

Amended
12-20-2004

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

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KCC WICHITA

Operator: License # 32187
Name: Southwind Exploration, LLC
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: SemCrude
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enh.?) Docket No. _____
4-5-04 4-6-04 11-8-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26054-0000
County: Neosho
NE - NE - NE Sec. 20 Twp. 30 S. R. 18 | East | West
4930 feet from N (circle one) Line of Section
350 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carter Well #: 3
Field Name: Morehead
Producing Formation: Mulky
Elevation: Ground: 985 Kelly Bushing: _____
Total Depth: 1110 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22' 6" Feet
Multiple Stage Cementing Collar Used? | Yes | No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1104
feet depth to surface w/ 176 sx cmf.

Drilling Fluid Management Plan *Amended Alt II KCR 2/22/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard

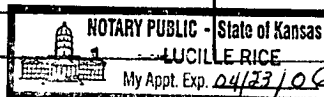
Title: Agent Date: 12/15/04

Subscribed and sworn to before me this 15th day of December

2004

Notary Public: Lucille Rice

Date Commission Expires: 04/23/06



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Southwind Exploration, LLC Lease Name: Carter Well #: 3
 Sec. 20A Twp. 30N S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Drillers
 Differential Temperature
 Density Neutron
 Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached logs

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32.5	22' .6"	portland	4	
Production	6 3/4"	4 1/2"	9.5	1104'	50/50 poz mix	176	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	1023'-1024.5'	Acid ball-off, 750gal acid + 10 balls	
		5bbls water, 150gal acid + 3 balls	
		spot 150gal 15% HCL	1023-1024.5

TUBING RECORD

Size	Set At	Packer At	Liner Run
2 3/8"	1024.5'	986'	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
12/15/04	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	x 0	x 50	x 40	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 3579 **24332**

LOCATION CHANUTE L.

FIELD TICKET

DATE 4-6-04	CUSTOMER ACCT # 7550	WELL NAME CARTER #3	QTR/QTR	SECTION 20	TWP 18E	RGE 30S	COUNTY NO	FORMATION
CHARGE TO <u>SOUTHWIND EXP. LLC (SAVAGE)</u>			OWNER					
MAILING ADDRESS <u>P.O. BOX 34</u>			OPERATOR					
CITY & STATE <u>PIQUA, KS</u>			<u>66761</u>					
			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525.00
1110	20 SKS	GILSONITE		388.00
1111	477 #	SALT (GRANULATED)		119.25
1118	6 SKS	PREMIUM GEL-BENTONITE (2 AHEAD)		70.80
1107	2 SKS	CELLOFLAKE - FLO-SEAL		75.00
1215	1 GAL	KCL		22.00
4404	1	4 1/2 RUBBER PLUG		27.00
5609		WASH DOWN 5 JOINTS		N/C
1123	6720 GALS	CITY WATER (160 BBL)		75.00
5407	21 mi	BLENDING & HANDLING TON-MILES <u>MINIMUM</u> STAND BY TIME MILEAGE		190.00
5501	6 1/2 HR	WATER TRANSPORTS		520.00
5502	1 1/2 HR	VACUUM TRUCKS FRAC SAND		112.50
1124	176 SKS	CEMENT 50/50 P&Z MIX (1995 SKS TOTAL) (50/50; 2% ; 5* GILSONITE ; 1/4" FLO-SEAL ; 5% SALT)		1161.60
		SALES TAX		120.00
ESTIMATED TOTAL				3408.07

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DEC 20 2004
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CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

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