

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL, RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: KCC WICHITA

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>10/16/03</u>	<u>10/18/03</u>	<u>11/05/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 067-21555-0000

County GRANT

Sec. SE - SW - SW Sec. 33 Twp. 27 S. R. 37 E W

150' S Feet from S (circle one) Line of Section

700' W Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name REDINGER B Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3072' Kelley Bushing 3079'

Total Depth 2832' Plug Back Total Depth 2832'

Amount of Surface Pipe Set and Cemented at 686 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OKI KGR 2/5/08
(Data must be collected from the Reserve Pit)

Chloride content 6500 MG/L ppm Fluid volume 700 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

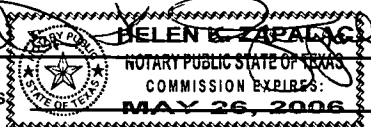
Signature Sue Sellers

Title STAFF ASSISTANT Date 11/14/03

Subscribed and sworn to before me this 14TH day of NOVEMBER

20 03

Notary Public: HELEN B. ZAPALAC



Date Commission Expires _____

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name REDINGER B

Well # 4

Sec. 33 Twp. 27S S.R. 37W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
CHASE	2382'	KB	
COUNCIL GROVE	2664'	KB	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 3/8"	24#	686'	HLC PP	190	3%CC 1/4#FLO
					PREM PLUS	125	2%CC 1/4#FLO
PRODUCTION	7 7/8"	4 1/2"	10.5#	2832'	HLC PP	560	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2406-2416'; 2450-2460'; 2512-2522';	FRAC-200,000# OF 16/30 BRADY SAND	2406-2580
	2570-2580'	W/70Q FOAM	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2595	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. **11/05/03** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	800	0		

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2723665	TICKET DATE 10/16/03
MBU ID / EMPL # MCL / IO104		H.E.S. EMPLOYEE NAME JOHN WOODROW		BDA / STATE MC/Ks	COUNTY GRANT
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement	ORIGINAL
TICKET AMOUNT \$6,070.68		WELL TYPE 02 Gas		CUSTOMER REP / PHONE 30 DAN KISER 806-255-8042	
WELL LOCATION ULYSSES,KS.		DEPARTMENT CEMENT		API/WMI # 15-067-21556-00-00	
LEASE NAME REDINGER "B"		Well No. 4	SEC / TWP / RNG 33 - 27S - 37W	SAP BOMB NUMBER 7521	Cement Surface Casing
HES EMP NAME / EMP # / (EXPOSURE HOURS)		HRS		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 105848	5.5	Berman, E 467604	5.0		
Oliphant, C 243055	5.5				

RECEIVED

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	H.E.S. UNIT #S / (R/T MILES)	R/T MILES	H.E.S. UNIT #S / (R/T MILES)	R/T MILES
10415641	126	10244148 / 10011591	33		
10011407 / 10011306	126				

NOV 19 2003

KCC WICHITA

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/16/2003	10/16/2003	10/16/2003	10/16/2003
Time	1300	1630	2023	2100

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		
Centralizers		A
Top Plug 5-W 8 5/8	1	
HEAD		L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
		24#	8 5/8"		KB	686	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/16	5.5	10/16	2.0	Cement Surface Casing
Total	5.5	Total	2.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

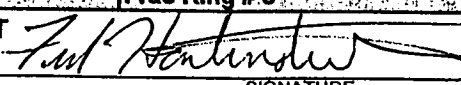
Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	190	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: FRESH WATER
Lost Returns-Y	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtm#Bbl 25	Lost Returns-N	Excess /Return BBI	25	Calc. Disp Bbl 40.7
Average	Actual TOC	Calc. TOC:		Actual Disp. 41
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp:Bbl
	5 Min. 15 Min.	Cement Slurry BBI	100.0	
		Total Volume BBI	151.00	

Frac Ring #1 _____ **Frac Ring #2** _____ **Frac Ring #3** _____ **Frac Ring #4** _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB SUMMARY.

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 2725958	TICKET DATE 10/18/03
MBU ID / EMPL # MCLIO103 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		BDA / STATE MC/Ks	COUNTY GRANT
LOCATION LIBERAL		COMPANY BP AMERICA		PSL DEPARTMENT Cement	
TICKET AMOUNT \$7,804.43		WELL TYPE 02 Gas		CUSTOMER REP / PHONE DAN KISER 806-255-8042	
WELL LOCATION ULYSSES, KS		DEPARTMENT CEMENT		APIAHH # 15-067-21555-00-00	
LEASE NAME REDINGER "B"		Well No. 4	SEC / TWP / RNG 33 - 27S - 37W	SAP BOMB NUMBER 7523	Cement Production Casing
		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL			

ORIGINAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Evans, J 212723	5.0			
King, K 105942	5.0			
Slater, J 106059	5.0			
Pollock, T	5.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415642	140			
10219237	140			
10011406-10011272	80			
10243558-10286731	80			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/18/2003	10/18/2003	10/18/2003	10/18/2003
Time	0100	0500	0830	1000

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe IFS	1	HOWCO
Centralizers		
Top Plug ALUM	1	HOWCO
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	10.5#	4 1/2"		0	2,832	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"			2,829	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/18	5.0	10/18	8.0	Cement Production Casing
Total	5.0	Total	8.0	

Hydraulic Horsepower

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
	Disp.	
Feet	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	560	HLC PP	1/4# FLOCELE		11.41	2.04	12.27
2							
3							
4							

RECEIVED
NOV 19 2003
KCC WICHITA

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min. 15 Min.	Treatment: Gal - BBI	Disp: Bbl
		Cement Slurry BBI	
		Total Volume BBI	203.0
			248.00

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

