

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American warrior INC
Address: P.O. box 399,
City/State/Zip: Garden city, KS 67846
Purchaser: BP.Amoco
Operator Contact Person: Kevin Wiles SR
Phone: (620) 275-2963
Contractor: Name: Southwest Well service
License: 4058
Wellsite Geologist: Kevin Wiles SR

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: MCNIC Oil & Gas

Well Name: Thomas Seyb #1

Original Comp. Date: 12-21-97 Original Total Depth: 5800'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-3-97	10-17-97	4-5-2003
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-20,886 - 00 - 01
County: Stanton
S/2 SE SE Sec. 27 Twp. 29s S. R. 40 East West
330' feet from (S) N (circle one) Line of Section
660' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Thomas seyb Well #: 1-27

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3260 Kelly Bushing: 3272

Total Depth: 5800' Plug Back Total Depth: CIBP 4900'

Amount of Surface Pipe Set and Cemented at 1670 already set Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool@2748' Feet

If Alternate II completion, cement circulated from 2748' feet depth to 1600' w/ 250 sx cmt.

Drilling Fluid Management Plan DWwo KGR 2/5/08
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Supt. Date: 7-31-2003
Subscribed and sworn to before me this 31st day of July
20 03
Notary Public: [Signature]
Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: American warrior INC Lease Name: Thomas seyb Well #: 1-27
 Sec. 27 Twp. 29s S. R. 40 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray ,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Herrington</td> <td>2244</td> <td>+1028</td> </tr> <tr> <td>Krider</td> <td>2262'</td> <td>+1010</td> </tr> <tr> <td>Winfield</td> <td>2306'</td> <td>+966</td> </tr> <tr> <td>Heebner</td> <td>3703'</td> <td>-431</td> </tr> <tr> <td>ST Louis</td> <td>5658'</td> <td>-2386</td> </tr> </table>	Name	Top	Datum	Herrington	2244	+1028	Krider	2262'	+1010	Winfield	2306'	+966	Heebner	3703'	-431	ST Louis	5658'	-2386
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1670'	Class A	900	3%cc 1/4#flocele
Production	7-7/8"	4-1/2'	11.6#	5800'	ASC	450	25gel 5#Gil.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	DV @ 2748'	60/40 poz	250	2%gel 3%cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	2265'-2273', 2245'-2256'	1000gals 20% FE Acid	same
		20,000#s 20/40 sand in cross-linker Gel	same

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	2900'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	SI	SI		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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