

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152
Wellsite Geologist:

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

5/2/06 6/3/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20681-0000

County: CHEYENNE

NW NW SE NE Sec. 9 Twp. 5 S. R. 42 East West

1680' feet from S / N (circle one) Line of Section

1200' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: CORDER Well #: 2-9

Field Name: CHERRY CREEK NIOBRARA GAS AREA

Producing Formation: NIOBRARA

Elevation: Ground: 3686' Kelly Bushing:

Total Depth: 1606 Plug Back Total Depth: 1595'

Amount of Surface Pipe Set and Cemented at 251' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ALT WITH 1-22-08

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

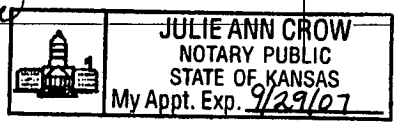
Signature: Richard Miller

Title: V. President Date: 8/22/06

Subscribed and sworn to before me this 22 day of August

2006

Notary Public: Julie Ann Crow



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received RECEIVED
UIC Distribution AUG 28 2006
KCC WICHITA

1113190

Operator Name: LOBO PRODUCTION, INC. Lease Name: CORDER Well #: 2-9
Sec. 9 Twp. 5 S. R. 42 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
NIOBRARA 3686' GL

DUAL SPACED CEMENT BOND LONG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	9 5/8"	7"	23#	251'	COMMON	54 SKS	
PRODUCTION	6 1/4"	4 1/2"	11.60#	1606'	COMMON	60 SKS	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1458-1478		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) Waiting on Completion

onapting

Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND Redi-Mix

No. 012602

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (35) 332-3123

Date 6-3-6

PROJECT: Gordon 2-9

SOLD TO: Solo

ADDRESS:

Time Loaded

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Time Delivered

Delivery inside curb line made only at risk of purchaser.

Time Released

No damage claims considered without proof of driver negligence.

Time Returned

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		60 Yds	12.00	720.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	18	4.00	72.00
Added Water Reduces Strength & durability				100.00
Gals Added				Authorized By [Signature]
Cash	Charge	Sales Tax	65.11	
		Total	957.11	

79 surface

Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND Redi-Mix

No. 01254

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (785) 332-3123

Date 5-2-6

PROJECT:

SOLD TO: Ho Productions

ADDRESS: Gordon 2-9

Time Loaded

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Time Delivered

Delivery inside curb line made only at risk of purchaser.

Time Released

No damage claims considered without proof of driver negligence.

Time Returned

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		5 1/2 Yds	12.00	648.00
Mix	Slump	Total Miles	Mileage	
	S - M - D	18 1/2	4.00	72.00
Added Water Reduces Strength & durability				
Gals Added				Authorized By [Signature]
Cash	Charge	Sales Tax	66.74	
		Total	792.74	

RECEIVED
AUG 28 2006
KCC WICHITA