Form ACO-1 September 1999 Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #5952	API NO. 15- 15-187-21008-0000
Name: BP AMERICA PRODUCTION COMPANY	County STANION
Address P. O. BOX 3092, WILL, RM 3,201	<u>NE - NE - SW - NW Sec.</u> <u>13</u> Twp. <u>27S</u> S. R. <u>40</u> ☐ E X W
City/State/Zip HOUSTON, TX 77253-3092	1350 N Feet from Circle one) Line of Section
Purchaser:	1250 W Feet from Two circle one) Line of Section
Operator Contact Person: SUE SELLERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-2052	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING	Lease Name Well #
icense: 5382 RECEIVED	Field Name PANOMA
Wellsite Geologist: NOV 2 4 2003	Producing Formation COUNCIL GROVE
Designate Type of Completion KCC WICHITA	Elevation: Ground 3202 Kelley Bushing 3209
New Well Re-Entry Workover	Total Depth 2700 Plug Back Total Depth 2700
	Amount of Surface Pipe Set and Cemented at Feet
Oil SWD SIOW Temp. Abd SIGW SIGW	Multiple Stage Cementing Collar Used? Yes X No
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
f Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Vell Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2000 MG/L ppm Fluid volume 1500 bbls
Plug Back ————Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
10/08/03 10/10/03 11/10/03 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS R E \ W
Recompletion Date Recompletion Date Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to reg	ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL hall plugged wells. Submit CP-111 form with all temporarily abandoned wells. pulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge. Signature	
Title STAFF ASSISTANT Date 11	KCC Office Use ONLY
Subscribed and sworn to before me this 20TH day of NOVEMBE	Letter of Confidentiality Attached
Notary Public Service	Wireline Log Received Wireline Log Received Geologist Report Received
Date Commission Expires	NOTARY PUBLIC STATE OF TEXAS UIC Distribution WAY 26 2006
	MAY 26; 2000 (

Side Two

Operator Name BP A	MERICA PRODU	CTION COMP	ANY	Le:	ase Nam	ne BROWN		Well#	‡ <u>4</u>	4	
	, A	☐ East	□ West	 Co	unty :	STANTON					
Sec. <u>13</u> Twp. <u>27</u>	S S.R. 40W	L Last	x West	i							
INSTRUCTIONS: Shot tested, time tool open temperature, fluid recommendation temperature fluid recommendation with the short statement of	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	es, whether e during to	shut-in	pressure read	hed static level, h	nydrostatic (oressure	s, bottom hole	
Drill Stem Tests Taken (Attach Additional SI	neets.)	☐ Yes	X No		x Log		Formation (Top), I	Depth and D	Datums	Sampl	
Samples Sent to Geological Survey					lame		Тор	Da	atum		
Cores Taken	☐ Yes	x No									
Electric Log Run (Submit Copy.)				CHA	SE NCIL G	POLIE.	2238' 2496'	KI KI	_		
List All E.Logs Run:					well G	ROVE	2490	K	•		
COMPENSATED SPECT	RAL NATURAL	GAMMA.									
		CASING	RECORD	X Ne	w 🗍 U:	sed					
	Repor	t all strings se	t-conducto	r, surface, i	ntermed	iate, productio	n, etc.				
Purpose of String	of String Size Hole Size Casing Drilled Set (In O.D.)			Weight Lbs./Ft.		Setting Depth	Type of Cement			pe and Percent Additives	
SURFACE	12 1/4"	8 3/8"		24#		715'	HLC PP	200	3%00	1/4#FLO	
							PREM PLUS	125	2%00	1/4#FLO	
PRODUCTION	7 7/8"	4 1/2"		10.5#	.5# 2700' HI.C PP 530 1/4# F					FLOCELE	
Purpose	Depth		f Cement		SUSED	EZE RECORL		ent Additives			
Perforate	Top Bottom	1,700.0	- Coment	#Oddit		-	Type and Fe	rcent Additi			
Protect Casing Plug Back TD											
Plug Off Zone											
Shots Per Foot	PERFORATION Specify Foot	RECORD - B age of Each Ir	ridge Plugs nterval Perf	s Set/Type forated			re, Shot, Cement S d Kind of Material U	•	ord	Depth	
4	2530-2540';	2541-2550	,,			FRAC-200	,000# OF 16/30	BRADY S	AND	2530-2550	
						W/70Q FO	AM				
										-	
TUBING RECORD	Size 2 3/8"	Set At 2565 '		Packer N/A	At	Liner Run	☐ Yes 🗶	No			
Date of First, Resumed		VD or Enhr.	Produ	cing Metho	d						
11/10/03				X Flowin	g P	umping G	as Lift Oth	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf 900	Wate	er Bbls.	Gas-Oil I	Ratio		Gravity	
Disposition of Gas:	METHOD (OF COMPLET	ION			`	Production Inter	/al			
∵ Vented 🔀 Sold	Used on L	ease l	Open H	lole 🔀 Pe	rforation	n 🔲 Dually C	Comp. Commin	gled			
(If vented, submit)		'		(Specify)			_	-	•		

RECEIVED NOV 2 4 2003

KCC WICHITA

ORIGINAL

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REGION Central				NWA	COUNTRY	7				8DA / STATE		COUNTY	
MBU ID / EMPL I		,		HEE	EMPLOYE	titnent/				MC/Ks PSL DEPARTMENT		STANTON	
MCL / IO				JC.	HN W	OODRO	<u>WC</u>			Cement			_
LIBERAL			7.7.0	BF	AME	RICA				DAN KISER	NE	806-255-	80 <i>4</i> 2
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JOHNSO					RIMENT					JOB PURPOSE CODE			
BROWN	14,140.	We	II No.	SEC /	MENT TWP/RNG					HES FACILITY (CLOSES)	T TO WEL	t Surface Casing	
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	1730		4						START RUI	NNING 8 5/8 CAS	SING	B FLOAT EQUIP.	
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Form. Name Form. Thickness		Typ	e:										
Packer Tyne		From Set	. 10	<u> </u>		Called Ou	1	On Loos					
Bottom Hole Temp Retainer Depth					Date	10/9/2	003	On Locat 10/10/	2003	Job Starte 10/10/	∌d 2003	Job C	ompleted /10/2003
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	0458	6.0	43			300	 	PIMP DIST	IN DROP PLUG AND V PLACEMENT	VASH UP
	0504	2.0	43.			470			S IN SLOW RATE	
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