

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Tom Hemler
Phone: (303) 298-8100 ext 1330
Contractor: Name: Ensign Drilling Company
License: 33381
Wellsite Geologist: Richard Robba, PG

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03/18/2004 3/22/2004 WOCU
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 005-20117-00 - 00
County: Atchison
 NW NE SE Sec. 11 Twp. 7S S. R. 20 East West
2100 feet from (S) N (circle one) Line of Section
700 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ernzen Well #: 43-11
Field Name: Forest City Coal Gas Area

Producing Formation: Cherokee Group
Elevation: Ground: 1099 Kelly Bushing: 1099
Total Depth: 1710 Plug Back Total Depth: 1647
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 46
feet depth to Surface w/ 65 sx cmt.

Drilling Fluid Management Plan *P&A KKR 2/22/08*
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 500 bbls
Dewatering method used trucked to disposal well

Location of fluid disposal if hauled offsite:
Operator Name: Evergreen Operating Corporation
Lease Name: Amon 41-30 WD License No.: 33300
NE Quarter Sec. 30 Twp. 6 S. R. 16 East West
County: Jackson Docket No.: D28292

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 23 2004

CONSERVATION DIVISION
WICHITA, KS

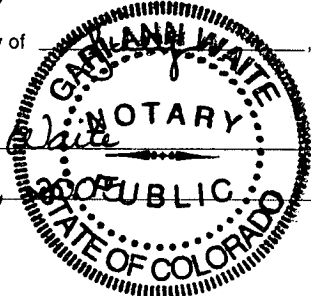
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Director of Engineering Date: 7/20/2004

Subscribed and sworn to before me this 22 day of _____,
20 04.

Notary Public: [Signature]
Date Commission Expires: Feb. 13, 2005



KCC Office Use ONLY

No Letter of Confidentially Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Evergreen Operating Corporation Lease Name: Ernzen Well #: 43-11
 Sec. 11 Twp. 7S S. R. 20 East West County: Atchison

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;">SI, CNL, CBL</td> <td style="width: 30%;">Top</td> <td style="width: 30%;">Datum</td> </tr> <tr> <td>Tebo Shale</td> <td>1251</td> <td>- 152</td> </tr> <tr> <td>Mississippi</td> <td>1641</td> <td>- 542</td> </tr> </table>	SI, CNL, CBL	Top	Datum	Tebo Shale	1251	- 152	Mississippi	1641	- 542	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Hebner Shale</td> <td>241</td> <td>858</td> </tr> <tr> <td>Lansing</td> <td>492</td> <td>607</td> </tr> <tr> <td>Stark Shale</td> <td>783</td> <td>316</td> </tr> <tr> <td>B/Kansas City</td> <td>828</td> <td>271</td> </tr> <tr> <td>Altamount</td> <td>976</td> <td>123</td> </tr> <tr> <td>Summit</td> <td>1048</td> <td>51</td> </tr> <tr> <td>Excello</td> <td>1072</td> <td>27</td> </tr> <tr> <td>Vshale</td> <td>1177</td> <td>- 78</td> </tr> </table>	Name	Top	Datum	Hebner Shale	241	858	Lansing	492	607	Stark Shale	783	316	B/Kansas City	828	271	Altamount	976	123	Summit	1048	51	Excello	1072	27	Vshale	1177	- 78
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	40	Class 'C'	65	2.1% cacl2, 3% Gilsonite
Production	7 7/8	5 1/2	15.5	1695	Vermejo 5	327	2% cacl2 3% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Will forward when completion commences		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
WOCU		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Customer E.O.C.				Date 03/23/04	F.R. #	Service Supervisor Randal McKenzie							
Lease & Well Name – QCSG Ernzen 43-11				Location NE SE sec11 twp7s r20e		County – Parish – Block Atchison							
Pump Unit #401		Drilling Contractor Rig # Layne			Type of Job 5 ½ Long string								
Size & Types of Plugs			List – CSG - Hardware			Physical Slurry Properties							
Top	5 ½ Rubber Latch		12-Cent. Guide Shoe 1-Baffel plate			Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm													
Materials Furnished													
327 sx Vermejo #5						13.3	1.45	8.76	1.5				
2 lbs red dye													
Available mix fluid Bbl.						Available Displ. Fluid Bbl.			Total				
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
7 7/8		1710	5 1/2	15.5		1695						1650	
Last Casing			Pkr - Cmt Ret – Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
8 5/8	23#		43 ft.						5 1/2	8rd	H2o	8.34	
Cal Displ Vol – Bbl				Cal Psi	Cal Max Psi	OP Max	Max Tbg PSI		Max Csg PSI		Displ Fluid	Water	
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
		39.27	39.27			2000					H2o	8.34	Tank
Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x			Co. Rep x				
	Pipe	Annulus				Testing Lines x			Psi 2000				
2205	0 psi		3	10	H2o	Start dye							
2215	9 psi		3	85	Cmt	Start Cement – Vermejo #5							
2240				2	H2O	Wash lines							
2245	41		3	39.27	H2o	Drop Plug / start disp							
0010	1500					Bump plug							
						Cement did circ.							
						Lifting psi @ bpm							
						10bbl 3 bbl 0psi							
						20bbl 2.1bbl 102psi							
						30bbl 1.5bbl 250psi							
						39bbl 1bbl 1500							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Service Supervisor Randal McKenzie						
y	1500	Y / N	12	134.27	N/a	surface							
		y											

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