/5-/95-2/532-00-00 4-<u>110094</u>

TO:	ADT Numbor, 1E 10E 21 E22
STATE CORPORATION COMMISSION	API Number: 15-195-21,532-00-00
CONSERVATION DIVISION - PLUGGING	NE SE SE/4 SEC24 _, _11 _S, _21 _W
130 SOUTH MARKET, SUITE 2078	990 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# <u>100</u>	Lease: <u>Hall</u> Well # <u>1-24</u>
Operator: <u>Kansas Corporation Commission</u>	County: Trego
State of Kansas Fee Fund	
Address: 2301 E. 13 th Street	Well total depth 3940 feet Conductor Pipe: 0 inch @ 0 feet
Hays, Kansas 67601	Conductor Pipe: 0 inch @ 0 feet
Control #20000023-001	Surface pipe 8 5/8 Inch @ 210 feet
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, Input well $\underline{}$	_, SWD, D & A
Plugging contractor: <u>Kansas Coporation Commi</u>	ssion License# 100
Address: 2301 E. 13 th Street - Hays, Kansas 6	57601
Company to plug at: Hour: 9:00 A.M.Day: 21	Month: April Year: 2000
Plugging proposal received from: District #4	Staff
Company: Kansas Corporation Commission	Phone: 785-625-0550
Were: Plug according to KCC Rules & Regul	STATE CORPORATION
Ordered 230 sxs and 400# hulls.	STATE CORPORATION COMMISSION
Plug thru tubing.	5-12->
	MAY 12 2000
Plugging Proposal Received by: Herb Deines	CONSERVATION DIVISION Wichita Kansas
Plugging operations attended by agent? All[X	
riagging operations acconded by agent. Air in], Part[], None[]
Completed: Hour: 12:45 P.M., Day: 21, Month:], Part[], None[]
Completed: Hour: 12:45 P.M., Day: 21, Month:], Part[], None[] April , Year: 2000
Completed: Hour: 12:45 P.M., Day: 21, Month:	April , None[]
Completed: Hour: 12:45 P.M., Day: 21, Month:	April , Year: 2000 w/180 sxs. 4 ½" casing at 3898' w/175 sxs. tubing to 1240' and spotted 30 sxs cement. s cement. Pulled all tubing tied to 4 ½"
Completed: Hour: 12:45 P.M., Day: 21, Month: Actual plugging report: 8 5/8" S.P. set at 210' 360 sxs cement 975' to surface. R.I.H. with Pulled tubing to 700' and circulated with 50 sxs casing - pumped 110 sxs cement to Max. P.S.I. 8	April
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Completed: Hour: 12:45 P.M., Day: 21, Month:	April

BROWER OIL & GAS 8.371 MFADOWS LIDE LANE #1-24 HALL NE SE S	
TULSA, OK 74131 contr WILDCAT DRILLING CO. ctv TREGO	
GEOL JOHN R. BROWER FIELD NICHOLSON	++++
2299 KB SPD 7/5/84 SSUED 1/10/85 PP 15 BO & 25 BWPD LKC 3655-3781 OA API 15-195-21,532 MARM 3888-3890.5	
DRLRS Tops Depth/Datum ARB OH 3898-3903	
8 5/8 " 210/180SX, 4 1/2 " 3898/175SX (TWO STAGE NO CORES OR DST'S MICT — CO. (ARB OH), SWB DWN, SO, PF (MARM) AC 4250G (15% NE), SWB DWN, SO, PF (LKC) 378 SPF, 1/ 3742, 1/ 3716, 1/ 3666, 1/ 3655, AC 1500G SWB DWN, SO, POP, P 15 BO & 25 BWPD (GR 29 COMMINGLED	3888-90.5, 30-81, W/ 2 3 (15% NF)
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A FINE CO

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