

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/1/03 3/3/03 4/17/03

Spud Date Date Reached TD Completion Date

API No. 15- -093-21725-0000

County KEARNY

NE - NE - NE Sec. 8 Twp. 24S Rge. 35W X E W

205' N Feet from S (circle one) Line of Section

450' E Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BENTROP D Well # 3

Producing Formation COUNCIL GROVE

Elevation: Ground 3001' KB 3008'

Total Depth 2905' PBTB 2905'

Amount of Surface Pipe Set and Cemented at 965 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OKT KGR 2-5-08
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 700 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

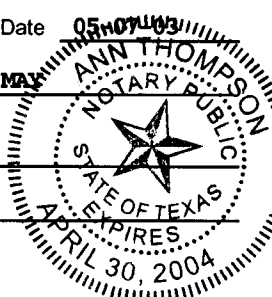
Signature Sue Sellers

Title STAFF ASSISTANT Date 05-07-03

Subscribed and sworn to before me this 7TH day of MAY 20 03.

Notary Public Ann Thompson

Date Commission Expires 4-30-04



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Drillers Timelog Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other

(Specify)

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name BENTROP D Well # 3
 Sec. 8 Twp. 24S Rge. 35W East West
 County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
CHASE	2450'	KB	
COUNCIL GROVE	2736'	KB	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	965'	PLITE3%/'C'	295 SXS	2%CC;1/4#FLOC
					PLITE3%/'C'	125 SXS	2%CC;1/4#FLOC
PRODUCTION	7 7/8"	4 1/2"	10.5#	2,905'	PLITE3%/'C'	555 SXS	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2750-2770'	FRAC-W/145,000# 16/30 BRADY SAND	2750-2770
		& 772,000' 80Q N2 FOAM	
		ACID-W/500 GALS OF 15% HCL	2750-2770

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2785'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method		
4/17/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	360	0	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 2314763	TICKET DATE 03/01/03
REGION Central Operations	INNA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
MBU ID / EMPL # MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE 307 JEFF LASITER 806-886-6166	
TICKET AMOUNT \$8,635.64	WELL TYPE 02 Gas	APIUM # 1.50932E+13	
WELL LOCATION Deerfield, Ks	DEPARTMENT Cement	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME BENTRUP "D"	Well No. 3	SEC / TWP / RNG 8 - 24S - 35W	RES FACILITY (CLOSEST TO WELL SITE) Liberal Ks

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	7.0	Marquz, J 260448	6.0	
Tate, N 105953	7.0			
Heskett, T 271073	7.0			
Kelley, C 259385	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420995	184			
10251401	184			
54029 10011278	140			
10010748 10011278	140			

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Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/1/2003	3/1/2003	3/2/2003	3/2/2003
Time	2000	2300	0430	0800

Tools and Accessories

Type and Size	Qty	Make
Float Collar	1	COMPETITION
Float Shoe		
Centralizers 8 5/8	4	HOWCO
Top Plug	1	HOWCO
HEAD	1	HOWCO
Limit clamp		
Weld-A	1	HOWCO
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24#	8 5/8"		0	965	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
3/1	7.0
3/2	6.0
Total	7.0

Operating Hours

Date	Hours
3/2	12 HR
Total	12 HR

Description of Job

Cement Surface Casing

Hydraulic Horsepower

Ordered _____ Avail. _____ Used _____

Average Rates in BPM

Treating _____ Disp. _____ Overall _____

Feet **45.5** Cement Left in Pipe _____ Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	295	HLC PP	BULK	3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS	BULK	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	Type: fresh water
Lost Returns- _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____
Cmt Rtn#Bbl _____	Lost Returns-# _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Average _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Shut in: Instant _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp:Bbl _____
	5 Min. _____	Cement Slurry BBI _____	
	15 Min _____	Total Volume BBI _____	

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE _____

Jeff Lasiter SIGNATURE

HALLIBURTON JOB SUMMARY			SALES ORDER NUMBER 2318524	TICKET DATE 03/03/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY	
NBU ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 307 JEFF LASITER 806-886-6166	
LOCATION LIBERAL	COMPANY BP AMERICA	WELL TYPE 02 Gas	API UNIT #	
TICKET AMOUNT \$9,580.59	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Cement Production Casing	
WELL LOCATION LAKIN,KS.	SEC / TWP / RNG 8 - 24S - 35W	RES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.		
LEASE NAME BENTRUP "D"	Well No. 3			

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 106848	4.0	Kelly, C 259395	4.0
Arnett, J 226667	4.0	Martinez, A 268816	4.0

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	H.E.S. UNIT #S / (R/T MILES)	R/T MILES
10415641	100	10244148 / 10011590	50
54219 / 78299	100	54029 / 10011276	50

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/3/2003	3/3/2003	3/3/2003	3/3/2003
Time	0500	0900	1119	1210

Type and Size	Qty	Make
Float Collar		H
Float Shoe INSERT 4 1/2	1	
Centralizers REG 4 1/2	6	A
Top Plug 5-W 4 1/2	1	
HEAD	1	L
Limit clamp		
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	10.6#	4 1/2"		KB	2,905	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft
Perforations							
Perforations							

Material	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date 3/3	Hours 4.0	Cement Production Casing
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Total	4.0	1.0

Ordered	Hydraulic Horsepower	Used
	Avail.	
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 1	Cement Left in Pipe	Reason
		SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	656	HLC PP		1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns - 18	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min. 15 Min	Treatment Gal - BBI	Disp: Bbl
		Cement Slurry BBI	
		Total Volume BBI	
			201.0

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

Jeff Lasiter
SIGNATURE

