

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City Ks. 67846  
Purchaser: NA  
Operator Contact Person: Kevin wiles  
Phone: (620) 272-4996  
Contractor: Name: Duke Drilling Co. Inc.  
License: 5929  
Wellsite Geologist: Roger Fisher

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/21/04 8/3/04 8.4.04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 033-21402-00-00  
County: Comanche  
C NE SE SW Sec. 19 Twp. 34 S. R. 18  East  West  
1190' feet from S N (circle one) Line of Section  
2880' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Huck Trust Well #: 1  
Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1930' Kelly Bushing: 1943'  
Total Depth: 6310' Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at 620' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *P+A KJR 2/21/08*  
(Data must be collected from the Reserve Pit)  
Chloride content 14,000 ppm Fluid volume 280 bbls  
Dewatering method used Hauled off location.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: American Warrior Inc.  
Lease Name: Oller License No.: 4058  
Quarter NE Sec. 12 Twp. 34 S. R. 19  East  West  
County: Comanche Docket No.: D-27,780

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Foreman Date: 8/16/04

Subscribed and sworn to before me this 16<sup>th</sup> day of August,  
2004

Notary Public: [Signature]

Date Commission Expires: 11/16/07  
**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/16/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: American Warrior Inc. Lease Name: Huck Trust Well #: 1  
 Sec. 19 Twp. 34 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4390'</td> <td>-2444</td> </tr> <tr> <td>Lansing</td> <td>4612'</td> <td>-2666</td> </tr> <tr> <td>Stark</td> <td>4993'</td> <td>-3048</td> </tr> <tr> <td>Alt</td> <td>5215'</td> <td>-3269</td> </tr> <tr> <td>Pawnee</td> <td>5254'</td> <td>-3308</td> </tr> <tr> <td>Mississippian</td> <td>5401'</td> <td>-3455</td> </tr> <tr> <td>Viola</td> <td>6239'</td> <td>-4293</td> </tr> </table>	Name	Top	Datum	Heebner	4390'	-2444	Lansing	4612'	-2666	Stark	4993'	-3048	Alt	5215'	-3269	Pawnee	5254'	-3308	Mississippian	5401'	-3455	Viola	6239'	-4293
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	85/8	23#	620'	ALD & C-A	330	1%AC,3%cc,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	<b>RECEIVED</b>		
	<b>AUG 17 2004</b>		
	<b>KCC WICHITA</b>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

15843

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE: 8-4-04	SEC: 19	TWP: 34s	RANGE: 18w	CALLED OUT: 2:00P.M.	ON LOCATION: 3:00P.M.	JOB START: 4:15P.M.	JOB FINISH: 6:00P.M.
LEASE: Trust Huck	WELL #: 1	LOCATION: Buttermilk			COUNTY: Comanche	STATE: Ks.	
OLD OR <del>NEW</del> (Circle one)			35-1/2E-n15				

CONTRACTOR: Duke #7  
 TYPE OF JOB: Rotary Plug  
 HOLE SIZE: 7 7/8 T.D.  
 CASING SIZE: 8 5/8 DEPTH: 620'  
 TUBING SIZE: DEPTH:  
 DRILL PIPE: 4 1/2 x hole DEPTH: 1000'  
 TOOL: DEPTH:  
 PRES. MAX: 200 MINIMUM: 100  
 MEAS. LINE: SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER: American Warrior

CEMENT AMOUNT ORDERED: 140sx 60:40: 6% Gel

EQUIPMENT

PUMP TRUCK CEMENTER: Larry Dreiling  
 #352 HELPER: TRAU  
 BULK TRUCK #364 DRIVER: Dennis  
 BULK TRUCK # DRIVER:

COMMON	84 A	@	7.65	642.60
POZMIX	56	@	4.00	224.00
GEL	7	@	11.00	77.00
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	147	@	1.25	183.75
MILEAGE	55 x 147 x .05			404.25

RECEIVED

TOTAL 1531.60

AUG 17 2004

REMARKS:

KCC WICHITA

SERVICE

1000' - 50sx  
 650' - 50sx  
 40' - 15sx  
 RH: 15sx  
 MH: 10sx

DEPTH OF JOB	-1000'			
PUMP TRUCK CHARGE				520.00
EXTRA FOOTAGE		@		
MILEAGE	55	@	4.00	220.00
PLUG		@		
		@		
		@		

TOTAL 740.00

Cemented w/ 140sx 60:40: 6% Gel

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE X *Kenneth McGuire*

X KENNETH MCGUIRE PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

Bid

# ALLIED CEMENTING CO.

SERVICE POINT:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Medicine Lodge

DATE <u>7-21-04</u>	SEC <u>19</u>	TWP. <u>34 S</u>	RANGE <u>18 W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:15 PM</u>	JOB START <u>7:00 PM</u>	JOB FINISH <u>7:45 PM</u>
LEASE <u>Huck</u>	WELL # <u>1</u>	LOCATION <u>Buttermilk, KS. 35</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)				<u>EE 1/5</u>			

CONTRACTOR Duke #7

OWNER American Warrior

TYPE OF JOB Surface

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 8 3/8 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 350 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 3' 6.5

CEMENT LEFT IN CSG. \_\_\_\_\_

CEMENT AMOUNT ORDERED

230 sx 65:35:6 + 2% cc + 1% Ac + 1/4 #6 seal

100 sx Class A + 3% cc + 2% gel

PERFS: \_\_\_\_\_

DISPLACEMENT 37 1/2 bbls Freshwater

COMMON	<u>100</u>	<u>A</u>	@	<u>7.65</u>	<u>765.00</u>
POZMIX			@		
GEL	<u>2</u>		@	<u>11.00</u>	<u>22.00</u>
CHLORIDE	<u>8</u>		@	<u>30.00</u>	<u>240.00</u>
ALW	<u>230</u>		@	<u>7.10</u>	<u>1633.00</u>
FINSEAL	<u>58</u>		@	<u>1.40</u>	<u>81.20</u>
AM chloride	<u>2</u>		@	<u>31.50</u>	<u>63.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 352 HELPER Trang Cushmanberry

BULK TRUCK DRIVER Dennis Cushmanberry

# 359 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

HANDLING	<u>356</u>	@	<u>1.25</u>	<u>445.00</u>		
MILEAGE	<u>55</u>	X	<u>366</u>	X	<u>.05</u>	<u>979.00</u>

TOTAL ~~6000.00~~  
4228.20

REMARKS:

Run casing + Break circulation

Pump 230 sx ALW + 100 sx A3+2

Release plug + displace with 38 1/2 bbls

Freshwater. pressure Drop FROM

350 psi to 250 psi. Release 1 bbl

+ shut in

circulate 40 sx Cement to pit

RECEIVED  
AUG 17 2004

SERVICE

KCC WICHITA

DEPTH OF JOB 620'

PUMP TRUCK CHARGE 0-300' 520.00

EXTRA FOOTAGE 320' @ 1.50 160.00

MILEAGE 55 @ 4.00 220.00

PLUG \_\_\_\_\_ @ \_\_\_\_\_

TOTAL 900.00

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>1- 8 3/8 Rubber plug</u>	@	<u>100.00</u>	<u>100.00</u>
<u>1- Cement Basket</u>	@	<u>180.00</u>	<u>180.00</u>
<u>1- Baffle plate</u>	@	<u>45.00</u>	<u>45.00</u>

TOTAL 325.00

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SIGNATURE Kenneth McGuire

TAX: \_\_\_\_\_

TOTAL CHARGE ~~6000.00~~

DISCOUNT ~~6000.00~~ IF PAID IN 30 DAYS

PRINTED NAME KENNETH MCGUIRE

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING