

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: None
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: Berentz Drilling
 License: 5892
 Wellsite Geologist: Doug Davis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/22/2004</u>	<u>6/29/04</u>	<u>6/30/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15 - 113-21293-0000
 County: McPherson County
 W/2 W/2 - SW - 33 Sec. 20 S. R. 1 East West
1250' feet from (S) N (circle one) Line of Section
330' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Otte Well #: A #1
 Field Name: McPherson
 Producing Formation: Osage
 Elevation: Ground: 1514 Kelly Bushing: 1519
 Total Depth: 3050' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 282' 20# 8 5/8"@292 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan P4 A KGR 2/22/08
 (Data must be collected from the Reserve Pit)
 Chloride content 1200 ppm Fluid volume 800 bbls
 Dewatering method used Hauled to Bonjour Bates #3 Drilling Pits
 Location of fluid disposal if hauled offsite: _____
 Operator Name: American Energies Corporation
 Lease Name: Bonjour Bates #3 License No.: 5399
 Quarter NW Sec 35 Twp 22 S. R. 2 East West
 County: Harvey Docket No.: None

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: Alan L. DeGood, President Date: _____
 Subscribed and sworn to before me this 7th day of July, 2004
 Notary Public: Melinda S. Wooten
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes No Date: _____
 Wireline Log Received
 UIC Distribution



✓

Operator Name: American Energies Corporation Lease Name: Otte Well: A #1
 Sec. 33 Twp. 20 S. R. 1 Vest County: Harvey

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input type="checkbox"/> Sample Datum See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	292'	60/40 poz	200	4% gel, 2% floeal
Production		None					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED		
	JUL 23 2004		
	KCC WICHITA		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	None		

Date of First, Resumed Production, SWD or Enhr. None	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs	Gas Mcf	Water Bbbs	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> <input type="checkbox"/>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Other Specify _____	Production Interval <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____
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(If vented, Sumit ACO-18.)



United Cementing and Acid Co., Inc.

SERVICE TICKET
5558 ✓

Oil Well Cementing & Acidizing
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
2510 West 6th Street • El Dorado, KS 67042

DATE 6-30-04

COUNTY McPherson CITY _____

CHARGE TO American Energies Corp.

ADDRESS 155 N. Market St, Ste 712 CITY Wichita ST KO ZIP 67202

LEASE & WELL NO. Otte "A" #1 CONTRACTOR Berentz Drilling

KIND OF JOB Plug SEC. 35 TWP. 20 RNG. 1W

DIR. TO LOC. Canton, S, W, 1/4 N, East Int. 11:30 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
140 SY	60/40 poz 4% gel @4.90		500.00
65 SY	gel @9.79		636.00
			58.29
146 SY	BULK CHARGE		143.08
57	BULK TRK. MILES <u>7.3 tons</u>		303.75
57	PUMP TRK. MILES		116.85
	PLUGS		
	RECEIVED	<u>010.30</u> SALES TAX	113.90
	JUL 23 2004	TOTAL	1921.78

T.D. 3050 ft. KCC WICHITA CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 6:30

REMARKS: Run 4 1/2" drill pipe to 3050 ft + Brake circulation, Mix & pump 35 SY 60/40 poz 4% gel + disp. Pulled 4 1/2" drill pipe up to 332 ft, Brake circulation, Mix & Pump 65 SY 60/40 poz 4% gel + disp. Pulled 4 1/2" drill pipe up to 60 ft. Mix & Pump 35 SY 60/40 poz 4% gel to surface. Run 4 1/2" drill pipe in rat hole Mix & pump 15 SY 60/40 poz 4% gel to surface & cement stayed in collar.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet Johnson P-14</u>		<u>Victor Bliss B-7</u>	
<u>James K. Thomas #26</u>			
CEMENTER OR TREATER		OWNER'S REP.	

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

RT Bend

DATE <u>6-23-04</u>	SEC. <u>35</u>	TWP. <u>20</u>	RANGE <u>1</u>	CALLED OUT <u>2:00AM</u>	ON LOCATION <u>5:45M</u>	JOB START <u>6:00AM</u>	JOB FINISH <u>6:30AM</u>
LEASE <u>ONE "X"</u>	WELL # <u>1</u>	LOCATION <u>I-70, Elyria Exit 9E 2S,</u>			COUNTY <u>McPherson</u>	STATE <u>Ka</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1W, 1/4N, E1/3</u>					

CONTRACTOR Berenty Dely

TYPE OF JOB S. Pipe

HOLE SIZE 12 1/4" T.D. 292'

CASING SIZE 8 5/8" DEPTH 292'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 17 1/2 bbls

OWNER Same

CEMENT AMOUNT ORDERED 200 lbs Common

30cc 290ml 1/4" flow

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Don Dismitt

BULK TRUCK

341 DRIVER Steve T

BULK TRUCK

_____ DRIVER _____

RECEIVED

JUL 23 2004

KCC WICHITA

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Ann 292' of 8 5/8" cas. Brake circulation

Mixed 200 lbs Common 30cc 290ml

1/4" flow. Displaced with fresh H₂O.

Cement did circulate

SERVICE

DEPTH OF JOB 292'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

CHARGE TO: Amerson Energies

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

**TIGHT HOLE
AMERICAN ENERGIES CORPORATION
DRILLING REPORT**

Otte "A" #1

LOCATION:	70' S of W/2 W/2 SW Section 33-T20S-R1W	SURFACE CASING: Set 282', 20# 8 5/8" @ 292'
API #:	15-113-21293-0000	PRODUCTION CASING:
COUNTY:	McPherson County	G.L.: 1514 K.B.: 1519
GEOLOGIST:	Doug Davis - Cell #316-641-4469	SPUD DATE: 6/22/04
CONTRACTOR:	Berentz Drilling	COMPLETION DATE:
		Projected RTD: 3020'
NOTIFY:	American Energies Corporation W. Mike Adams, R & T Investments, D & D Investment, Roger A. Schulz, Gar Oil Corporation, JFH Investment Properties	REFERENCE WELLS: #1 H.C. Spore - #1 Price SW SW NW 33-20S-1W #2 National Dev. - #1 Hei m A 150'E NE NE SE 32-20-1W #3 National Dev.- #1 John Otte Twin SW SW SW 33-20S-1W

FORMATION:	SAMPLE LOG:		ELECTRIC LOG TOPS:		COMPARISON:		
					#1	#2	#3
Heebner Shale	2086	-567	2073	-554	-1		+1
Lansing	2347	-828	2330	-811	+2		+2
Warsaw	2950	-1421	2933	-1414	+6	+12	+2
Osage	2994	-1454	2992	-1473	-2	+5	-1
LTD	3037						
RTD	3050						

6/22/04 MIRT

6/23/04 Drilling at 292'. Spud 6/22/04, Set 282', 20# 8 5/8" surface casing, set @ 292'. Cemented with 200 sx common 60/40 poz with 4% gel and 2% floseal. Cement circulated. Plug down 6/23/04 at 6:30 a.m.

6/24/04 Drilling at 1032' at 8:15 a.m. Show of gas on the n gas detector at 700'.

6/25/04 Drlg @ 1872'

6/26/04 Drlg @ 2475'

6/27/04 Drlg @ 2774'

6/28/04 Running DST #1 2968-2993', Miss Warsaw. Times: 30-60-30-60, 1st opening weak blow throughout, Testing 3 drilling breaks 2960-68, 100 UGK, 2971-78, 120 UGK, 2982-86, 200 UGK, All were fine grained surcosic Dolomites. IFP: 20-32, FFP: 35-43, IHP: 1425, FHP: 1411, ISIP: 104, FSIP: 68, BHT: 100 degrees.

6/29/04 Tripping out for logs, RTD: 3050'. Results DST #@: 2992-3000'. Recovered 30' VSliGCM (4% Gas, 96% Mud). IFP: 18-22, FFP: 20-27, ISIP: 359, FSIP: 361.

6/30/04 Plugging, ran electric logs. LTD: 3037, RTD: 3050. Pipe tally was off. Log raised formation top 13'. Ran a straddle DST from 3089-3028', Osage times: 30-60-30-60. Recovered 150' GIP, 40' WM (27% Water, 73% Mud), 240' SW (chlorides 94,000 PPM. IFP: 24-105, ISIP: 663, FFP: 112-142, FSIP: 651, IHP: 1442, BHT: 107 degrees. Plugging information as follows: 35 sx @ 3050', 65 sx @ 332', 25 sx @ 60', 15 sx in Rathole. Total of 140 sx 60/40 poz with 4% gel. State Plugging Agent - Jack Luthi. Plugging complete 6:30 a.m. 6/30/04.

**RECEIVED
JUL 23 2004
KCC WICHITA**