				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Disposal well not completed at this time</u>	

Ticket

DELIVERY TICKET

ST. FRANCIS SAND
AND
Redi-Mix

No. 012740

P. O. Box 281 ST. FRANCIS, KS. 67756

Phone
(785) 332-3123

REDI-MIX CONCRETE
EXCAVATING

115,205.00
surface

Date *7-27-06*

PROJECT: *O'Brien 34*

SOLD TO: *Solo Productions*

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.
Time Delivered	
Time Released	
Time Returned	

Rec'd by *J. Sanders*

Truck No.	Driver	Quantity	Price	Amount
		<i>346</i>	<i>12.00</i>	<i>4152.00</i>
Mix	Slump S - M - D	Total Miles <i>17</i>	Mileage <i>4.00</i>	<i>68.00</i>
Added Water Reduces Strength & durability <i>Soaking</i>				<i>35.00</i>
Gals Added	Authorized By	<i>Carl</i>		<i>21.00</i>
Cash	Charge	Sales Tax	<i>38.84</i>	
		Total	<i>570.84</i>	

RECEIVED
DEC 18 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

24997

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

DATE <u>8-16-06</u>	SEC <u>34</u>	TWP. <u>4S</u>	RANGE <u>42W</u>	CALLED OUT	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:15 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>O BRTEN</u>	WELL # <u>24-34</u>	LOCATION <u>Goodland 20 N-12W-3N-4W</u>			COUNTY <u>CHEYENNE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>5 IN</u>			

CONTRACTOR POE SERVICING, INC. OWNER 8 SAME

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 6 1/4" T.D. 3247'

CASING SIZE 4 1/2" DEPTH 3227'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1500 PSI MINIMUM 300 PSI

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT 50 BBL.

CEMENT

AMOUNT ORDERED

75 SKS ASC 2066L 1/4" FLO-SEAL

150 SKS LITE 1/4" FLO-SEAL

COMMON	@		
POZMIX	@		
GEL	@	<u>2 SKS</u>	<u>16 65</u>
CHLORIDE	@		<u>33 30</u>
ASC	@	<u>75 SKS</u>	<u>14 20</u>
	@		<u>1065</u>
<u>LITE</u>	@	<u>150 SKS</u>	<u>10 75</u>
	@		<u>1612 50</u>
<u>FLO-SEAL</u>	@	<u>57 #</u>	<u>2 00</u>
	@		<u>114</u>
	@		
	@		
HANDLING	@	<u>241 SKS</u>	<u>90</u>
MILEAGE	@	<u>94 per SK/mile</u>	<u>457 90</u>
			<u>1626 75</u>
			<u>4909 45</u>
			<u>160</u>

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY HELPER WAYNE

BULK TRUCK # 347 DRIVER REX

BULK TRUCK # DRIVER

REMARKS:

MIX 150 SKS LITE 1/4" FLO-SEAL

75 SKS ASC 2066L 1/4" FLO-SEAL

WASH TRUCK & LINES, DISPLACE

50 BBL WATER

Plug Landed AT 1500 FT.

FLOAT HELD

THANK YOU

CHARGE TO: Lobo Production, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 3247'

PUMP TRUCK CHARGE 1610 00

EXTRA FOOTAGE @ _____

MILEAGE 75 MI @ 6 00 450 00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 2060 00

PLUG & FLOAT EQUIPMENT

1-Latch down plug ASSY 325 00

@ _____

@ _____

@ _____

@ _____

@ _____

RECEIVED TOTAL 325 00

TAX DEC 18 2006

TOTAL CHARGE KCC WICHITA

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Robert Miller

PRINTED NAME