

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: ALBERT #1 UNIT, WELL#3

Original Comp. Date: 9-1-95 Original Total Depth: 2916'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/14/03</u>	<u>8-7-95</u>	<u>4-18-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-21947-00-01
County: Stevens
NW SW SE Sec. 12 Twp. 33 S. R. 37 East West
1250' FSL feet from (S) / N (circle one) Line of Section
2500 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: ALBERT #1 UNIT Well #: 3

Field Name: Hugoton
Producing Formation: Chase

Elevation: Ground: 3074 Kelly Bushing: 3084
Total Depth: 2916 Plug Back Total Depth: 2877
Amount of Surface Pipe Set and Cemented at 634 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan owwo 2/5/08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

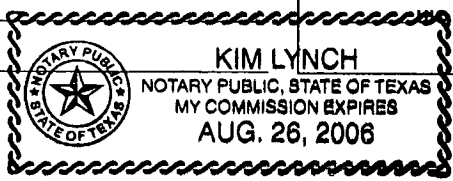
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 8/4/03

Subscribed and sworn to before me this 4th day of August, 2003

Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
Distribution



Operator Name: Exxon Mobil Oil Corporation * Lease Name: ALBERT #1 UNIT Well #: 3
 Sec. 12 Twp. 33 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2586</td> <td>2596</td> </tr> <tr> <td>L. KRIDER</td> <td>2655</td> <td>2675</td> </tr> <tr> <td>WINFIELD</td> <td>2706</td> <td>2716</td> </tr> <tr> <td>TOWANDA</td> <td>2755</td> <td>2775</td> </tr> <tr> <td>FT. RILEY</td> <td>2810</td> <td>2820</td> </tr> </table>	Name	Top	Datum	HERRINGTON	2586	2596	L. KRIDER	2655	2675	WINFIELD	2706	2716	TOWANDA	2755	2775	FT. RILEY	2810	2820
Name	Top	Datum																	
HERRINGTON	2586	2596																	
L. KRIDER	2655	2675																	
WINFIELD	2706	2716																	
TOWANDA	2755	2775																	
FT. RILEY	2810	2820																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	634	CLASS C	350	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2906	CLASS C	275, 150	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1.33 SPF	2586' - 2820'	FRAC'D WELL WITH	
		80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 8-26-95	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

ORIGINAL

Schlumberger Job Date: 04-15-2003	Customer: EXXON MOBIL
	District: PERRYTON
	Representative: MR. RICHARD LEWIS
	DS Supervisor: HUMAIR SHAIKH
	Well: ALBERT 1-3

AccTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	INJ RATE bbl/min	TOT INJ bbl
04:15:2003:08:52:13	620	20.0	0.0	0	20.0	0.0
04:15:2003:08:52:33	120	20.0	0.0	0	20.0	0.0
04:15:2003:08:52:53	119	20.0	0.0	0	20.0	0.0
04:15:2003:08:53:13	120	20.0	0.0	0	20.0	0.0
04:15:2003:08:53:33	57	20.0	0.0	0	20.0	0.0
04:15:2003:08:53:53	43	20.0	0.0	0	20.0	0.0
04:15:2003:08:54:13	33	20.0	0.0	0	20.0	0.0
04:15:2003:08:54:33	31	20.0	0.0	0	20.0	0.0
04:15:2003:08:54:53	326	0.0	0.0	0	0.0	0.0
04:15:2003:08:55:13	3737	0.1	0.0	0	0.5	0.0
04:15:2003:08:55:33	3414	0.1	0.0	0	0.0	0.0
04:15:2003:08:55:53	101	0.0	0.0	0	0.0	0.0
04:15:2003:08:56:13	88	0.0	0.0	0	0.0	0.0
04:15:2003:08:56:33	75	0.0	0.0	0	0.0	0.0
04:15:2003:08:56:53	72	0.0	0.0	0	0.0	0.0
04:15:2003:08:57:13	68	0.0	0.0	0	0.0	0.0
04:15:2003:08:57:16	Started PAD					
04:15:2003:08:57:16	65	0.0	0.0	0	0.0	0.0
04:15:2003:08:57:33	35	0.0	0.0	0	0.0	0.0
04:15:2003:08:57:53	60	5.5	1.0	7747	20.2	2.0
04:15:2003:08:58:13	231	7.8	3.2	11829	35.3	12.1
04:15:2003:08:58:33	303	8.0	5.9	13029	38.5	24.4
04:15:2003:08:58:53	337	8.0	8.5	13084	38.7	37.3
04:15:2003:08:59:13	386	8.0	11.2	13229	39.2	50.3
04:15:2003:08:59:33	Stage at Perfs: PAD					
04:15:2003:08:59:33	419	8.1	13.9	12447	37.1	63.0
04:15:2003:08:59:53	530	8.1	16.5	13644	40.2	76.2
04:15:2003:09:00:13	719	14.6	20.6	23617	70.2	94.9
04:15:2003:09:00:33	994	15.7	25.9	25882	76.5	119.7
04:15:2003:09:00:53	1202	16.0	31.2	26789	78.2	145.4
04:15:2003:09:01:13	1360	16.1	36.5	27396	80.8	172.3
04:15:2003:09:01:33	1417	15.9	41.9	20393	63.8	194.3
04:15:2003:09:01:53	1451	15.8	47.2	16135	52.0	215.6
04:15:2003:09:02:13	1441	15.9	52.5	17309	56.6	235.5
04:15:2003:09:02:33	1472	15.8	57.8	23587	71.2	256.5
04:15:2003:09:02:53	1521	15.8	63.0	24704	73.9	280.7
04:15:2003:09:03:13	1487	15.9	68.3	22959	70.0	305.1
04:15:2003:09:03:33	1511	15.9	73.6	23186	70.9	328.2
04:15:2003:09:03:53	1508	16.0	78.9	22052	67.0	347.0
04:15:2003:09:04:13	1657	15.9	84.3	26752	78.7	371.7
04:15:2003:09:04:33	1683	15.9	89.6	27133	79.8	398.1
04:15:2003:09:04:53	1686	15.9	94.9	27123	79.7	424.7
04:15:2003:09:05:13	1737	15.9	100.2	27113	79.8	451.3
04:15:2003:09:05:33	1732	15.9	105.5	27113	79.7	477.9
04:15:2003:09:05:53	1718	16.0	110.8	27091	79.7	504.4
04:15:2003:09:06:13	1725	15.9	116.1	27102	79.7	531.0
04:15:2003:09:06:33	1739	15.9	121.4	27102	79.7	557.6
04:15:2003:09:06:53	1698	16.0	126.8	27082	79.7	584.2
04:15:2003:09:07:13	1715	16.0	132.1	27092	79.7	610.7
04:15:2003:09:07:33	1715	16.0	137.4	27102	79.7	637.3
04:15:2003:09:07:53	1727	16.0	142.7	27080	79.7	663.9
04:15:2003:09:08:13	1723	16.0	148.0	27100	79.7	690.4
04:15:2003:09:08:33	1731	15.9	153.4	27100	79.8	717.0
04:15:2003:09:08:53	1727	16.0	158.7	27092	79.7	743.6
04:15:2003:09:09:13	1730	15.9	164.0	27101	79.8	770.2
04:15:2003:09:09:33	1719	16.0	169.3	27084	79.7	796.7
04:15:2003:09:09:53	1721	16.0	174.7	27095	79.7	823.3
04:15:2003:09:10:13	1714	16.0	180.0	27095	79.8	849.9
04:15:2003:09:10:33	1730	15.9	185.3	27095	79.7	876.4
04:15:2003:09:10:53	1736	15.9	190.6	27115	79.8	903.0
04:15:2003:09:11:13	1716	16.0	195.9	27205	79.9	929.7
04:15:2003:09:11:33	1728	16.0	201.3	27215	80.1	956.3
04:15:2003:09:11:53	1731	15.9	206.6	27225	80.1	983.0
04:15:2003:09:12:13	1737	16.0	211.9	27215	80.0	1009.7
04:15:2003:09:12:33	1736	16.0	217.2	27215	80.0	1036.3
04:15:2003:09:12:53	1731	16.0	222.6	27215	79.9	1063.0
04:15:2003:09:13:13	1726	16.0	227.9	27195	79.9	1089.7
04:15:2003:09:13:33	1732	16.0	233.2	27205	79.9	1116.3
04:15:2003:09:13:53	1729	16.0	238.6	27215	80.0	1143.0
04:15:2003:09:14:13	1738	16.0	243.9	27205	80.0	1169.7
04:15:2003:09:14:33	1741	16.0	249.2	27215	80.1	1196.4
04:15:2003:09:14:53	1738	16.0	254.6	27204	80.0	1223.0
04:15:2003:09:15:13	1740	16.0	259.9	27215	80.0	1249.7
04:15:2003:09:15:33	1746	16.0	265.2	27214	80.0	1276.4
04:15:2003:09:15:53	1746	16.0	270.6	27214	80.0	1303.1
04:15:2003:09:16:13	1744	15.9	275.9	27215	80.0	1329.7
04:15:2003:09:16:33	1740	15.9	281.2	27205	80.0	1356.4
04:15:2003:09:16:53	1744	16.0	286.6	27215	80.0	1383.1
04:15:2003:09:17:13	1740	16.0	291.9	27215	80.3	1409.8
04:15:2003:09:17:33	1742	16.0	297.2	27214	80.0	1436.5
04:15:2003:09:17:53	1743	16.0	302.6	27204	79.9	1463.1
04:15:2003:09:18:13	1741	16.0	307.9	27216	80.0	1489.8
04:15:2003:09:18:33	1747	16.0	313.2	27205	79.9	1516.5

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Well: ALBERT 1-3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	INJ RATE bbl/min	TOT INJ bbl
04:15:2003:09:19:13	1750	16.0	323.9	27215	80.0	1569.8
04:15:2003:09:19:33	1755	16.1	329.3	27217	80.1	1596.5
04:15:2003:09:19:53	1756	16.0	334.6	27214	80.0	1623.2
04:15:2003:09:20:13	1755	15.9	339.9	27215	80.0	1649.9
04:15:2003:09:20:33	1754	16.0	345.3	27204	80.0	1676.5
04:15:2003:09:20:53	1765	16.0	350.6	27214	80.0	1703.2
04:15:2003:09:21:13	1768	16.0	355.9	27215	80.0	1729.9
04:15:2003:09:21:33	1772	16.0	361.3	27205	80.0	1756.6
04:15:2003:09:21:53	1773	16.0	366.6	27205	80.0	1783.3
04:15:2003:09:22:13	1778	16.0	371.9	27215	80.0	1809.9
04:15:2003:09:22:33	1790	16.0	377.3	27205	80.0	1836.6
04:15:2003:09:22:53	1666	16.0	382.6	27215	80.0	1863.3
04:15:2003:09:23:13	1619	16.0	387.9	27214	79.9	1890.0
04:15:2003:09:23:33	1669	16.0	393.3	27205	80.0	1916.6
04:15:2003:09:23:53	1758	15.9	398.6	27214	80.0	1943.3
04:15:2003:09:24:13	1690	15.9	404.0	27214	80.0	1970.0
04:15:2003:09:24:33	1744	16.0	409.3	27214	80.0	1996.7
04:15:2003:09:24:53	1427	16.0	414.6	27214	80.0	2023.3
04:15:2003:09:25:13	1811	16.0	420.0	27205	80.0	2050.0
04:15:2003:09:25:33	1787	16.0	425.3	27205	80.0	2076.7
04:15:2003:09:25:53	1781	16.0	430.7	27215	80.0	2103.4
04:15:2003:09:26:13	1771	16.1	438.0	27215	80.0	2130.1
04:15:2003:09:26:33	1769	16.0	441.4	27215	80.0	2156.8
04:15:2003:09:26:53	1774	16.0	446.7	27215	80.0	2183.5
04:15:2003:09:27:13	1774	16.0	452.1	27215	80.0	2210.2
04:15:2003:09:27:33	1776	16.0	457.4	27205	80.0	2236.8
04:15:2003:09:27:53	1770	16.0	462.7	27214	80.1	2263.5
04:15:2003:09:28:13	1773	16.1	468.1	27204	80.0	2290.2
04:15:2003:09:28:33	1783	16.1	473.4	27205	80.0	2316.9
04:15:2003:09:28:44	Started FLUSH Automatically					
04:15:2003:09:28:44	1792	16.1	476.4	27215	80.0	2331.6
04:15:2003:09:28:53	1755	0.0	476.7	27215	64.0	2341.8
04:15:2003:09:29:13	1581	0.0	476.7	27214	64.0	2363.1
04:15:2003:09:29:33	1542	0.0	476.7	27214	64.1	2384.5
04:15:2003:09:29:44	Stage at Perfs: FLUSH					
04:15:2003:09:29:44	1536	0.0	476.7	27034	64.0	2396.2
04:15:2003:09:29:53	1460	0.0	476.7	1921	6.5	2400.6
04:15:2003:09:30:13	1339	0.0	476.7	0	0.0	2400.9
04:15:2003:09:30:33	1317	0.0	476.7	0	0.0	2400.9
04:15:2003:09:30:53	1299	0.0	476.7	0	0.0	2400.9
04:15:2003:09:31:13	1283	0.0	476.7	0	0.0	2400.9
04:15:2003:09:31:33	1271	0.0	476.7	0	0.0	2400.9

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