

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (281) 654-1943
 Contractor: Name: Key Energy **RECEIVED**
 License: N. A.
 Wellsite Geologist: N. A. **JUL 14 2003**
 Designate Type of Completion: REFRAC **KCC WICHITA**
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: REEVE #1-A UNIT, WELL #2
 Original Comp. Date: 1-13-95 Original Total Depth: 2855'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>4-12-02</u>	<u>12-11-94</u>	<u>4-19-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

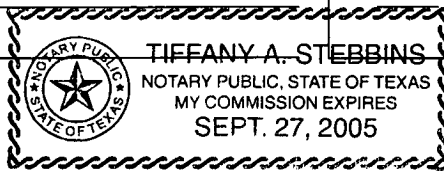
API No. 15 - 055-21357-00-01
 County: FINNEY
SE. NWSE Sec. 21 Twp. 25 S. R. 33 East West
1350 FSL feet from (S) / N (circle one) Line of Section
1625 FEL feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: REEVE #1-A UNIT Well #: 2
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2933 Kelly Bushing: 2944
 Total Depth: 2855 Plug Back Total Depth: 2801
 Amount of Surface Pipe Set and Cemented at 615 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan *OWWO KGR 2-5-08*
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 7-9-03
 Subscribed and sworn to before me this 10 day of July,
 19 2003.
 Notary Public: Tiffany A. Stebbins
 Date Commission Expires: 9-27-05



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Exxon Mobil Oil Corporation * Lease Name: REEVE #1-A UNIT Well #: 2
 Sec. 21 Twp. 25 S. R. 33 East West County: FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2558</td> <td>2568</td> </tr> <tr> <td>L. KRIDER</td> <td>2578</td> <td>2588</td> </tr> <tr> <td>ODELL</td> <td>2595</td> <td>2606</td> </tr> <tr> <td>WINFIELD</td> <td>2610</td> <td>2630</td> </tr> <tr> <td>TOWANDA</td> <td>2674</td> <td>2694</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	U. KRIDER	2558	2568	L. KRIDER	2578	2588	ODELL	2595	2606	WINFIELD	2610	2630	TOWANDA	2674	2694
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
U. KRIDER	2558	2568																				
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ODELL	2595	2606																				
WINFIELD	2610	2630																				
TOWANDA	2674	2694																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	615'	CLASS C	350	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2845'	CLASS C	275, 150	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2558' - 2568'	FRAC'D WELL WITH 967,000 scf OF	
2 SPF	2578' - 2588'	80Q N2 FOAM @ 80BPM	
1 SPF	2595' - 2606'		
2 SPF	2610' - 2694'		
1 SPF	2702' - 2740'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1-11-95		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Schlumberger Job Date: 04-15-2002	Customer: Exxon Mobil
	District: Ulysses
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: Reeve A 1-2

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %	TOT INJ bbl
04:15:2002:08:44:43	3081	0.0	0.0	160	0.0	0.0	0.0
04:15:2002:08:44:53	Pressure Test Lines						
04:15:2002:08:44:53	3049	0.0	0.0	200	0.0	0.0	0.0
04:15:2002:08:45:03	3030	0.0	0.0	190	0.0	0.0	0.0
04:15:2002:08:45:23	2998	0.0	0.0	840	0.0	0.0	0.0
04:15:2002:08:45:43	2985	0.0	0.0	3192	0.0	0.0	0.0
04:15:2002:08:46:03	3076	0.0	0.0	220	0.0	0.0	0.0
04:15:2002:08:46:23	2989	0.0	0.0	240	0.0	0.0	0.0
04:15:2002:08:46:43	2948	0.0	0.0	170	0.0	0.0	0.0
04:15:2002:08:47:03	1588	0.0	0.0	190	0.0	0.0	0.0
04:15:2002:08:47:23	1616	0.0	0.0	240	0.0	0.0	0.0
04:15:2002:08:47:43	1616	0.0	0.0	300	0.0	0.0	0.0
04:15:2002:08:48:03	1616	0.0	0.0	230	0.0	0.0	0.0
04:15:2002:08:48:23	1616	0.0	0.0	210	0.0	0.0	0.0
04:15:2002:08:48:43	1611	0.0	0.0	3042	0.0	0.0	0.0
04:15:2002:08:49:03	1611	0.0	0.0	420	0.0	0.0	0.0
04:15:2002:08:49:23	1611	0.0	0.0	310	0.0	0.0	0.0
04:15:2002:08:49:43	14	0.0	0.0	240	0.0	0.0	0.0
04:15:2002:09:00:58	Started Pad						
04:15:2002:09:00:58	14	0.0	0.0	0	0.0	0.0	0.0
04:15:2002:09:01:10	32	0.0	0.0	0	0.0	0.0	0.0
04:15:2002:09:01:30	114	0.0	0.0	10876	24.8	0.0	2.8
04:15:2002:09:01:50	220	0.3	0.0	12496	29.5	0.0	12.2
04:15:2002:09:02:10	352	7.0	1.4	17429	45.1	0.0	24.0
04:15:2002:09:02:30	444	8.0	4.0	13347	39.5	0.0	37.6
04:15:2002:09:02:50	508	8.0	6.7	13337	39.4	0.0	50.8
04:15:2002:09:03:08	Stage at Perfs: Pad						
04:15:2002:09:03:08	558	8.0	9.0	13357	39.4	0.0	62.7
04:15:2002:09:03:10	568	8.0	9.3	13347	39.4	0.0	64.0
04:15:2002:09:03:30	687	15.4	12.4	9605	36.2	92.5	77.5
04:15:2002:09:03:50	929	16.0	17.9	20841	62.1	79.7	96.6
04:15:2002:09:04:10	1241	16.1	23.2	24833	74.6	79.8	121.1
04:15:2002:09:04:30	1479	16.1	28.6	25653	76.4	72.9	146.3
04:15:2002:09:04:50	1611	16.0	33.9	26074	77.4	78.6	171.9
04:15:2002:09:05:10	1685	15.9	39.3	26904	79.2	78.8	198.1
04:15:2002:09:05:30	1694	16.0	44.6	27004	79.7	79.2	224.6
04:15:2002:09:05:50	1689	16.0	49.9	27014	79.7	79.6	251.2
04:15:2002:09:06:10	1671	15.9	55.3	27014	79.7	79.9	277.8
04:15:2002:09:06:30	1653	15.9	60.6	27044	79.8	79.9	304.4
04:15:2002:09:06:50	1643	15.9	65.9	27034	79.8	80.0	331.0
04:15:2002:09:07:10	1634	16.0	71.3	27104	79.9	80.0	357.6
04:15:2002:09:07:30	1602	16.0	76.6	27134	80.0	80.0	384.2
04:15:2002:09:07:50	1588	16.0	81.9	27334	80.4	80.0	411.0
04:15:2002:09:08:10	1584	16.0	87.3	27364	80.6	80.0	437.8
04:15:2002:09:08:30	1579	15.9	92.6	27374	80.6	80.1	464.7
04:15:2002:09:08:50	1579	16.0	97.9	27384	80.6	80.1	491.6
04:15:2002:09:09:10	1575	15.9	103.3	27414	80.7	80.1	518.4
04:15:2002:09:09:30	1575	15.9	108.6	27404	80.7	80.1	545.3
04:15:2002:09:09:50	1566	16.0	113.9	27294	80.3	80.1	572.1
04:15:2002:09:10:10	1561	16.0	119.3	27284	80.4	80.1	598.9
04:15:2002:09:10:30	1556	16.0	124.6	27304	80.4	80.1	625.7
04:15:2002:09:10:50	1556	15.9	129.9	27314	80.4	80.1	652.5
04:15:2002:09:11:10	1556	15.9	135.3	27354	80.5	80.1	679.3
04:15:2002:09:11:30	1556	16.0	140.6	27324	80.5	80.1	706.1
04:15:2002:09:11:50	1556	16.0	145.9	27324	80.5	80.1	733.0
04:15:2002:09:12:10	1556	16.0	151.3	27354	80.5	80.1	759.8
04:15:2002:09:12:30	1556	16.0	156.6	27324	80.4	80.1	786.6
04:15:2002:09:12:50	1556	16.0	161.9	27344	80.5	80.1	813.4
04:15:2002:09:13:10	1552	16.0	167.3	27284	80.4	80.1	840.3
04:15:2002:09:13:30	1538	16.0	172.6	27324	80.5	80.1	867.1
04:15:2002:09:13:50	1529	16.0	177.9	27344	80.5	80.1	893.9
04:15:2002:09:14:10	1529	16.0	183.3	27334	80.5	80.1	920.7
04:15:2002:09:14:30	1529	16.0	188.6	27354	80.5	80.1	947.6
04:15:2002:09:14:50	1524	16.0	194.0	27344	80.5	80.1	974.4
04:15:2002:09:15:10	1524	16.0	199.3	27344	80.5	80.1	1001.2
04:15:2002:09:15:30	1524	16.0	204.6	27354	80.6	80.1	1028.1
04:15:2002:09:15:50	1520	16.0	210.0	27374	80.6	80.1	1054.9
04:15:2002:09:16:10	1520	16.0	215.3	27364	80.6	80.1	1081.8
04:15:2002:09:16:30	1520	16.0	220.7	27364	80.6	80.1	1108.7
04:15:2002:09:16:50	1511	16.0	226.0	27364	80.6	80.1	1135.5
04:15:2002:09:17:10	1515	16.0	231.4	27404	80.6	80.1	1162.4

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Well: Reeve A 1-2

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %	TOT INJ bbl
04:15:2002:09:18:10	1515	16.0	247.4	27374	80.6	80.1	1243.1
04:15:2002:09:18:30	1511	16.0	252.8	27334	80.6	80.1	1269.9
04:15:2002:09:18:50	1511	16.0	258.1	27334	80.6	80.1	1296.8
04:15:2002:09:19:10	1506	16.0	263.5	27334	80.6	80.1	1323.6
04:15:2002:09:19:30	1511	16.0	268.8	27344	80.6	80.1	1350.5
04:15:2002:09:19:50	1520	16.0	274.2	27304	80.4	80.1	1377.3
04:15:2002:09:20:10	1520	16.0	279.5	27304	80.5	80.1	1404.1
04:15:2002:09:20:30	1529	16.0	284.9	27314	80.6	80.1	1430.9
04:15:2002:09:20:50	1534	16.0	290.2	27324	80.6	80.0	1457.8
04:15:2002:09:21:10	1538	16.1	295.6	27314	80.4	80.1	1484.6
04:15:2002:09:21:30	1538	16.1	300.9	27294	80.4	80.1	1511.4
04:15:2002:09:21:50	1534	16.1	306.3	27314	80.4	80.0	1538.2
04:15:2002:09:22:10	1534	16.0	311.6	27314	80.5	80.0	1565.1
04:15:2002:09:22:30	1534	16.1	317.0	27294	80.4	80.0	1591.9
04:15:2002:09:22:50	1529	16.1	322.3	27314	80.4	80.0	1618.7
04:15:2002:09:23:10	1534	16.1	327.7	27334	80.4	80.0	1645.6
04:15:2002:09:23:30	1529	16.0	333.1	27334	80.5	80.0	1672.4
04:15:2002:09:23:50	1529	16.0	338.4	27324	80.6	80.0	1699.2
04:15:2002:09:24:10	1529	16.0	343.8	27334	80.6	80.0	1726.1
04:15:2002:09:24:30	1529	16.1	349.1	27304	80.6	80.0	1752.9
04:15:2002:09:24:50	1529	16.1	354.5	27334	80.6	80.0	1779.7
04:15:2002:09:25:10	1534	16.1	359.9	27344	80.6	80.0	1806.6
04:15:2002:09:25:30	1534	16.0	365.2	27324	80.6	80.0	1833.4
04:15:2002:09:25:50	1529	16.1	370.6	27384	80.7	80.0	1860.3
04:15:2002:09:26:10	1529	16.0	376.0	27374	80.7	80.0	1887.2
04:15:2002:09:26:30	1529	16.0	381.3	27354	80.7	80.0	1914.1
04:15:2002:09:26:50	1529	16.1	386.7	27364	80.7	80.0	1941.0
04:15:2002:09:27:10	1529	16.2	392.1	27364	80.6	80.0	1967.9
04:15:2002:09:27:30	1529	16.1	397.4	27384	80.7	80.0	1994.8
04:15:2002:09:27:50	1529	16.1	402.8	27424	80.7	80.0	2021.7
04:15:2002:09:28:10	1529	16.1	408.2	27344	80.6	80.0	2048.6
04:15:2002:09:28:30	1524	16.1	413.5	27344	80.6	80.0	2075.4
04:15:2002:09:28:50	1506	16.2	418.9	27374	80.7	80.0	2102.3
04:15:2002:09:29:10	1501	16.1	424.3	27384	80.7	80.0	2129.2
04:15:2002:09:29:30	1492	16.1	429.7	27384	80.7	80.0	2156.1
04:15:2002:09:29:50	1488	16.1	435.0	27444	80.9	80.0	2183.0
04:15:2002:09:30:10	1488	16.2	440.4	27384	80.7	80.0	2210.0
04:15:2002:09:30:30	1488	16.1	445.8	27384	80.8	80.0	2236.9
04:15:2002:09:30:50	1483	15.9	451.1	27404	80.6	80.0	2263.7
04:15:2002:09:31:10	1479	15.9	456.4	27404	80.6	80.1	2290.6
04:15:2002:09:31:30	1474	16.1	461.8	27424	80.8	80.2	2317.5
04:15:2002:09:31:50	1469	16.1	467.2	27404	80.8	80.2	2344.4
04:15:2002:09:32:10	1469	16.0	472.5	27434	80.7	80.1	2371.3
04:15:2002:09:32:30	1465	16.0	477.8	27434	80.6	80.1	2398.2
04:15:2002:09:32:50	1465	16.1	483.2	27394	80.6	80.1	2425.1
04:15:2002:09:33:10	1469	16.0	488.5	27354	80.5	80.1	2452.0
04:15:2002:09:33:30	1479	16.0	493.9	27364	80.6	80.1	2478.8
04:15:2002:09:33:50	1488	16.0	499.2	27354	80.5	80.1	2505.7
04:15:2002:09:34:10	1492	16.0	504.5	27364	80.6	80.1	2532.5
04:15:2002:09:34:30	1497	16.0	509.9	27364	80.6	80.1	2559.4
04:15:2002:09:34:50	1506	16.0	515.2	27354	80.4	80.1	2586.2
04:15:2002:09:35:10	1511	16.0	520.5	27314	80.4	80.1	2613.0
04:15:2002:09:35:30	1511	15.9	525.9	27294	80.4	80.1	2639.8
04:15:2002:09:35:50	1506	15.9	531.2	27274	80.3	80.1	2666.6
04:15:2002:09:36:10	1511	16.0	536.5	27294	80.4	80.1	2693.4
04:15:2002:09:36:30	1501	15.9	541.9	27284	80.4	80.1	2720.2
04:15:2002:09:36:50	1497	16.0	547.2	27294	80.3	80.1	2746.9
04:15:2002:09:37:01	Started Flush Automatically						
04:15:2002:09:37:01	1465	5.7	550.0	27264	79.3	80.1	2761.7
04:15:2002:09:37:10	1382	0.0	550.1	27284	64.4	80.1	2771.6
04:15:2002:09:37:30	1346	0.0	550.1	27284	64.3	80.1	2793.0
04:15:2002:09:37:50	1337	0.0	550.1	27264	64.3	80.1	2814.5
04:15:2002:09:38:01	Stage at Perfs: Flush						
04:15:2002:09:38:01	1323	0.0	550.1	27314	64.4	96.5	2826.3
04:15:2002:09:38:10	1163	0.0	550.1	20	0.1	0.0	2830.9
04:15:2002:09:38:30	1122	0.0	550.1	0	0.0	0.0	2830.9

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