

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-27-02</u>	<u>12-3-02</u>	<u>12-17-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23359-0000
County: Rooks
SW NW SE Sec. 14 Twp. 9 S. R. 19 East West
1650 feet from N / N (circle one) Line of Section
2310 feet from W / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boisvert Well #: 8
Field Name: Jelinek

Producing Formation: Arbuckle
Elevation: Ground: 2061' Kelly Bushing: 2069'
Total Depth: 3547' Plug Back Total Depth: 3533'
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3545
feet depth to surface w/ 500 sx cmt.
Cement did circulate

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) DATA II KGR 2-5-08
Chloride content 23,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 2/28/03
Subscribed and sworn to before me this 3rd day of March,
2003
Notary Public: Stephanie M. Gonzales
Date Commission Expires: 9/20/03

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Boisvert Well #: 8
 Sec. 14 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2994'	-925
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3220'	-1151
List All E. Logs Run:		Lansing	3240'	-1171
Induction/CNL/CDC/Micro		B/KC	3456'	-1387
		Arbuckle	3478'	-1409

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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	221'	Common	150	2%gel,3%CCI
Production	7-7/8"	5-1/2"	15.5	3545'	SMDC	500	.25#FC/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3511-15', CIBP @ 3506', 3492-3500', 3481-86'		
	CIBP @ 3488'		

TUBING RECORD	Size 2-7/8"	Set At 3474'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12-17-02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 42	Gas Mcf	Water Bbls. 122	Gas-Oil Ratio 3

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **3481-86'**
(If vented, Sumit ACO-18.) Other (Specify)

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 12-3-02 PAGE NO.

CUSTOMER Elysium Energy WELL NO. 2 LEASE Boisvert JOB TYPE Longstring TICKET NO. 5116

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
12-3-02	1745							on LOC Rig Logging Down D.P. R.T.D. 3547
	1930							ST 5 1/2 CS6 Run G.S. w/cmt Packet above, insert float, Packet on top of 1st ST #10, ST #50 Cont on C-Flare 1, 3, 5, 7 Shut ST 13.08 Total CS6 3548.04 25% out
	2130							CS6 on bottom hook up to CUC
	2150							Leak off
	2155							Plug, Ratchet Manose Hole w/ 2.5" CS6
	2200							ST 500 gal mud block, 10 BBL Chlor water
			174 BBL					Lead cmt 35000 S.S. sand w/ 1/4" Fluoride 1/4" D-AIR mixed at 11.2#
			42 BBL					Tail cmt 15000 S.S. sand w/ 1/4" Fluoride 1/4" D-AIR mixed at 14.5# Leak mix cmt washout P+L
			24 BBL					Release Top Plug & ST 12.5p Plug Down CMT DID CUC 221000
	2400						1200	Pressure 121 Flo. Hold Job Complete
								Leak off in string down 2.1 m Leak off in tail cmt 1.1 m and plug 0.1 m Fall to zero
								Relinquish to Perm Vendors show 1/2 BBL more sand Pressure 110 Flo. Hold
							200	Pressure 110 Flo. Hold Pressure 110 Flo. Hold

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14 SEP 05 2003
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