

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32187
Name: Southwind Exploration, LLC
Address: P.O. Box 34, 110 E. 5th Street
City/State/Zip: Piqua, KS 66761
Purchaser: N/A
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/05/03 08/07/03 08/27/03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25640-0000
County: Wilson
NW - SW - NE Sec. 7 Twp. 30 S. R. 17 | East | West
3590 feet from S N (circle one) Line of Section
2290 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jantz Well #: SWD#1
Field Name: Neodesha
Producing Formation: Arbuckle
Elevation: Ground: 1900 Kelly Bushing: _____
Total Depth: 1352 Plug Back Total Depth: 1352
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? | Yes | No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1328'
feet depth to surface w/ 170 sx cmt.

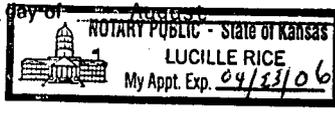
Drilling Fluid Management Plan *Alt II KJR 2-5-08*
(Data must be collected from the Reserve Pit) SWD
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
Title: Agent Date: 08/27/03

Subscribed and sworn to before me this 27th day of August, 2003
Notary Public: Lucille Rice
Date Commission Expires: 04/23/06



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Southwind Exploration, LLC Lease Name: Jantz Well #: SWD#1
 Sec. 7 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

List All E. Logs Run: Drillers,
 Dual Induction-Guard,
 Differential-Temperature,
 Compensated Density 25",
 Density-Neutron porosity

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20'	portland	4	
Production	6 3/4"	4 1/2"	9.5#	1328'	portland		
					50/50 poz mik	170sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	Open hole	1500 gals 15% NE Acid	1328-1352

TUBING RECORD	Size	Set At	Packer At	Liner Run
PVC lined	2 3/8" EUE	1302	1300	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, BWD or Enhr.	Producing Method			
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
N/A				

Disposition of Gas Ventd Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED

AUG 29 2003

KCC WICHITA

ORIGINAL

TICKET NUMBER 22377

LOCATION Biville

FIELD TICKET

DATE 8-7-03	CUSTOMER ACCT # 7550	WELL NAME HJANTZ SWD #1	QTR/QTR	SECTION 7	TWP 30	RGE 17	COUNTY WILSON	FORMATION
CHARGE TO SAVAGE				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	17 SK	GILSONITE	*	329.80
1111	400 #	SALT	*	40.00
1118	5 SK	GEL	*	59.00
1107	2 SK	FLD SEAL	*	75.50
1105	1 SK	HULLS	*	12.95
4404	1 ea.	4 1/2 Rubber-plug	*	27.00
1123	6300 GAL	City 1120	*	70.88
4152.10	1 ea	Type B Basket shoe	*	756.00
5407	MIN	BLENDING & HANDLING TON-MILES		190.00
5501	5 HR	STAND BY TIME		
5502	5 HR	MILEAGE WATER TRANSPORTS		375.00
		VACUUM TRUCKS		350.00
		FRAC SAND		
1124	170 SK	CEMENT 30/50	*	1096.50
			* SALES TAX	135.72
ESTIMATED TOTAL				4043.35

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT)

DATE

187-2000

RECEIVED ORIGINAL

AUG 29 2003

KCC WICHITA

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-763-2619/Home, 620-432-6270/Jeff's Pocket, 620-423-0802/Truck, 620-763-2065/FAX

HAVE RIG
WELL DIG!

Rig #:	1			S 7	T 30 S	R17 E	
API #:	205-25640-0000			Location:	W2, W2. NE		
Operator:	Southwind Explorations LLC			County:	Wilson		
Address:	PO Box 34						
	Piqua, KS 66761						
Well #:	SWD 1	Lease Name: Jantz		Depth	Oz.	Orifice	flow - MCF
Location:	3960	ft. from (S / S) Line		602'	9	3/8"	10.7
	2290	ft. from (E / E) Line		642'	16	3/8"	14.2
Spud Date:	8/5/2003			662'	22	1/2"	29.4
Date Completed:	8/7/2003	TD:	1352'	742'	28	1/2"	33.2
Geologist:				822'	7	3/4"	37.4
Casing Record	Surface	Production		883'	10	3/4"	44.8
Hole Size	12 1/4"	6 3/4"		923'	4	3/4"	28.3
Casing Size	8 5/8"			1002'	6	3/4"	34.7
Weight				1062'			Gas Check Same
Setting Depth	20'						
Cement Type	Portland						
Sacks	4 sacks						
Feet of Casing							

Rig Time	Work Performed	Driller:	
		Helper # 1	
		Helper # 2	
		Helper # 3	
		Helper # 4	

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	375	388	lime	629	635	blk shale
2	29	sand	388	407	shale	635	644	lime
29	95	shale	407	424	lime	644	648	blk shale
95	110	lime	424	466	shale	648	649	coal
110	114	shale	466	477	sand	649	654	lime
114	165	lime	477	531	shale	649	652	oil show
148		water	531	532	coal	654	688	shale
165	209	sand	532	535	shale	688	698	laminated sand
209	210	coal	535	563	lime	688	698	oil odor
210	218	sand	559	561	oil show	698	719	sandy shale
218	223	shale	563	567	blk shale	719	864	sand
223	248	lime	567	568	coal	719		oil odor
248	255	shale	567	568	coal	808	838	oil show
255	329	lime	568	608	shale	864	887	blk shale
329	341	shale	608	627	Oswego lime	887	989	shale
341	346	blk shale	614	616	oil odor	903		stop
346	375	shale	627	629	shale	989	994	laminated sand

