WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # _5952	API NO. 15- 067-21555-0000
Name: BP AMERICA PRODUCTION COMPANY	County CRANT
Address P. O. BOX 3092, WILL, RM 3.201	<u>sω - sae - saw - saw Sec. 33</u> Twp. <u>27</u> S. R. <u>37</u> Ε X W
City/State/Zip HOUSTON, TX 77253-3092	150' S Feet from SN (circle one) Line of Section
Purchaser:	700 W Feet from EW (circle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENE DRILLING	Lease Name REDTNIGER B Well # 4
License: 5382 NOV 1 9 2003	Field Name HUGOTON
Wellsite Geologist: KCC WICHITA	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 3072 Kelley Bushing 3079
x New Well Re-Entry Workover	Total Depth 2832 Plug Back Total Depth 2832
	Amount of Surface Pipe Set and Cemented at 686 Feet
Oil SWD Temp. Ab SIGW Temp. Ab SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt,
Well Name:	Drilling Fluid Management Plan MAT WAD 2 6 10
Original Comp. Date Original Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) WHR 2/5/0
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6500 MG/L ppm Fluid volume 700 bbls
—— Plug Back ——— Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease Name License No
10/16/03 10/18/03 11/05/03	Quarter Sec TwpS R E 🗍 W
Spud Date or Date Reached TD Completion Date or Recompletion Date Date Reached TD Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, with Information on side two of this form will be held confidential for a page 82-3-107 for confidentiality in excess of 12 months). One copy of CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with Information of the statutes, rules and regulations promulgated to represent the complete and correct to the best of my knowledge.	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, vorkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Period of 12 months if requested in writing and submitted with the form (see rule all wireline logs and geologist well report shall be attached with this form. ALL with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Equilibrium egulate the oil and gas industry have been fully complied with and the statements
Signature Sullus	KCC Office Use ONLY
Subscribed and sworn to before me this 14TH day of NOVEME 20 03 . Notary Public Date Commission Expires Commission Expires	Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution
2006 \$	

Side Two

Operator Name BP AN	ERICA PRODU	CTION COME	PANY		Lease Na	me REDI	KGER B	Well	# <u>4</u>		
Sec. <u>33</u> Twp. <u>278</u>		East	X West	:	County _	GRANT				<u> </u>	
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flow overy, and flow	ing and shut rates if gas	in pressure to surface	es, whe e durir	ether shut-ing test. Af	n pressure	reached static leve	el, hydrostatic	pressui	res, bottom hol	
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes	X No		X Log	g	Formation (Top), Depth and Datums				
Samples Sent to Geolog	ical Survey	Yes	X No		Name		Тор	С	atum		
Cores Taken		☐ Yes	X No								
Electric Log Run (Submit Copy.)	X Yes	☐ No	- 1	CHASE COUNCIL (GROVE	23: 26:		B B			
List All E.Logs Run:					, , , , ,			-	_		
COMPENSATED SPECT	RAL NATURAL	GAMMA.									
Purpose of String	Repor Size Hole Drilled	CASING t all strings so Size Ca Set (In 0	sing	r, surfa	. –	Used ediate, produ Setting Depth	1			and Percent	
SURFACE	12 1/4"	8 3/8"	0 2/011			686'	HLC PP	190	3%0	C 1/4#FLO	
JONE PLANT	7,4	0 3/0		24#			PREM PLUS			C 1/4#FLO	
PRODUCTION	7 7/8"	4 1/2"			10.5#		HLC PP	560	560 1/4# FLO		
Purpose Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	· · · · · · · · · · · · · · · · · · ·	OITIONAL C	1	ITING/SQU Sacks Used	EEZE RÉC		d Percent Addit	tives	(4/-14/-14/-14/-14/-14/-14/-14/-14/-14/-1	
Shots Per Foot	PERFORATION Specify Foot	RECORD - E age of Each I				Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used) Depti					
4	2406-2416';	2450-2460)'; 2512-	-2522	٠,	FRAC-	200,000# OF 1	6/30 BRADY	SAND	2406-2580	
	2570-2580'					₩/70Q					
TUBING RECORD	Size 2 3/8"	Set At 2595		N/		Liner Ru	ın Yes	X No			
Date of First, Resumed 11/05/03	Production, SV	VD or Enhr.	Produ	cing M		Pumping [Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas		Acf Wa		ols. Gas-	Oil Ratio		Gravity	
Disposition of Gas:	METHOD (OF COMPLET	TION		- <u>I</u>		Production I	nterval			
☐ Vented 🔀 Sold	Used on L	ease	Open H	lole 🔀	Perforation	on 🔲 Dua	ally Comp. Con	nmingled			
(If vented, submit A	ACO-18.)		Other	(Specif	fy)			<u> </u>			

HAL	HALLIBURTON JOB SUMMARY									2723665			10/16/03		
REGION	perations		Mid Conti					MC/Ks				GRANT			
MCL / IO			JOHN WC		OW			PSL DEPARTM	PSL DEPARTMENT Cement			M			
LOCATION LIBERAL			BP AMER		<u> </u>		2	CUSTOMER RE	P / PHONE	-	NIUI	 	E 0040		
TICKET AMOUNT			WELL TYPE	ICA				APVUWI#					5-8042		
\$6,070.68 WELL LOCATION			02 Gas DEPARTMENT					SAP BOMB NUM	ABER	<u> </u>	55 = 60	400	:		
ULYSSUS LEASE NAME	S,KS.	Well	CEMENT No. SEC/TWP/RNG	-			·	7521		10	ement Sun	ice Cas	ing ▼		
REDINGE	R "B"	4		37W				LIBERA		WELL SI	ic)				
Woodrow, J	MP#/(EXPOSURE HOURS)	HRS 5.5	Berman, E 4676	0.4		HRS 5.0				HRS			Н		
Oliphant, C		5.5	berman, € 4676	04		1 80				╁╌╂					
	·						RECE	IVED	· · · · · · · · · · · · · · · · · · ·						
H.E.S. UNIT#S/(R/	/T MILES)	R/T MILES			R/1	MILES		2 22/ 6	B /	TMILES			R/TMB		
10)415641	126	10244148 / 10	01159		33	NOV 1	9 2003		I			K// Mil.		
1001140	07 / 10011306	126	W-4::				KCC W	CHITA		\Box					
		+					MCC AA	1011117	•						
Form. Name)	Туре):												
Form. Thick Packer Type	:	From Set /	To	-	Date		ed Out 0/16/2003	On Location 10/16/2	on 2003		Started 0/16/2003	Job C	Ompleted 0/16/2003		
Bottom Hole Retainer De		Pres	sure I Depth	_				ĺ							
《大汉四个人》	Tools and	Accessori	es San		Time	La de la companya de	1300	1630 Well-I	Data 🗀	er and	2023	7 2 7 3 3 5 5 7	100		
Type Float Collar	and Size	Qty	Make H	-1 1			New/Used New/Used	Weight	Size C	rade	From	То	Max. Allow		
Float Shoe		1	<u>n</u>		<u>Casing</u> Liner		New/Used	24#	8 5/8"	+	KB	686	 		
Centralizers Top Plug	5-W 8 5/8	1	A] [Liner										
HEAD	3-44 9 9/9	╂╼╧╌╂╌			Tubing Drill Pir				 	\dashv					
Limit clamp Weld-A			С		Open F	lole	12 1/4" St								
Guide Shoe					Perfora Perfora					-					
BTM PLUG	Materi	Aloike is the	0	7 17	erfora	tions	A STEER OF THE STATE	0	# 120 Y 112 YOL	UNICHE IN					
Mud Type		Density	Lb/Ga	1	Date	•	cation Hours	Date	Hour	S	Describte Cement S				
Disp. Fluid Prop. Type	Size	Density_ e	Lb/Ga	" -	10/16	-	5.5	10/16	2.0						
Prop. Type Acid Type	Size Gal		_Lb	7 F											
Acid Type	Gal	l		1 t						-	SEEJ	QB LOG	 		
Surfactant NE Agent	Gal		_in	4 F		_			-	\Box					
Fluid Loss	Gal	/Lb	_in]											
Gelling Agent Fric. Red.	Gal	/Lb	_ln	┨┝		-				_					
Breaker Blocking Agei	Gal.	/Lb Gal/LI	In] T	otal		5.5	Fotal .	2.0						
Perfpac Balls		Qty.		Jг				Hydraulic	Horsep	ower.	8		-		
Other Other _] c	rdered	<u> </u>		Avail.			Used				
Other				1 1	reating	<u></u>		Average F Disp.			Overall				
Other Other				┤┤┟	eet 4	15	Ş.	Cement.	Left in F	?ipe_	SHOE .	IOINT			
				_											
Stage Sacks	I Cement I	Bulk/Sks	Ominescuraciones T	MANUS.	Cen	<u>nent C</u>	Data Williams	SHOPE BY	N. A. L.	Terror (
1 190	HLC PP		3% CC - 1/4# FL	OCEL	E .						W/Rq. 11.45	Yield 2.07	Lbs/Gai 12.30		
2 125 3	PREM PLUS		2% CC - 1/4# FL	OCEL	<u>E</u>			-			6.30	1.34	14.80		
4										·····					
editi agricums		ar occurren	l Hensternisiotetster	CERTIFICATION OF	er Come	MATE IS	Maring are successive	Tribale Introducer	TANKE PER PER PER PER PER PER PER PER PER PE	Preces	270245-7700-94-9-Y-L	***********	CHARLES SEE		
ucualing	COOK MARIENT PERFORMANTE	Dispiac	cement	empolol -	ecoum	mary≇ Pre	eflush:	BBI	10.0	0	Tvpe:	FRESH	WATER		
reakdown ost Returns-\		MAXIN	1UM eturns-N				ad & Bkdn: G cess /Return B		25		Pad:Bbl -G Calc.Disp		40.7		
mt Rtm#Bbl verage	25	Actual	TOC			Ca	lc. TOC:	_			Actual Disp	,	41		
verage hut in: instan	t	Frac. C 5 Min.	Gradient151	Min			eatment: G ment Slurry E	ial - BBI BBI [100.	0_	Disp:Bbl				
ac Rino #1	t and statement in the second	Tan IFra	ic Ring # 2	• - 4,5	,5 p.8. 6.	Tot	al Volume F	RI -	151 (<u> </u>					
THE INFO	RMATION ST	ATED H	EREIN IS CO	RRFC	T -	7 /	/ / /_	<u> </u>	3.774° 134	IFr	ac'Ring#4	<u> </u>	PROMITE		
	ER REPRESEI			·	1	w/	tentir	stur		-					
							<u> </u>	GNATURE			•		 ,		

ORIGINAL

HAL	LIBL	JRT	0			LOG	}			2723665	10/16/03				
REGION Central C)peratio	าธ		1	Cont	itnent/L	JSA	<u> </u>		MC/Ks	COUNTY				
MBU ID / EMPL#				H.E.S E	MPLOYEE	NAME		<u>. </u>		PSL DEPARTMENT	TOTOTIVE				
MCL / 10	104			COMPA	NY	DODRO	VV			Cement CUSTOMER REP / PHONE					
LIBERAL TICKET AMOUNT				BP /	AMER	RICA				DAN KISER	806-255-8042				
\$6,070.68	<u> </u>			<u> </u>		02	Ga	s		15-067-21	555-00-00				
WELL LOCATION ULYSSUS	s.KS			CEN	MENT					JOB PURPOSE CODE	ent Surface Casing				
LEASE NAME	•	Well N		SEC / TV	VP/RNG 275 - 3	27\A/				HES FACILITY (CLOSEST TO	WELL!				
REDINGE HES EMP NAMEZEMP I			4 RS HES E			SURE HOURS)	HF	RS HES I	EMP NAME/EMP # (EXPOSU	LIBERAL,KS.	S HES EMP NAME/EMP # (EXPOSURE HOURS) HRS				
Woodrow,	J 105848	T	Ве	man	, E 46	7604	T	T			TING				
Oliphant, C			1		<u> </u>		┢	Ť							
•			1-		-		╆	Ť							
			1				╅	Ť							
Chart	Time	Rate	Vo	lume	Rate	Pres	s.(I	PSI)		Job Des	cription / Remarks				
Nò.	1878	(BPM),	4 10 10 10 10 10 10 10 10 10 10 10 10 10	3 . F. 14 . C.	N2	13 73 When 4 200 cm	12.00	Tbg	100 miles 100 mi						
	1700		\perp				\perp		JOB REAL	PΥ					
	1300		4_			<u> </u>	┸		CALLED C	OUT FOR JOB					
······································	1630	ļ	╀				╀				/ PRE JOB SITE ASSESMENT				
	1815		1			<u> </u>	╀			YING DOWN DRILL					
	1830		 				╀			JIP. / GO OVER BP	JSA & R.A.T. SHEET				
	1900		╁─╴				+		RIG UP	MANING 9 E/9 CACIA	IG & FLOAT EQUIP.				
	1945		 				╁╴	-							
	1955		 				╁╴			CASING ON BOTTOM (686 FT.) HOOK UP 8 5/8 P/C & CIRCULATING IRON					
	2000		1				1			CULATING WITH F					
										JOB SAFETY MEE					
									THROUGH	CIRCULATING / HO	OOK UP TO PUMP TRUCK				
			Щ.							(JOB PR	ROCEDURE)				
	2023		<u> </u>			1000	<u> </u>		TEST PUM						
-	2025	5.0		0.0		125	<u> </u>			SH WATER SPACE	· · · · · · · · · · · · · · · · · · ·				
	2026	6.0		0.0		150	 				CMT. @ 12.3#/GAL				
	2043			9.0		125-150	-			ING 125 SKS TAIL N/RELEASE PLUG	CMT. @ 14.8#/GAL				
	2044	6.0				80	┝		START DIS		<u> </u>				
	2047										MT. RETURNS TO SURFACE				
	2053					170-150				BLS. OUT / SLOW					
	2100					210				RESSURE BEFOR					
\Box	2100		41	.0		900				N / RELEASE FLO					
					T.				FLOAT HEL	D					
					\dashv										
				-					CIRCULATE	D 25 BBLS. TO SU	RFACE				
 }-															
				\dashv	-+				THANK YOU	FOR CALLING HA					
					 -				 	(WOODY	& CREW)				
					\dashv										
				+	- +				 	•	o \				
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NOV 1 9 2003 KCC WICHITA

HALLIBURT		25958	IICKEI DATE	10/18/03								
Central Operations		Mid Con	titnent/U				MC/Ks		GRAND			
MBU ID / EMPL #		JERRAK		S			PSL DEPARTME		UR	TUII	VIL	
LOCATION LIBERAL		COMPANY BP AMEI				30	CUSTOMER REP / PHONE 07 DAN KISER 806-255-8042					
TICKET AMOUNT \$7,804.43		WELL TYPE 02 Gas	11071				APIAWI#				1	
WELL LOCATION		DEPARTMENT					SAP BOMB NUM	BER (/ <i>5.5.5- (</i> Cement Prod	duction C	asing -	
ULYSSES, KS LEASE NAME	Well No	CEMENT SEC/TWP/RNG					7523 HES FACILITY (C	LOSEST TO WELL S			asing \downarrow	
REDINGER "B"	4	33 - 27S	- 37W				LIBERA	<u> </u>				
HES EMP NAME / EMP # / (EXPOSURE HOURS) Evans, J 212723	HRS			HE	RS		<u> </u>	HRS			HR	
King, K 105942	5.0	· · · · · · · · · · · · · · · · · · ·			+							
Slater, J 106059 Pollock, T	5.0 5.0						-					
POHOCK, 1 H.E.S. UNIT#S / (R / T MILES)	R/T MILES			R/TMIL	LES			R/T MILE	<u> </u>	 .	R/T MIL	
10415642	140			1				!		·	1	
10219237 10011406-10011272	80		····	<u> </u>								
10243558-10286731	80	 		 -	+			-				
Form. Name	Type:						72 7		<u> </u>			
Form. Thickness Packer Type	From Set A		_D	ate C	alled 0 10/18	ut /2003	On Location 10/18/2		b Started 10/18/2003	Job C 10	ompleted /18/2003	
Bottom Hole Temp. Retainer Depth	Press			me	0100)	0500	j	0830	1	000	
Tools and	Accessorie	st. D.			1. 194	Maria Cara	Well/[1975 C. T		Maring St.	
Type and Size Float Collar	Qty	Make	-	asing	N	ew/Used NEW	Weight 10.5#	Size Grade	From	To 2.832	Max. Allow	
Float Shoe IFS	1 HC	OWCO		ner		141.44	10.5#	4 112	"	2,032	 	
Centralizers Top Plug ALUM	1 HC	OWCO		ner ubing			<u> </u>					
HEAD	1 1	WYCO		rill Pipe			<u> </u>	<u> </u>				
Limit clamp Weld-A				pen Hol erforatio				7 7/8*	2,829	Shots/Ft.		
Guide Shoe				erforatio		-					 	
BTM PLUG Mate	riale			erforatio	ns Lacati	ón i si si s	· Operating	UANA STATE	Descript	Garage La	5 34 3 2 27 3	
Mud Type Disp. Fluid	_ Density	Lb/0	Gall L	_Date	Ho	urs	l Date	Hours		Productio	•	
Prop. Type Si	_Density ze	Lb/C		10/18	5.	<u>-</u>	10/18	8.0		-		
	ze al.	Lb	\neg									
Acid Type G	al	-%				_				· · · · · · · · · · · · · · · · · · ·		
Surfactant Ga		_in In	$\exists \vdash$									
Fluid Loss Ga	al/Lb	in			 							
	al/Lb	İn										
Breaker Ga	al/Lb	-in In		tal 1999	5.	. 	Total :	8.0				
Blocking Agent	Gal/Lb											
Perfpac Balls	Qty.		Or	dered			Hydraulic Avail.	Horsepowe	er` Used	•		
Other				eating				Rates in BP	M::			
Other								Left in Pipe	Overall			
Other			Fe	et			Reason			JOINT		
Stage Sacks Cement	to respect to the reliab	<u> </u>	والأيسان والمراجع المراجع الم	Ceme	nt Data	To hay still	o E A H N	and the second	til med en forste forste forste forste some		ندر بها در دومات و چون برسطورو ا	
Stage Sacks Cement 1 560 HLC PP	Bulk/Sks			ditives			VECTIV	בט				
2		1/4# FLOCEI	<u>.c</u>				JOV 4 0 0	2000	11.41	2.04	12.27	
3 4						P	10V 1 9 2	:UU3				
						KC	C WICI	HITA		+		
FIG. 10 CONTRACTOR TO THE PARTY.	M. M	MALL SEPTIMENTS	が作べるが到れ	Summ	ary 📉	的 是不認定	TENNESS NO	。在500年4年192	THE RESIDENCE OF THE PERSON OF	MX16 TH	公司中心等地方	
reakdown	Displac MAXIN	ement			Preflus	sh:	BBI [Gal - BBI]		Type: Pad:Bbl -			
ost Returns-	Lost Re	eturns-t			Exces	s /Return			Calc.Disc	Bbi		
mt Rtrn#Bbl verage	Actual Frac. G	radient -			_Calc.	OC: nent:	Gal - BBI		Actual Di Disp:Bbl	sp.	45	
hut In: Instant	5 Min.	7	5 Min		Ceme	nt Slurry	BBI	203.0				
rac Ring #1	Į Fra	c Ring # 2		1., ±3.,	Fra Fra	olume	#3	248.00	Frac Ring #	4		
THE INFORMATION S	TATED HE	REIN IS C	ORRECT		,	1	115			- 9		
CUSTOMER REPRES	ENTATIVE				<u></u>	lang.	Mu					
							SIGNATURE					

API# 15-067-21555-00-00

ORIGINAL

,							<u>-00-0</u>		<u> </u>	JINIOHV/	<u> </u>			
HALI	LIBL	JRT		пскет# 2725958	10	10/18/03								
Central O	peration	าร		COUNTRY Conti	itnent/U	ISA		MC/KS		XANT				
MBUID/EMPL#	3 2	12723	- 1	EMPLOYEE	EVAN	9		PSL DEPARTMENT Cement						
LOCATION LIBERAL	<u> </u>	12120	COMP	WY		<u>. </u>	 .	CUSTOMER REP / PHON	E ,					
TICKET AMOUNT			METT	AMER				PAN KISER		806-255-8	042			
\$7,804.43 WELL LOCATION			DEPAR	TMENT	02	Gas		JOB PURPOSE CODE						
ULYSSES LEASE NAME	, KS		CE	MENT				Cen	ent Pro	oduction Casing				
REDINGE	R "B"	Well No	SEC / 1	WP/RNG 275 - 3	37W			HES FACILITY (CLOSEST	TO WELL S		•			
HES EMP NAME/EMP # (1		HR	SHES EMP NAME	/EMP # (EXPOSI	JRE HOURS)	HRSHESEMP	NAME/EMP # (EXPOSU	RE HOURS)	HRSHESEM	P NAME/EMP # (EXPOSURE HOURS)	HRS			
Evans, J 2		5					=							
King, K 10		5	 		·				 -					
Slater, J 10	16059	5	↓	-		 								
Pollock, T	1 - 3 - 3 E	5 1 - 12 - 560 3	46 850au c	S 5 & 47	l taut i e te		A Daniel Andrews	. The residence makes and	9350007700	Soft Additional of the Second Co. 15				
Chart	Time	Rate	Volum	e Rate	1000	s.(PSI)		Job	Descrin	tion / Remarks				
No.		(BPM)	(BBL)(GAL)	N2	CSG.	Tbg								
	0100						CALLED C	OUT FOR JOB						
	0500	ļ		_			JOB REAL	PΥ						
	0230		ļ	┿			 	SAFETY MEETI						
	0400	 	 		ļ		† · · · · · · · · · · · · · · · · · · ·	CATION/ JOB SIT	E ASSE	SMENT				
	0000		 	-			RIG UP TE							
-	0600		 			 		INNING CASING	& FF (4.1					
	0750		i		-			N BOTTOM (283		,, _ ,				
	0755							PC & CIRC IRON		· · · · · · · · · · · · · · · · · · ·				
	0800						CIRC WITH	WITH RIG PUMP						
	0831					<u> </u>	HOOK UP							
	0836	6.0	203.0		2900 0-125	 	TEST LINE			/ 1 / A D D				
	0000	0.0	203.0		0-125	 		KING CMT @12.3 MIXING/ WASH I						
	0914	6.0			0-475			P WITH FRESH		CIAC2				
	0921	2.0	35.0		500			E (10 BBLS LEF						
	0925	2.0	45.0		1200		BUMP PLU	G						
	0926						RELEASE	FLOAT HELD						
				\vdash										
							CIRC CMT	TO DIT						
				1 1			OING CIVIT	TOPII						
								· · · ·						
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							THANKS FO	R CALLING HAL	LIBURTO	ON				
						<u></u>	JERRAKO 8	CREW						
				L										