

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5285
Name: THE DANE G. HANSEN TRUST
Address: P.O. Box 187
City/State/Zip: Logan, KS 67646
Purchaser: _____
Operator Contact Person: Richard L. Wallgren, Sr.
Phone: (785) 689-4816
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: David Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/13/03 11/21/03 11/23/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 193-20,688-00-00
County: Thomas
S/2. S/2 S/2 Sec. 31 Twp. 10 S. R. 32W East West
330 feet from (circle one) Line of Section
2640 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hecker Well #: 8
Field Name: U-Pac

Producing Formation: _____
Elevation: Ground: 3104 Kelly Bushing: 3112
Total Depth: 4670 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 322.39 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2589 Feet
If Alternate II completion, cement circulated from 2589
feet depth to Surface w/ 500 sx cmt.
(10sks In Mouse Hole)(15sks In Rat Hole)

Drilling Fluid Management Plan Alt II KGR 2/21/08
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

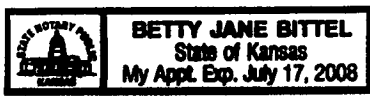
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol L. Bales
Carol L. Bales
Title: Trustee Date: 11/16/04
Subscribed and sworn to before me this 11 day of November,
xs: 2004
Notary Public: Betty Jane Bittel
Betty Jane Bittel
Date Commission Expires: July 17, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 18 2004
KCC WICHITA



Operator Name: THE DANE G. HANSEN TRUST Lease Name: HECKER Well #: 8
 Sec. 31 Twp. 10 S. R. 32W East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Radiation Guard Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attachment
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	322.39	Common	190	2%Ge1&3%CC
Production St.	7 7/8	5 1/2	14	4667	ASC	150	2%Ge1
		D V Tool @		2589	Allied Lt.	500	1/4#FC/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4289-93; 4264-67	500 Gal. 15% HCL	
4	4289-93; 4264-67; 4241-44; 4211-13	1000 Gal. 15% HCL	
4	4211-13; 4241-44; 4264-67; 4289-93	2000 Ga. 15% HCL	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4580'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/3/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>26</u>	Gas Mcf	Water Bbls. <u>11</u>	Gas-Oil Ratio	Gravity <u>39</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Hecker #8
S/2 S/2 S/2, '31-10-32,
Thomas County, Kansas

Page 2

DST #6 - 4579-4610. 15-30-30-45.

No Blow.

Rec. 3' Mud

IF 12#-12#. FF 12#-15#

ISIP 29#. FSIP 25#.

11/22/03 - 4670' @ 7:00 A.M.

Set 5 1/2" casing @ 4667' w/150 sx
ASC, 2% Gel. (110 jts., Tally 4659')

DV Tool @ 2589' w/ 500 sx Allied

Lite, 1/4# Floseal

Rig Released @ 12:00 P.M. 11/23/03.

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THE DANE G. HANSEN TRUST
LOGAN, KANSAS 67646

785-689-4816

Hecker #8
S/2 S/2 S/2, 31-10-32,
Thomas County, Kansas

Elevation: Gr. 3104
KB 3112

Geologist: David Goldak

	Sample Tops
11/13/03 - Spud 12 14" @ 11:45 A.M. Set 8 jts. New 23# 8 5/8" casing @ 322.39 (Tally 312.39). Cement by Allied w/190 sx common, 2% Gel, 3% cc. Cement circulated. Completed @ 6:15 P.M..	Anhydrite 2610 (+502) Topeka 3802 (-690) Heebner 4023 (-911) Toronto 4047 (-935) Lansing 4061 (-949)
11/14/03 - Drilled plug @ 2:15 A.M. Depth @ 7:00 A.M. - 697'	Muncie Creek 4192 (-1080) Stark Shale 4275 (-1163)
11/15/03 - Drilling @ 2620' @ 7:00 A.M.	Hushpuckney Shale 4308 (-1196)
11/16/03 - Drilling @ 3495' @ 7:00 A.M.	BKC 4346 (-1234)
11/17/03 - Drilling @ 4101' @ 7:00 A.M.	Marmaton 4375 (-1263)
11/18/03 - Drilling @ 4224' @ 7:00 A.M. DST #1 - 4190-4224. Good blow during initial and final flow periods. Rec. 208' GIP 32' Oil specked mud IF 11#-18#. FF 17#-25# ISIP 119# - FSIP 118#. DST #2 - 4228-52. 30-45-30-60. Less than 1" gas blow in bucket. Rec. 2' Oil specked mud. IF 11#-13#. FF 12#-13# ISIP 58# FSIP 56#	Pawnee 4476 (-1364) Ft. Scott 4532 (-1420) Cherokee Shale 4561 (-1449) Johnson 4604 (-1492) RTD 4670 (-1558)
11/19/03 - 4276' Depth @ 7:00 A.M. DST #3 - 4255-76. 30-60-15-45. IF - Weak blow - 2nd F - No blow. Rec. 1' Mud. IF 12#-13#. FF 12#-13# ISIP 18#. FSIP 16# DST #4 - 4274-4304. 30-60-30-60. IF - Fair blow to 4" in bucket. FF - Weak blow to 2" in bucket. Rec. 45' GIP 45' Oil cut mud (10% Oil, 82% mud, 8% water. IF 14#-21#. FF 27#-30#. ISIP 781#. FSIP 725#	
11/20/03 - 4342 Depth @ 7:00 A.M. DST #5 - 4305-4342. 30-45-30-45. Both flow pressures - Very weak surface blow. Rec. 5' Mud IF 13#-14#. FF 15#-16#. ISIP 52#. FSIP 30#	
11/21/03 - 4511' Depth @ 7:00 A.M.	

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ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * INVOICE *

Invoice Number: 091558

Invoice Date: 11/18/03

Sold To: D. G. Hansen Trust
 P. O. Box 187
 Logan, KS
 67646

Cust I.D.....: Hans
 P.O. Number...: Hecker #8
 P.O. Date.....: 11/18/03

Due Date...: 12/18/03
 Terms.....: Net 30

Item I.D./Desc	Qty	Used	Unit	Price	Net	TX
Common	190.00		SKS	8.3500	1586.50	T
Gel	4.00		SKS	10.0000	40.00	T
Chloride	7.00		SKS	30.0000	210.00	T
Handling	190.00		SKS	1.1500	218.50	E
Mileage min. chg.	1.00		MILE	125.0000	125.00	E
Surface	1.00		JOB	520.0000	520.00	E
Mileage pmp trk	6.00		MILE	3.5000	21.00	E
Surface plug	1.00		EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$276.60
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2766.00
Tax.....:	118.54
Payments:	0.00
Total....:	2884.54
	- 276.60
	<u>2,607.94</u>

RECEIVED
 DEC - 2 2003
 BETTY JANE BITTEL

RECEIVED
 DEC - 2 2003
 RICHARD L. WALLGREN, SR.

RECEIVED
 NOV 18 2004
 KCC WICHITA

DEC - 2 2003

ALLIED CEMENTING CO., INC. 14798

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>11-13-03</u>	SEC. <u>31</u>	TWP. <u>10s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Hecker</u>	WELL # <u>8</u>	LOCATION <u>Oakley 8th ST 3 3/4 W NB</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Drlg Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 323'

CASING SIZE 8 5/8 DEPTH 322'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 1 1/2 Bbls

OWNER Same

CEMENT AMOUNT ORDERED 190 SKS com 3 3/4 CC 2 1/2 Gr-1

COMMON	<u>190 SKS</u>	@	<u>8.35</u>	<u>1586.50</u>
POZMIX		@		
GEL	<u>4 SKS</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7 SKS</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190 SKS</u>	@	<u>1.15</u>	<u>218.50</u>
MILEAGE	<u>Minimum charge</u>			125.00
				<u>125.00</u>
TOTAL				2180.00
				<u>2180.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER Jarrod

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

Cement did circulate

Thank you

DEPTH OF JOB 322'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 6 miles @ 3.50 21.00

PLUG 8 5/8 Surface @ _____ 45.00

_____ @ _____

_____ @ _____

TOTAL 586.00

CHARGE TO: Dane G. Hansen Trust

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Alm

PRINTED NAME Thomas Alm

RECEIVED
NOV 18 2004
KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID # [REDACTED]

* INVOICE *

Invoice Number: 091704

Invoice Date: 11/30/03

Sold D. G. Hansen Trust
To: P. O. Box 187
Logan, KS
67646

Cust I.D.....: Hans
P.O. Number...: Hecker #8
P.O. Date....: 11/30/03

Due Date.: 12/30/03
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
FloSeal	125.00	LBS	1.4000	175.00	T
Lite	500.00	SKS	7.3500	3675.00	T
Handling	600.00	SKS	1.1500	690.00	E
Mileage (6) 600 sks @ \$.05 per sk per mi	6.00	MILE	30.0000	180.00	E
Top Stage	1.00	JOB	650.0000	650.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 537.00
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5370.00
 Tax.....: 242.55
 Payments: 0.00
 Total....: 5612.55

- 537.00

 5,075.55

RECEIVED
 DEC - 5 2003
 M.M.

RECEIVED
 DEC - 4 2003
 RICHARD L. WALLGREN, SR.

RECEIVED
 NOV 18 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC. 14809

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-22-03</u>	SEC <u>31</u>	TWP. <u>10s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:40AM</u>	JOB FINISH <u>11:40AM</u>
LEASE <u>Hecker</u>	WELL # <u>8</u>	LOCATION <u>Oakley 8th 3 3/4 W N/S</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Discovery Drlg #1 OWNER same

TYPE OF JOB Production String Top Stage

HOLE SIZE 7 1/8 T.D. 4670'

CASING SIZE 5 1/2 DEPTH 4668'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DV Tool DEPTH 2589'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 6 3/4 bbls

CEMENT

AMOUNT ORDERED

600 SKS Lite 1/4 # F10 Seal

Used 500 SKS

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>F10 Seal 125 #</u>	@	<u>1.40</u>	<u>175.00</u>
<u>Lite weigh 500 SKS</u>	@	<u>7.35</u>	<u>3675.00</u>
HANDLING <u>600 SKS</u>	@	<u>1.15</u>	<u>690.00</u>
MILEAGE <u>600 x .05 x 6</u>			<u>180.00</u>
TOTAL			<u>4720.00</u>

EQUIPMENT

PUMP TRUCK # 281 CEMENTER Terry / Dean

373 HELPER Wayne / Andrew

BULK TRUCK # 361 DRIVER Lonnie

BULK TRUCK # 218 DRIVER Jarrad

212 Larry

REMARKS:

Plug Rat Hole w/ 15.5 SKS

Plug mouse hole w/ 10 SKS

pump down 5/8 csg w/ 475 SKS

Lite 1/4 # F10 Seal

pump pressure before Plug 800 #

Plug Landed w/ 1400 #

Plat Held. Thank you

witness cement circulated,

Dean Rundle

CHARGE TO: "Discovery Drlg" Done G. Hansen Trust

SERVICE

DEPTH OF JOB 2589

PUMP TRUCK CHARGE 650.00

EXTRA FOOTAGE @

MILEAGE @

PLUG @

TOTAL 650.00

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

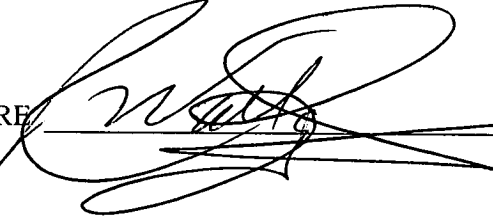
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE 

PRINTED NAME _____

RECEIVED
NOV 18 2003
KCC WICHITA

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL

 * INVOICE *

Invoice Number: 091703

Invoice Date: 11/30/03

Sold D. G. Hansen Trust
 To: P. O. Box 187
 Logan, KS
 67646

Cust I.D.....: Hans
 P.O. Number...: Hecker #8
 P.O. Date....: 11/30/03

Due Date..: 12/30/03
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	150.00	SKS	9.8500	1477.50	T
Gel	3.00	SKS	10.0000	30.00	T
FloSeal	38.00	LBS	1.4000	53.20	T
CD 31	113.00	LBS	5.5000	621.50	T
WER-2	500.00	GAL	1.0000	500.00	T
Handling	150.00	SKS	1.1500	172.50	E
Mileage min. chq.	1.00	MILE	125.0000	125.00	E
Bottom Stage	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	6.00	MILE	3.5000	21.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
Centralizers	10.00	EACH	50.0000	500.00	T
Basket	1.00	EACH	35.0000	35.00	T
DV Tool	1.00	EACH	3300.0000	3300.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 835.07
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8350.70
 Tax.....: 434.84
 Payments: 0.00
 Total...: 8785.54

KCCC WICHITA
 NOV 18 2004
 RECEIVED

835.07
 7,950.47

RECEIVED
 DEC - 3 2003
 BETTY JANE BITTEL

RECEIVED
 DEC - 4 2003
 RICHARD L. WALLACE

RECEIVED
 M.M.

ALLIED CEMENTING CO., INC. 14808

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-22-03</u>	SEC <u>31</u>	TWP <u>10s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>5:40 AM</u>	JOB FINISH <u>6:20 AM</u>
LEASE <u>Hecker</u>	WELL # <u>8</u>	LOCATION <u>Oakley 8th St 3 3/4 W N/5</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>Dis Cover Drlg Rlg 1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Production String # Bottom stage</u>	
HOLE SIZE <u>7 1/8"</u> T.D. <u>4670'</u>	CEMENT
CASING SIZE <u>5 1/2"</u> DEPTH <u>4668'</u>	AMOUNT ORDERED
TUBING SIZE DEPTH	<u>150 sks ASC 2 1/2 Gel 3/4 of 1 1/2 x 0.91</u>
DRILL PIPE DEPTH	<u>500 gal WFR-2</u>
TOOL <u>DV Tool</u> DEPTH <u>2589'</u>	
PRES. MAX MINIMUM	COMMON <u>ASC 150 sks @ 9.85 1477.50</u>
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.	GEL <u>35 sks @ 10.00 30.00</u>
PERFS.	CHLORIDE @
DISPLACEMENT <u>62 Bbls Mud 50 Bbls water</u>	<u>Flo Seal 389 @ 1.40 53.20</u>
EQUIPMENT	<u>CD 31 1139 @ 5.50 621.50</u>
	<u>WFR-2 500 gal @ 1.00 500.00</u>
	@
	@
PUMP TRUCK CEMENTER <u>Terry / Dean</u>	HANDLING <u>150 SKS @ 1.15 172.50</u>
# <u>300</u> HELPER <u>Wayne</u>	MILEAGE <u>Minimum charge</u> 125.00
BULK TRUCK	
# <u>361</u> DRIVER <u>Lannie</u>	TOTAL 2897.00
BULK TRUCK	
# <u>218</u> DRIVER <u>Jarrad</u>	<u>2979.70</u>
<u>212</u> DRIVER <u>Larry</u>	

REMARKS:
pump 500 gals WFR-2 followed
w/ 150 sks ASC 2 1/2 Gel 3/4 of 1 1/2
CD 31. Displaced w/ 50 Bbls water
62 Bbls Mud. Land Plug
Float Held.

Thank you

SERVICE

DEPTH OF JOB	<u>4668'</u>	
PUMP TRUCK CHARGE	<u>4668'</u>	<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>6 Miles</u>	@ <u>3.50</u>	<u>21.00</u>
PLUG	@	
	@	
	@	
TOTAL		<u>1151.00</u>

CHARGE TO: Dane G. Hansen TRUST

STREET _____

CITY _____ STATE _____ ZIP _____

5/2 FLOAT EQUIPMENT

<u>Guide Shoe</u>	@	<u>150.00</u>
<u>APU INSERT</u>	@	<u>235.00</u>
<u>10 - Centralizers</u>	@ <u>50.00</u>	<u>500.00</u>
<u>1 - Basket</u>	@ <u>35.00</u>	<u>35.00</u>
<u>1 - DV Tool</u>	@	<u>3300.00</u>
TOTAL		<u>4220.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

RECEIVED
NOV 18 2003
KCC WICHITA