

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

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AUG 02 2004

Operator: License # 31772
Name: Black Star 231 Corp.
Address: 2300 Main St. St#900
City/State/Zip: Kansas City, MO. 64108 **KCC WICHITA**
Purchaser: none
Operator Contact Person: Jim Pryor
Phone: (816) 448-3600
Contractor: Name: Three Rivers Exploration, LLC
License: 33217
Wellsite Geologist: David Griffin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/24/04 6/30/04 7/1/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 073-23982-0000
County: Butler
 n2 s2 sw Sec. 15 Twp. 28 S. R. 10 East West
1000' feet from S / N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Drummond Well #: 1

Field Name: WC
Producing Formation: absent
Elevation: Ground: 1235' Kelly Bushing: _____
Total Depth: 2532' Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 100' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 100'
feet depth to surface w/ 50 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **DLA KJR 2/22/08**
Chloride content 3300 ppm Fluid volume 100 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7/28/04

Subscribed and sworn to before me this 29th day of July, 2004.

Notary Public: [Signature]
Date Commission Expires: 07/21/07

DEREK BERDINE
NOTARY PUBLIC-NOTARY SEAL
STATE OF MISSOURI
JACKSON COUNTY
MY COMMISSION EXP: 07/21/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Black Star 231 Corp. Lease Name: Drummond Well #:
 Sec. 15 Twp. 28 S. R. 10 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attached log <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 02 2004 KCC WICHITA </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	100'	Class A	50	2%gel,3%cacIz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A	D&A	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	D&A	D&A	D&A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u>D&A</u>	<u>D&A</u>

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Geological Wellsite Report
By David B. Griffin, R.G.
Lawrence, Kansas
785-842-3665

Report Date: July 27, 2004

Well Name: Drummond No. 1 **Elev.:** 1225' GL Topo

Location: 1000' fsl, 1320' fwl **API No.:** NA
Section 15, T28S R10E
Greenwood County, Kansas

Status: Dry Hole **Plugged Date:** June 31, 2004

Oil Shows: None Observed **Total Depth:** 2532'

Operator: Blackstar 231 Corp. **Owner:** Jim Pryor
Two Pershing Square
2300 Main Street, Suite 900
Kansas City, MO 64108
KS License No.: 31772

Drilling Co.: Three Rivers Exploration **Owner:** Dave Farthing
Olpe, Kansas

Surface Casing: 112' of 8 5/8-inch surface
Cemented on June 23, 2004

Spud Date: June 24, 2004 **Comp. Date:** June 30, 2004

Drilling Notes: 7 7/8-inch, Drag Bit to 2193'
7 7/8-inch, No. 2 Button 2193' to 2532'.
4-inch drill pipe
6 drill collars

Geological Sample Datums:

	Depth	Subsea
Base of Kansas City:	1510'	(-285)
Base of Fort Scott (Cherokee):	1860'	(-635)
Upper Squirrel SS:	1869'	(-644), 6' thick
Bartlesville SS:	2023'	(-798), 4' thick
Mississippian:	2151'	(-926), 327' thick
Kinderhook:	2478'	(-1253), 40' thick
Arbuckle:	2518'	(-1293), 14' penetrated
Total Depth:	2532'	(-1307)

Oil Shows:

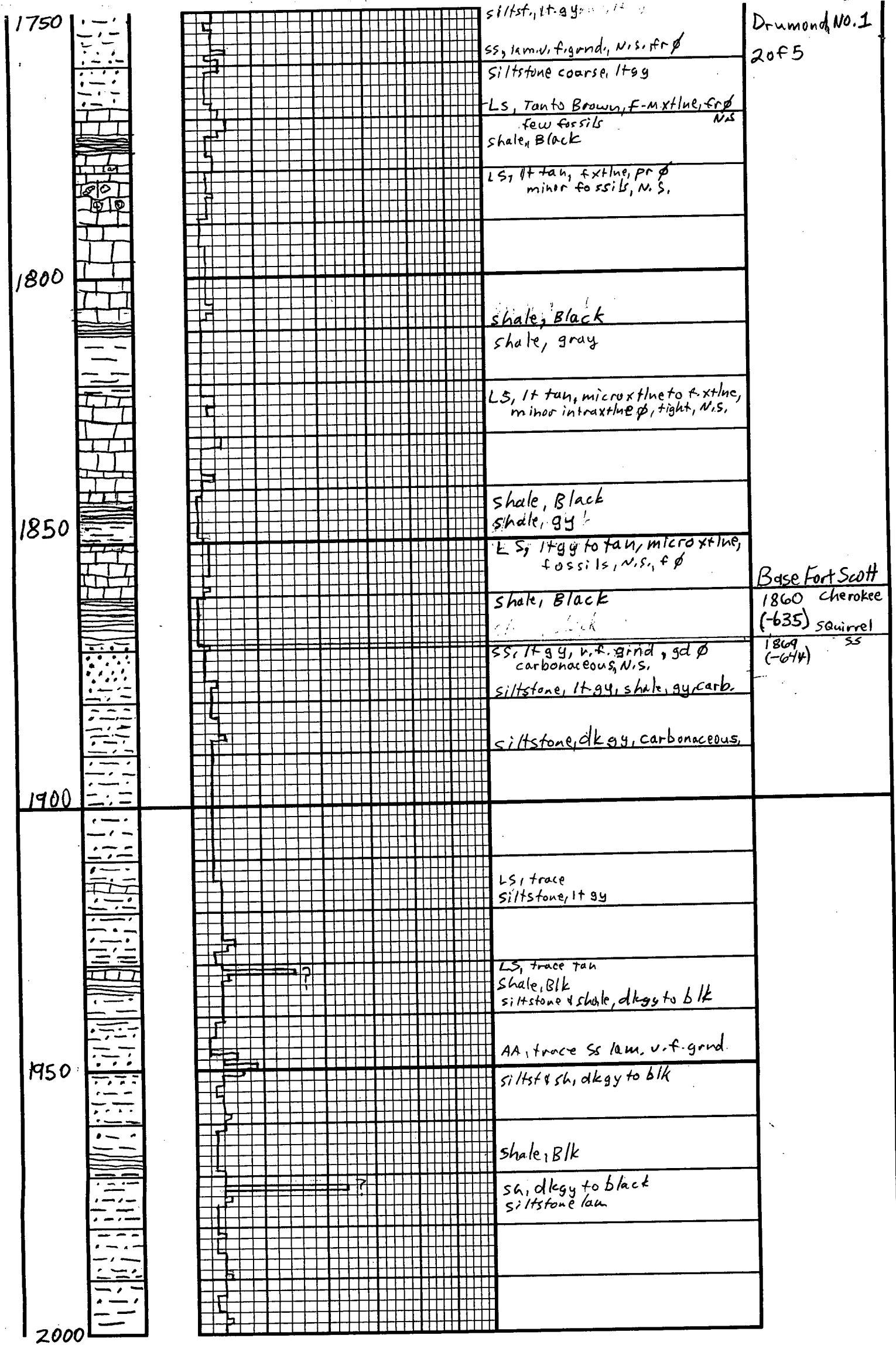
The potential pay zones for this well included the Cherokee Sandstones, Mississippian Limestones and Dolomites, and the Arbuckle Dolomite. There were no oil shows observed in the sample cuttings from these formations for this well.

Recommendations:

This well was significantly lower on structure than the previous Drummond wells drilled along the eastern line of section 15. Based on the lack of oil shows and lower structure, it is recommended that the well be plugged and abandoned.

Depth	Lithology	Shows	Drilling Time in minutes per foot Rate of Penetration Decreases		Sample Descriptions	Remarks
			5	10 15 20 25 30		
1500					LS, tan, v. fn to f. xtlne, N.S.	10f5 Drummond No. 1
					SS, v. f. grnd, ltgy to wh. with minor siltstone and shale. interbeds N.S. (Knobtown)	Base Kansas 1510 City (-295)
					siltstone & shale, ltgy to dkgy, minor ss (AA), N.S., carbonaceous	
1550					siltstone & shale, ltgy to dkgy, carbonaceous	
					siltstone, minor shale, gy to dkgy	
					siltstone, dkgy, carbonaceous	
1600					siltstone & shale, gy to black carbonaceous	
					trace coal	
					shale, dkgy to black	
1650					LS, Lt tan, f. xtlne, pr. por, siltstone, Grn-Gry, ltgy, togy shale	Marmaton 1650 (-425)
					LS, Lt. Tan, f to med. xtlne, fr. to gd. ϕ , intergranular, slightly fossiliferous., N.S.	
1700					shale, Black	
					Siltstone, ltgy; SS, ltgy, v. f. grnd, N.S.	
					Siltstone coarse, ltgy to gy w/shale gy minor	
1750						

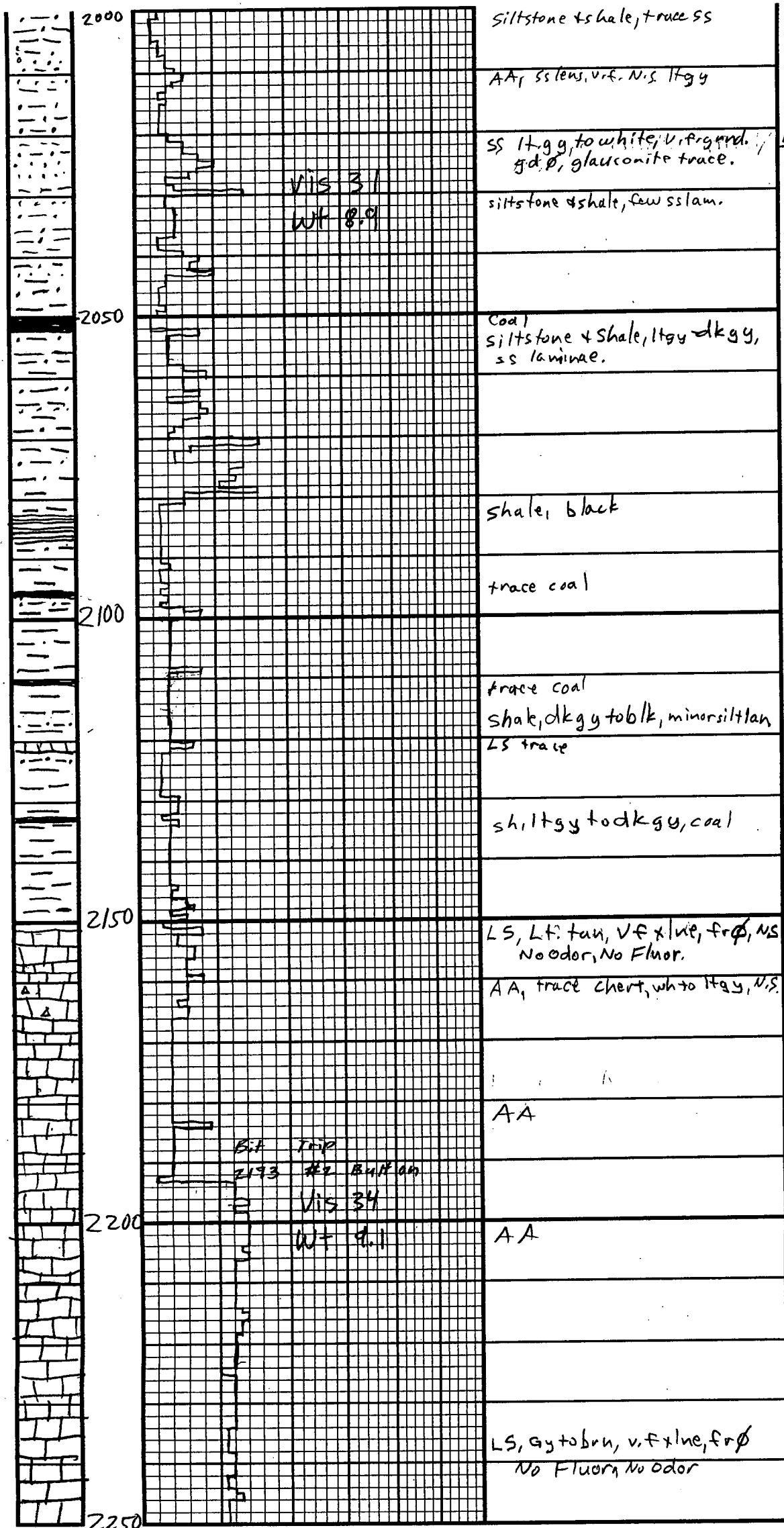
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Drummond No. 1
20F5

Base Fort Scott
1860 Cherokee
(-635) squirrel
1869 ss
(-644)

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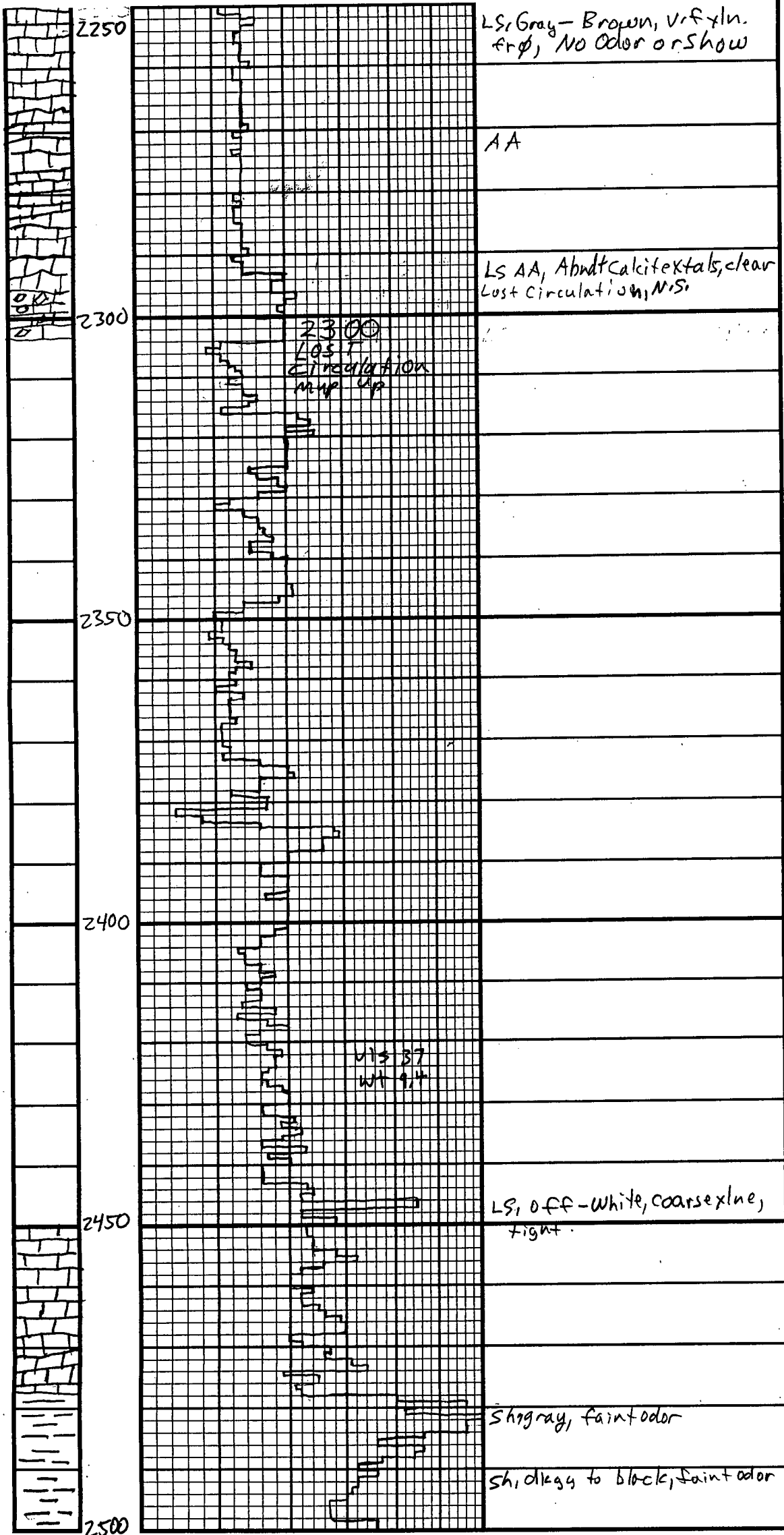


Drummond
No. 1
30f5

Bartlesville 2023
SS (-798)

Mississippian
2151 (-926)

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Drummond
No. 1
4 of 5

LS, Gray-Brown, v. fine.
fr. φ, No odor or show

AA

LS AA, Abndt Calcite tabs, clear
Lost Circulation, N.S.

2300
Lost Circulation
mup up

vts 37
wt 9.4

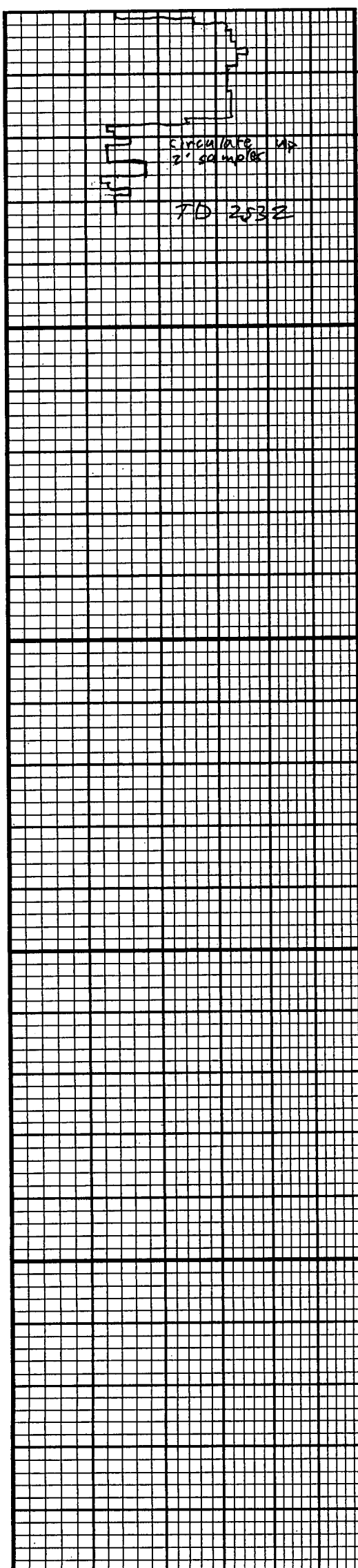
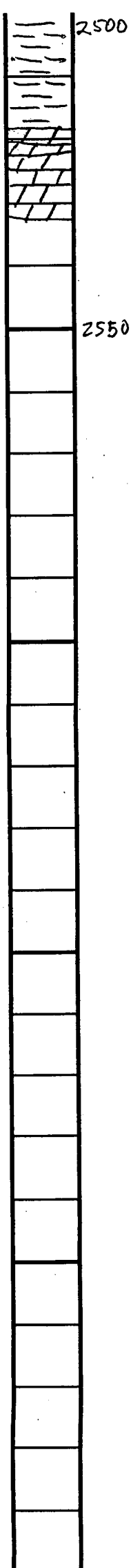
LS, off-white, coarse line,
faint.

Kinderhook, 2478
Shale (-1253)

Sh, gray, faint odor

Sh, dk gray to black, faint odor

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shale, dkgy to black

Dol, off-white, sd/xln ϕ ,
 some vugular ϕ , no flowres;
 tight streaks, N.S.

Drummond
 50FS No. 1
 Arbuckle 2518
 (-1293)
 Total 2532
 Depth (-1307)
 (6-30-04)

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