

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor: Name: Key Energy
License: N. A.

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Wellsite Geologist: N. A.
Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: L W BAILEY, WELL #1

Original Comp. Date: 12-13-49 Original Total Depth: 2781'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-5-00 10-26-49 7-13-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 081-00318-00-01
County: Haskell
NW NWSE Sec. 6 Twp. 37 S. R. 33 East West
2310' feet from (S) N (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L W BAILEY Well #: 1

Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: _____ Kelly Bushing: 2944'
Total Depth: 2781 Plug Back Total Depth: 2752'
Amount of Surface Pipe Set and Cemented at 863' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan 5W WO KJR 2/5/09
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

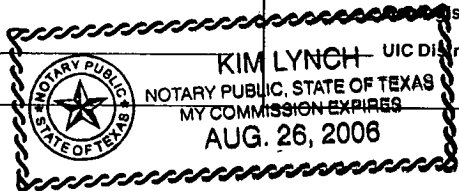
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 8/4/03
Subscribed and sworn to before me this 4th day of August,
2003

Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Well Report Received



Operator Name: Exxon Mobil Oil Corporation * Lease Name: L W BAILEY Well #: 1
 Sec. 6 Twp. 37 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------|------|------|----------|------|------|--------|------|------|------------|------|------|------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOWANDA</td> <td>2703</td> <td>2712</td> </tr> <tr> <td>WINFIELD</td> <td>2652</td> <td>2670</td> </tr> <tr> <td>KRIDER</td> <td>2615</td> <td>2633</td> </tr> <tr> <td>HERRINGTON</td> <td>2588</td> <td>2606</td> </tr> <tr> <td>HULLENBURG</td> <td>2659</td> <td>2578</td> </tr> </table> | Name | Top | Datum | TOWANDA | 2703 | 2712 | WINFIELD | 2652 | 2670 | KRIDER | 2615 | 2633 | HERRINGTON | 2588 | 2606 | HULLENBURG | 2659 | 2578 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| TOWANDA | 2703 | 2712 | | | | | | | | | | | | | | | | | |
| WINFIELD | 2652 | 2670 | | | | | | | | | | | | | | | | | |
| KRIDER | 2615 | 2633 | | | | | | | | | | | | | | | | | |
| HERRINGTON | 2588 | 2606 | | | | | | | | | | | | | | | | | |
| HULLENBURG | 2659 | 2578 | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 13 3/4" | 10 3/4 | 40# | 852' | | 500SX | |
| | | | | | | | |
| PRODUCTION | 9" | 6 5/8" | 19 1/2# | 2780' | | 1000SX | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 5.33 SPF | 2703' - 2578' | FRAC'D WELL WITH 1,021,100 scf OF 80Q N2 FOAM @ 80BPM | |
| | | | |
| | | | |

| | | | | | | |
|---|-----------|---------------|--|---------------|-----------|---|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | 2 3/8" Jts 87 | @2727' | | | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | |
| | | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | |
| | | | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.)
 Other (Specify) _____

| | |
|--|-----------------------------|
| <div style="border: 1px solid black; padding: 5px; text-align: center;"> Schlumberger Dowell </div> <p>Job Date: 07-11-2000</p> | Customer: Exxon Mobil |
| | District: ULYSSES |
| | Representative: John Rice |
| | DS Supervisor: Dave Brawley |
| | Well: Bailey LW 1 |

| Time hh:mm:ss | TR PRESS psi | SLUR RATE bbl/min | TOT SLUR bbl | BH INJ RATE bbl/min | N2 RATE scf/min |
|------------------|---------------------|----------------------|-----------------|------------------------|--------------------|
| 10:09:10 | Started PAD | | | | |
| 10:09:10 | 0 | 0.0 | 0.0 | 0.0 | 0 |
| 10:09:40 | 82 | 0.0 | 0.0 | 0.0 | 20281 |
| 10:10:10 | 27 | 0.0 | 0.0 | 49.9 | 21142 |
| 10:10:37 | Stage at Perfs: PAD | | | | |
| 10:10:37 | 23 | 7.8 | 2.5 | 58.4 | 21456 |
| 10:10:40 | 87 | 8.1 | 6.1 | 93.1 | 36028 |
| 10:11:10 | 92 | 8.1 | 6.5 | 93.3 | 36107 |
| 10:11:40 | 183 | 8.1 | 10.6 | 58.4 | 21319 |
| 10:12:10 | 265 | 8.1 | 14.7 | 61.3 | 22559 |
| 10:12:40 | 325 | 8.1 | 18.7 | 48.9 | 17302 |
| 10:13:10 | 380 | 8.1 | 22.8 | 53.3 | 19132 |
| 10:13:40 | 449 | 16.2 | 29.6 | 75.4 | 25063 |
| 10:14:10 | 677 | 16.1 | 37.6 | 80.2 | 27199 |
| 10:14:40 | 829 | 16.1 | 45.7 | 80.5 | 27314 |
| 10:15:10 | 938 | 16.1 | 53.7 | 80.8 | 27453 |
| 10:15:40 | 1048 | 16.1 | 61.8 | 80.8 | 27453 |
| 10:16:10 | 1131 | 16.1 | 69.8 | 80.9 | 27457 |
| 10:16:40 | 1176 | 16.1 | 77.9 | 80.9 | 27483 |
| 10:17:10 | 1199 | 16.1 | 86.0 | 80.7 | 27366 |
| 10:17:40 | 1213 | 16.1 | 94.0 | 80.8 | 27403 |
| 10:18:10 | 1222 | 16.1 | 102.1 | 80.8 | 27431 |
| 10:18:40 | 1231 | 16.1 | 110.1 | 80.8 | 27449 |
| 10:19:10 | 1236 | 16.1 | 118.2 | 80.9 | 27462 |
| 10:19:40 | 1241 | 16.1 | 126.3 | 80.8 | 27410 |
| 10:20:10 | 1254 | 16.1 | 134.3 | 80.9 | 27445 |
| 10:20:40 | 1254 | 16.1 | 142.4 | 81.0 | 27503 |
| 10:21:10 | 1254 | 16.1 | 150.4 | 80.8 | 27419 |
| 10:21:40 | 1254 | 16.1 | 158.5 | 80.3 | 27206 |
| 10:22:10 | 1254 | 16.1 | 166.6 | 80.5 | 27306 |
| 10:22:40 | 1254 | 16.2 | 174.6 | 80.6 | 27310 |
| 10:23:10 | 1254 | 16.1 | 182.7 | 80.7 | 27379 |
| 10:23:40 | 1254 | 16.1 | 190.8 | 80.8 | 27397 |
| 10:24:10 | 1254 | 16.1 | 198.8 | 80.6 | 27355 |
| 10:24:40 | 1254 | 16.1 | 206.9 | 80.6 | 27355 |
| 10:25:10 | 1254 | 16.1 | 215.0 | 80.7 | 27370 |
| 10:25:40 | 1254 | 16.1 | 223.0 | 80.6 | 27355 |
| 10:26:10 | 1259 | 16.1 | 231.1 | 80.7 | 27376 |
| 10:26:40 | 1268 | 16.1 | 239.2 | 80.8 | 27446 |
| 10:27:10 | 1268 | 16.1 | 247.2 | 80.8 | 27431 |
| 10:27:40 | 1268 | 16.1 | 255.3 | 80.8 | 27435 |
| 10:28:10 | 1273 | 16.1 | 263.4 | 81.4 | 27668 |
| 10:28:40 | 1277 | 16.1 | 271.4 | 80.8 | 27441 |

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| Time hh:mm:ss | TR PRESS psi | SLUR RATE bbl/min | TOT SLUR bbl | BH INJ RATE bbl/min | N2 RATE scf/min |
|------------------|------------------------------------|----------------------|-----------------|------------------------|--------------------|
| 10:29:10 | 1277 | 16.1 | 279.5 | 80.9 | 27445 |
| 10:29:40 | 1277 | 16.1 | 287.6 | 80.9 | 27461 |
| 10:30:10 | 1273 | 16.1 | 295.6 | 80.9 | 27461 |
| 10:30:40 | 1273 | 16.1 | 303.7 | 80.8 | 27421 |
| 10:31:10 | 1273 | 16.1 | 311.7 | 80.7 | 27390 |
| 10:31:40 | 1273 | 16.2 | 319.8 | 80.7 | 27375 |
| 10:32:10 | 1268 | 16.1 | 327.9 | 80.7 | 27375 |
| 10:32:40 | 1268 | 16.1 | 335.9 | 80.7 | 27375 |
| 10:33:10 | 1268 | 16.1 | 344.0 | 80.9 | 27450 |
| 10:33:40 | 1268 | 16.1 | 352.1 | 80.8 | 27431 |
| 10:34:10 | 1263 | 16.1 | 360.1 | 80.9 | 27444 |
| 10:34:40 | 1254 | 16.1 | 368.2 | 80.9 | 27441 |
| 10:35:10 | 1241 | 16.1 | 376.3 | 80.8 | 27442 |
| 10:35:40 | 1236 | 16.1 | 384.3 | 80.8 | 27441 |
| 10:36:10 | 1227 | 16.1 | 392.4 | 80.9 | 27449 |
| 10:36:40 | 1222 | 16.1 | 400.5 | 80.9 | 27462 |
| 10:37:10 | 1218 | 16.1 | 408.5 | 81.0 | 27503 |
| 10:37:40 | 1213 | 16.1 | 416.6 | 80.9 | 27437 |
| 10:38:10 | 1208 | 16.1 | 424.7 | 80.8 | 27435 |
| 10:38:40 | 1208 | 16.1 | 432.7 | 80.9 | 27453 |
| 10:39:10 | 1204 | 16.1 | 440.8 | 80.9 | 27464 |
| 10:39:40 | 1204 | 16.1 | 448.9 | 80.9 | 27448 |
| 10:40:10 | 1204 | 16.1 | 456.9 | 80.9 | 27463 |
| 10:40:40 | 1204 | 16.1 | 465.0 | 81.0 | 27484 |
| 10:41:10 | 1199 | 16.1 | 473.1 | 80.9 | 27484 |
| 10:41:40 | 1199 | 16.2 | 481.2 | 81.0 | 27484 |
| 10:42:10 | 1199 | 16.2 | 489.2 | 81.0 | 27485 |
| 10:42:40 | 1195 | 16.1 | 497.3 | 80.9 | 27439 |
| 10:43:10 | 1195 | 16.1 | 505.4 | 80.8 | 27413 |
| 10:43:40 | 1195 | 16.1 | 513.4 | 80.8 | 27433 |
| 10:44:10 | 1195 | 16.1 | 521.5 | 80.9 | 27451 |
| 10:44:40 | 1195 | 16.1 | 529.6 | 80.8 | 27437 |
| 10:45:10 | 1195 | 16.1 | 537.6 | 81.0 | 27507 |
| 10:45:27 | Started Flush Automatically | | | | |
| 10:45:27 | 1190 | 16.1 | 545.7 | 81.0 | 27493 |
| 10:45:40 | 1172 | 10.3 | 550.2 | 75.1 | 27487 |
| 10:46:10 | 1140 | 0.0 | 550.4 | 64.8 | 27485 |
| 10:46:40 | 1140 | 0.0 | 550.4 | 64.9 | 27515 |
| 10:46:50 | Stage at Perfs: Flush | | | | |
| 10:46:50 | 1163 | 0.0 | 550.4 | 65.0 | 27556 |
| 10:47:10 | 1172 | 0.0 | 550.4 | 810.6 | 27572 |
| 10:47:40 | 1126 | 0.0 | 550.4 | 24.3 | 10323 |
| 10:48:10 | 1126 | 0.0 | 550.4 | 9.1 | 3761 |
| 10:48:40 | 1122 | 0.0 | 550.4 | 9.1 | 1993 |
| 10:49:10 | 1112 | 0.0 | 550.4 | 9.1 | 2541 |
| 10:49:40 | 1103 | 0.0 | 550.4 | 9.1 | 2642 |
| 10:50:10 | 362 | 0.0 | 550.4 | 9.1 | 2618 |
| 10:50:40 | -0 | 0.0 | 550.4 | 9.1 | 2656 |

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Well: Bailey LW 1

Job Date: 07-11-2000

| Time hh:mm:ss | TR PRESS psi | SLUR RATE bbl/min | TOT SLUR bbl | BH INJ RATE bbl/min | N2 RATE scf/min |
|------------------|-----------------|----------------------|-----------------|------------------------|--------------------|
|------------------|-----------------|----------------------|-----------------|------------------------|--------------------|

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