

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: EOG Resources, Inc. Address: 3817 NW Expressway, Suite 500 Oklahoma City, Phone: 405-246-3170 Operator License #: 5278 Type of Well: Dry Docket #: The plugging proposal was approved on: 12/22/08 by: Mike Maier (KCC District Agent's Name) Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (If needed attach another sheet) N/A Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API Number: 15- 189-22671-00-00 Lease Name: Maxine Well Number: 18 #1 Spot Location (QQQQ): E2 - NE - NW - SE 2310 Feet from [] North / [X] South Section Line 1400 1140 Feet from [X] East / [] West Section Line Sec. 18 Twp. 35 S. R. 37 [] East [X] West County: Stevens Date Well Completed: N/A Plugging Commenced: 12-24-08 Plugging Completed: 12-25-08

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Row 1: Surface, 1621.79, 8-5/8, 1625.39, -----

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

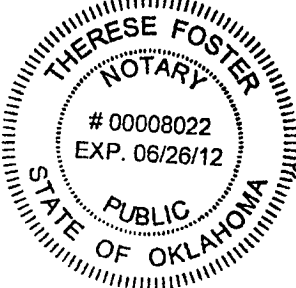
Set 1st Plug at 1650' with 100 sacks of cement, 2nd Plug at 600' with 50 sacks of cement, 3rd Plug at 60' with 20 sacks of cement, rat and mouse hole with 60 sacks of cement, all using POZ Premium 40/60 cement.

KCCPKT Per CP213

Name of Plugging Contractor: Kenai midcontinent Inc Halliburton Energy Services License #: 5291 34000 Address: P.O. Box 1598, Liberal, Kansas 67901 Name of Party Responsible for Plugging Fees: EOG Resources, Inc. State of Oklahoma County, Oklahoma, ss.

RECEIVED KANSAS CORPORATION COMMISSION FEB 20 2009

Malinda Crall (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.



(Signature) Malinda Crall

(Address) 3817 NW Expressway, Suite 500, Oklahoma City, Oklahoma 73112

SUBSCRIBED and SWORN TO before me this 18th day of February, 20 09

Therese Foster My Commission Expires: 6/26/2012

Handwritten initials/signature

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2703068	Quote #:	Sales Order #: 6406361
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Maxine	Well #: 18#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Grant	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEETZ, DONALD E	9.0	389855	FOURZAN, CARLOS Ivan	9.0	449384	LOPEZ, JUAN Rosales	9.0	198514
PORTILLO, CESAR	9.0	457847						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
12/25/08	9.0	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD) From	To	Date	Time	Time Zone
			BHST	1730. ft	1730. ft				25 - Dec - 2008	00:00	CST
									25 - Dec - 2008	02:30	CST
									25 - Dec - 2008	06:13	CST
									25 - Dec - 2008	00:00	CST
									25 - Dec - 2008	00:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug									60.		
Cement Plug								840.	840.		
Cement Plug								1680.	1680.		
Production Open Hole				7.875				1616.	6000.		
Surface	Unknown		8.625	7.825	24.		J-55		1616.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1650	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
2	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
3	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
4	PLUG: RAT 30 sk & MOUSE HOLE 20 sk	POZ PREMIUM 40/60 - SBM (15075)	60.0	sacks	13.5	1.51	7.53		7.53
	2 %	BENTONITE, BULK (100003682)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	7.53 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement	18	Shut In: Instant		Lost Returns	0	Cement Slurry	61	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	0	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers	90	Load and Breakdown		Total Job	153
Rates									
Circulating		Mixing	5	Displacement	5	Avg. Job			5
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		ID
The Information Stated Herein Is Correct				Customer Representative Signature					

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2703068	Quote #:	Sales Order #: 6406361
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Maxine	Well #: 18#1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	12/25/2008 00:00							
Depart Location Safety Meeting	12/25/2008 01:30							DISCUSSED ROUTS AND STOPS
Depart Location for Service Center or Other Site	12/25/2008 01:35							
Arrive At Loc	12/25/2008 02:30							
Assessment Of Location Safety Meeting	12/25/2008 02:35							LOCATED WATER TANK AND MUD LINE SPOTED TRUCK
Pre-Rig Up Safety Meeting	12/25/2008 02:40							
Rig-Up Completed	12/25/2008 03:40							RIGGED UP MUD LINE AND TO RIG FLOOR RIGGED UP CEMENT BULK TRUCK
Start Job	12/25/2008 06:13							
Test Lines	12/25/2008 06:14							2000 PSI
Pump Spacer 1	12/25/2008 06:16		6	80				RIG WATER
Pump Cement	12/25/2008 06:39		4	27	107		150.0	100 SKS @ 13.5 @ 1650 FT DOWN HOLE DENSOMETER ACTING UP AGAIN
Pump Displacement	12/25/2008 06:46		4	14	121		150.0	WATER DISPLACEMENT
Clean Lines	12/25/2008 06:50							TO PIT
Other	12/25/2008 06:51							RIG PULLED AND LAYED DOWN DRILL PIPE

Sold To #: 348223

Ship To #: 2703068

Quote #:

Sales Order #:

6406361

SUMMIT Version: 7.20.130

Thursday, December 25, 2008 10:14:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	12/25/2008 07:27		6	5	126		150.0	RIG WATER FILL HOLE
Pump Cement	12/25/2008 07:33		4	13	139		150.0	50 SKS @ 13.5 600 FT
Pump Displacement	12/25/2008 07:41		4	3	142		150.0	WATER DISPLACEMENT
Clean Lines	12/25/2008 07:45							TO PIT
Other	12/25/2008 07:46							PULLED OUT DRILL PIPE AND LAYED DOWN PULLED BOP AND SPOOL
Pump Spacer 1	12/25/2008 09:40		2	5	147		100.0	RIG WATER FILLED HOLE
Pump Cement	12/25/2008 09:42		4	21	152		150.0	60 SKS @ 13.5 LAST PLUG @ 60 FT & RAT & MOUSE
Clean Lines	12/25/2008 10:02							TO PIT
Pre-Rig Down Safety Meeting	12/25/2008 10:05							
Rig-Down Completed	12/25/2008 11:00							
Pre-Convoy Safety Meeting	12/25/2008 11:15							DISCUSSED ROUTS AND STOPS
Crew Leave Location	12/25/2008 11:30							

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 20 2009

CONSERVATION DIVISION
WICHITA, KS

Sold To # : 348223

Ship To # : 2703068

Quote # :

Sales Order # :

6406361

SUMMIT Version: 7.20.130

Thursday, December 25, 2008 10:14:00