

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32187
Name: Southwind Exploration, LLC
Address: 110 E. 5th St., P.O. Box 34
City/State/Zip: Piqua, KS 66761
Purchaser: SemCrude
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/13/04 4/14/04 07/17/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26011-0000
County: Neosho
NW NE NW Sec. 13 Twp. 30 S. R. 17 | East | West
4930 feet from S N (circle one) Line of Section
3610 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mitchell A South Well #: 9
Field Name: South Thayer Gas
Producing Formation: Mulky
Elevation: Ground: 1000 Kelly Bushing: _____
Total Depth: 1200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? | Yes | No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1118' 1180
feet depth to surface w/ 193 sx cmt.

Drilling Fluid Management Plan Alt II KGR 2/22/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Agent Date: 7/23/04
Subscribed and sworn to before me this 23 day of July
2004
Notary Public: Lucille Rice
Date Commission Expires: 04/23/06

NOTARY PUBLIC - State of Kansas
LUCILLE RICE
My Appt. Exp. 04/23/06

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
AUG 05 2004
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Operator Name: Southwind Exploration, LLC Lease Name: Mitchell A. South Well #: 9
 Sec. 13 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached logs

List All E. Logs Run:

Drillers
 Differential Temperature
 Dual Induction
 Density Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.5#	20'	portland	4	
Production	6 3/4"	4 1/2"	9.5#	1180	50/50 poz mix	193	2% gel 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	726-732	182 MSCF Nitrogen	
6	744-750	402sks 16 x 30 sand	726-750'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method					
7/26/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravily	
	x 0	x 50	x 40			

Disposition of Gas Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-763-2065/620-432-6270/Jeff's Pocket; 620-763-2065/FAX



Rig #:	1	S 13	T 30S	R 17E
API #:	15-133-26011-0000	Location: NW,NE,NW		
Operator:	Southwind Exploration, LLC	County: Neosho		
Address:	PO Box 34			
	Piqua, KS 66761			

			Gas Tests			
Well #:	Lease Name:		Depth	Oz.	Orifice	flow - MCF
9	Mitchell "A" South		565'			No Flow
Location:	4930 ft. from (N / S) Line		665'			No Flow
	3610 ft. from (E / W) Line		725'			No Flow
Spud Date:	4/13/2004		745'	1"	3/8"	3.56
Date Completed:	4/14/2004	TD: 1200'	805'	3"	3/8"	6.18
Geologist:			845'	Gas Check Same		
Casing Record	Surface	Production	985'	1 1/2"	3/8"	4.37
Hole Size	12 1/4"	6 3/4"	1085'	10"	3/8"	11.3
Casing Size	8 5/8"		1160	4.5"	3/8"	7.58
Weight			1200'	3"	3/8"	6.18
Setting Depth	20'					
Cement Type	Portland					
Sacks	4					
Feet of Casing						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	467	470	shale	725	729	gray shale
2	61	sand - wet	470	481	lime	729	738	lime
61	62	coal - wet	475		oil odor	738	740	shale
62	66	sand - wet	481	484	shale	740	743	blk shale
66	173	shale	484	500	brown lime	743	744	coal
173	231	lime	500	519	shale	744	745	blk shale
231	235	blk shale	519	552	sand	745	754	lime
235	245	sand	552	585	shale	745	754	oil show
245	270	shale	585	612	sandy shale	754	780	shale
255		add water	612	612.5	coal	780	781.5	coal
270	282	lime	612.5	615	shale	781.5	810	shale
282	284	shale	615	638	Pink lime	810	812	lime
284	297	lime	638	645	brown lime	812	815	shale
297	307	shale	645	653	blk shale	815	816	coal
307	373	lime	653	694	gray shale	816	835	shale
373	446	shale	694	721	Oswego lime	835	836	coal
446	467	Pink lime	721	725	blk shale	836	914	shale

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CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24344**

LOCATION Chanute

FIELD TICKET

7550 #9

DATE 4/15/04	CUSTOMER ACCT # 4732	WELL NAME Mitchell A South	QTR/QTR	SECTION 12	TWP 30	RGE 17	COUNTY NO	FORMATION
CHARGE TO Savage Resources				OWNER				
MAILING ADDRESS PO Box 34				OPERATOR				
CITY & STATE Piqua KS 66761				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump		525 ⁰⁰
1118	6.5 Sacks	Prem Gel 4.5 In Cement 2 Ahead of Job		76 ⁷⁰
4404	1	4 1/2 Rubber Plug		27 ⁰⁰
1111	810 #	Salt		202 ⁵⁰
1110	9 ⁵ 965 #	Gilsonite		389 ⁴⁵
1107	2 Sack	Flo Seal		75 ⁵⁰
1123	4000 Gal	City Water		45 ⁰⁰
1215	1 Gal	KCL		22 ⁰⁰
		BLENDING & HANDLING		
5407	min milage	TON-MILES Delivery		190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
85501	3 hr	WATER TRANSPORTS		240 ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
1124	193	CEMENT 50/50 Poz 2% Gal		1273.80
		5# Gal 5% salt 4# Flo Seal	SALES TAX	131.27

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ESTIMATED TOTAL 3191.92

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189788

Revin 2790