

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2003

Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover **CONSERVATION DIVISION WICHITA, KS**
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: ERDWIEN UNIT, WELL #2

Original Comp. Date: 3-1-95 Original Total Depth: 2984'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>3-7-03</u>	<u>1-29-95</u>	<u>3-14-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-21888 -00-01
County: Stevens
SE-NWNW Sec. 23 Twp. 34 S. R. 36 East West
1250' FNL feet from S (circle one) Line of Section
1250' FWL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ERDWIEN UNIT Well #: 2
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3043 Kelly Bushing: 3054
Total Depth: 2984 Plug Back Total Depth: 2947
Amount of Surface Pipe Set and Cemented at 801 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO K/R 2/5/08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

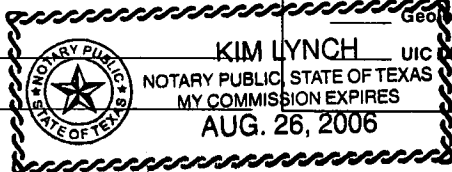
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 11/18/03

Subscribed and sworn to before me this 18 day of November,
2003.

Notary Public: Kim Lynch
Date Commission Expires: Aug 26, 2006



KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: ERDWIEN UNIT Well #: 2
 Sec. 23 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>GLORIETTA</td> <td>1188</td> <td>1355</td> </tr> <tr> <td>STONE CORRAL</td> <td>1692</td> <td>1750</td> </tr> <tr> <td>CHASE</td> <td>2643</td> <td>---</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>--</td> <td></td> </tr> </table>	Name	Top	Datum	GLORIETTA	1188	1355	STONE CORRAL	1692	1750	CHASE	2643	---	COUNCIL GROVE	--	
Name	Top	Datum														
GLORIETTA	1188	1355														
STONE CORRAL	1692	1750														
CHASE	2643	---														
COUNCIL GROVE	--															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	801	CLASS C	395	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2974	CLASS C	370	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2645' - 2650'	FRAC'D WELL WITH 816,519 scf of	
	2674' - 2684'	80 N2 FOAM @ 80 BPM	
	2715' - 2725'		
	2730' - 2740'		
	2769' - 2789' 2842' - 2852'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8" 47# J55	@2830', 87 jts			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
2-25-95			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____



API # 15-189-21888-00-00
Stimulation Service Report

ORIGINAL

Customer EXXON CO USA D14455014	RECEIVED KANSAS CORPORATION COMMISSION	Job Number 2205541477
---	--	---------------------------------

Well Erdwein 2		Location (legal) Sec23-34-36		NOV 19 2003		Schlumberger Location Perryton, TX		Job Start 2003-Mar-11							
Field		Formation Name/Type		Deviation CONSERVATION DIVISION WICHITA, KS		BHSize: in		Well MD 2,914 ft		Well TVD 2,914 ft					
County Stevens		State/Province Kansas		BHP psi		BHST °F		BHCT °F		Pore Pres Gradient psi/ft					
Well Waste 0630483976		API / UM													
Rig Name		Drilled For Oil & Gas		Service Via		Casing/Liner									
Offshore Zone		Well Class Old		Well Type Workover		Depth, ft 2914		Size, in 5.5		Weight, lb/ft 14		Grade J55		Thread 8rd	
Primary Treating Fluid WF130		Polymer Loading 6.8 lb/1000gal		Fluid Density lb/gal		Tubing/Drill Pipe									
Service Line Fracturing		Job Type Frac,N2Foam/Energized				Depth,		Size, in		Weight, lb/ft		Grade		Thread	
Max. Allowed Tubing Pressure 2500 psi		Max. Allowed Ann. Pressure psi		WellHead Connection 5 1/2" Frac Head		Perforations/Open Hole									
Service Instructions Frac CHASE w/ 100,000 gals 80Q WF130 @ 80 bpm						Top, ft 2594		Bottom, ft 2650		spf 3		No. of Shots 168		Total Interval ft	
												Diameter in			
						Treat Down Casing		Displacement 63.3 bbl		Packer Type		Packer Depth ft			
Job Scheduled For:		Arrived on Location: 2003-Mar-11 10:30		Leave Location: 2003-Mar-11 13:30		Tubing Vol. bbl		CasingVol. 71.1 bbl		AnnularVol. bbl		OpenHoleVol. bbl			

Date	Time <small>24 hr clock</small>	psi	bbl/min	bbl	scf/min	bbl/min	bbl	0	0	Message
		psi	bbl/min	bbl	scf/min	bbl/min	bbl	0	0	
2003-Mar-11	11:48	18	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:48	2080	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:48	1987	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:49	1903	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:49	306	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:49	146	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:50	150	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:50	161	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:50	148	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:51	149	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:51	391	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:51	3876	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:52	4249	40.0	0.0	0	40.0	0.0	0	0	
2003-Mar-11	11:52	4195	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:52	4169	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:53	4155	40.0	0.0	0	40.0	0.0	0	0	
2003-Mar-11	11:53	4150	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:53	4146	0.0	0.0	310	0.0	0.0	0	0	
2003-Mar-11	11:54	4144	0.0	0.0	1151	0.5	0.0	0	0	
2003-Mar-11	11:54	4141	0.0	0.0	1181	0.5	0.0	0	0	
2003-Mar-11	11:54	4140	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:55	4136	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:55	4135	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:55	4132	0.0	0.0	1291	0.5	0.0	0	0	
2003-Mar-11	11:56	4135	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:56	4133	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:56	4132	0.0	0.0	0	0.0	0.0	0	0	
2003-Mar-11	11:57	4129	0.0	0.0	2341	0.8	0.0	0	0	
2003-Mar-11	11:57	4128	0.0	0.0	2531	1.1	0.0	0	0	

API# 15-189-21888-00-00

ORIGINAL

Well		Field					Service Date		Customer		Job Number	
Erdwein #2							2003-Mar-11		EXXON CO USA D14455014		2205541477	
Date	Time	psi	bbl/min	bbl	scf/min	bbl/min	bbl	0	0	Message		
	24 hr clock	psi	bbl/min	bbl	scf/min	bbl/min	bbl	0	0			
2003-Mar-11	11:57	4130	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	11:58	4129	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	11:58	4130	0.0	0.0	2821	1.2	0.0	0	0			
2003-Mar-11	11:58	4128	0.0	0.0	1871	0.3	0.0	0	0			
2003-Mar-11	11:59	4127	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	11:59	4129	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	11:59	4132	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:00	4128	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:00	4128	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:00	4127	38.3	0.0	0	38.5	0.0	0	0			
2003-Mar-11	12:01	4128	40.0	0.0	0	40.0	0.0	0	0			
2003-Mar-11	12:01	4126	40.0	0.0	0	11.1	0.0	0	0			
2003-Mar-11	12:01	4129	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:02	4127	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:02	201	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:02	267	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:03	276	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:03	74	0.0	0.0	0	0.0	0.0	0	0			
2003-Mar-11	12:03									Started PAD		
2003-Mar-11	12:03	60	1.2	0.0	0	0.4	0.0	0	0			
2003-Mar-11	12:03	183	6.9	1.5	10305	30.6	2.5	0	0			
2003-Mar-11	12:04	292	6.9	3.7	13407	38.4	14.2	0	0			
2003-Mar-11	12:04	341	8.0	6.3	13567	40.0	27.4	0	0			
2003-Mar-11	12:04	380	8.1	9.0	13577	40.0	40.7	0	0			
2003-Mar-11	12:05	438	8.1	11.7	13597	40.1	54.0	0	0			
2003-Mar-11	12:05									Stage at Perfs: PAD		
2003-Mar-11	12:05	494	8.1	13.8	13597	40.0	64.7	0	0			
2003-Mar-11	12:05	520	8.1	14.4	13597	40.1	67.4	0	0			
2003-Mar-11	12:05	643	8.1	17.0	13567	40.0	80.7	0	0			
2003-Mar-11	12:06	740	8.1	19.7	13557	40.0	94.0	0	0			
2003-Mar-11	12:06	873	8.4	22.4	16739	45.1	107.5	0	0			
2003-Mar-11	12:06	1183	14.5	26.5	25873	74.8	128.6	0	0			
2003-Mar-11	12:07	1432	16.1	31.6	27144	80.0	154.6	0	0			
2003-Mar-11	12:07	1616	15.9	37.0	27214	80.1	181.3	0	0			
2003-Mar-11	12:07	1556	16.0	42.3	27194	79.9	208.0	0	0			
2003-Mar-11	12:08	1508	16.0	47.6	27174	80.0	234.6	0	0			
2003-Mar-11	12:08	1576	16.0	53.0	27204	80.0	261.3	0	0			
2003-Mar-11	12:08	1564	16.0	58.3	27214	80.0	288.0	0	0			
2003-Mar-11	12:09	1557	16.0	63.7	27204	80.0	314.6	0	0			
2003-Mar-11	12:09	1486	16.0	69.0	27224	80.1	341.3	0	0			
2003-Mar-11	12:09	1549	16.0	74.3	27244	80.1	368.0	0	0			
2003-Mar-11	12:10	1495	16.1	79.7	27254	80.1	394.7	0	0			
2003-Mar-11	12:10	1553	16.0	85.0	27264	80.1	421.4	0	0			
2003-Mar-11	12:10	1564	16.0	90.3	27274	80.2	448.2	0	0			
2003-Mar-11	12:11	1549	16.1	95.7	27224	80.0	474.9	0	0			
2003-Mar-11	12:11	1607	16.0	101.0	27214	80.0	501.6	0	0			
2003-Mar-11	12:11	1541	16.0	106.4	27204	80.0	528.2	0	0			
2003-Mar-11	12:12	1562	16.0	111.7	27164	80.1	554.9	0	0			
2003-Mar-11	12:12	1548	16.0	117.0	27174	80.0	581.6	0	0			
2003-Mar-11	12:12	1606	16.0	122.4	27184	79.9	608.2	0	0			
2003-Mar-11	12:13	1584	16.0	127.7	27174	80.0	634.9	0	0			
2003-Mar-11	12:13	1576	16.1	133.1	27174	80.0	661.5	0	0			
2003-Mar-11	12:13	1642	16.1	138.4	27174	79.9	688.2	0	0			
2003-Mar-11	12:14	1611	16.0	143.7	27164	80.0	714.8	0	0			

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2003
CONSERVATION DIVISION
WICHITA, KS

API# 15-189-21888-00-00

ORIGINAL

Well		Field		Service Date		Customer		Job Number		
Erdwein #2				2003-Mar-11		EXXON CO USA D14455014		2205541477		
Date	Time	psi	bbl/min	bbl	scf/min	bbl/min	bbl	0	0	Message
	24 hr clock	psi	bbl/min	bbl	scf/min	bbl/min	bbl	0	0	
2003-Mar-11	12:32	1651	16.0	437.3	27164	79.9	2180.5	0	0	RECEIVED KANSAS CORPORATION COMMISSION NOV 19 2003 CONSERVATION DIVISION WICHITA, KS
2003-Mar-11	12:32	1614	16.0	442.7	27164	79.9	2207.2	0	0	
2003-Mar-11	12:33	1638	16.0	448.0	27154	79.9	2233.8	0	0	
2003-Mar-11	12:33	1608	16.0	453.3	27164	79.9	2260.5	0	0	
2003-Mar-11	12:33	1611	16.0	458.7	27164	79.9	2287.1	0	0	
2003-Mar-11	12:34	1657	16.0	464.0	27154	79.9	2313.7	0	0	
2003-Mar-11	12:34	1622	16.0	469.3	27174	80.0	2340.4	0	0	
2003-Mar-11	12:34	1572	16.1	474.7	27194	80.0	2367.0	0	0	
2003-Mar-11	12:35	1501	16.0	476.3	27194	80.0	2375.0	0	0	
2003-Mar-11	12:35									
2003-Mar-11	12:35	1403	0.0	476.7	27214	64.0	2390.6	0	0	
2003-Mar-11	12:35	1365	0.0	476.7	27224	64.1	2411.9	0	0	
2003-Mar-11	12:35	1371	0.0	476.7	27224	64.0	2433.3	0	0	
2003-Mar-11	12:36	1230	0.0	476.7	0	0.0	2441.4	0	0	
Post Job Summary										
Average Injection Rates, bpm					Volume of Fluid Injected, bbl					
Fluid	N2	CO2	Maximum Rate		Clean Fluid	Acid	Oil	CO2	N2 (scf)	
14	27200	0	16		479	0		0	816519	
Treating Pressure Summary, psi					Quantity of & placed, lb					
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected	Total Ordered/Designed			
1661	1661	1645	1603	1235		0				
N2 Percent	CO2 Percent	Designed Fluid Volume		Displacement		Slurry Volume		Pad Volume		Percent Pad
80 %	0 %	21000 gal		63.3 bbl		0 bbl		0 gal		%
Customer or Authorized Representative			Schlumberger Supervisor			Number of Stages		Fracture Gradient		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out
Lewis, Richard			Vela Jr, Eusebio			2		psi/ft		

API # 15-189-21888-00-00

ORIGINAL

Well		Field		Service Date		Customer		Job Number		Message
Erdwein #2				2003-Mar-11		EXXON CO USA D14455014		2205541477		
Date	Time	psi	bbl/min	bbl	scf/min	bbl/min	bbl	0	0	
	24 hr clock	psi	bbl/min	bbl	scf/min	bbl/min	bbl	0	0	
2003-Mar-11	12:14	1620	16.0	149.1	27174	79.9	741.5	0	0	
2003-Mar-11	12:14	1584	16.0	154.4	27164	79.9	768.1	0	0	
2003-Mar-11	12:15	1576	16.0	159.7	27154	79.9	794.7	0	0	
2003-Mar-11	12:15	1641	16.0	165.1	27164	79.9	821.4	0	0	
2003-Mar-11	12:15	1566	15.9	170.4	27164	79.9	848.0	0	0	
2003-Mar-11	12:16	1624	16.1	175.8	27164	79.9	874.7	0	0	
2003-Mar-11	12:16	1599	16.0	181.1	27164	79.9	901.3	0	0	
2003-Mar-11	12:16	1610	16.0	186.4	27144	79.9	927.9	0	0	
2003-Mar-11	12:17	1636	16.0	191.8	27164	79.9	954.6	0	0	
2003-Mar-11	12:17	1615	16.0	197.1	27154	79.9	981.2	0	0	
2003-Mar-11	12:17	1631	16.0	202.5	27154	79.9	1007.8	0	0	
2003-Mar-11	12:18	1571	16.0	207.8	27164	79.9	1034.5	0	0	
2003-Mar-11	12:18	1621	16.0	213.1	27174	79.9	1061.1	0	0	
2003-Mar-11	12:18	1624	16.0	218.5	27164	80.0	1087.8	0	0	
2003-Mar-11	12:19	1546	16.0	223.8	27164	80.0	1114.4	0	0	
2003-Mar-11	12:19	1594	16.0	229.2	27164	80.0	1141.1	0	0	
2003-Mar-11	12:19	1567	16.0	234.5	27184	80.0	1167.7	0	0	
2003-Mar-11	12:20	1588	16.0	239.8	27184	80.0	1194.4	0	0	
2003-Mar-11	12:20	1632	16.0	245.2	27184	80.0	1221.0	0	0	
2003-Mar-11	12:20	1563	16.0	250.5	27184	80.0	1247.7	0	0	
2003-Mar-11	12:21	1631	16.0	255.9	27174	80.0	1274.4	0	0	
2003-Mar-11	12:21	1566	16.0	261.2	27174	79.9	1301.0	0	0	
2003-Mar-11	12:21	1600	16.0	266.5	27174	79.9	1327.7	0	0	
2003-Mar-11	12:22	1593	16.0	271.9	27164	80.0	1354.3	0	0	
2003-Mar-11	12:22	1598	16.0	277.2	27164	80.0	1380.9	0	0	
2003-Mar-11	12:22	1626	16.0	282.5	27174	80.0	1407.6	0	0	
2003-Mar-11	12:23	1587	16.0	287.9	27174	79.9	1434.2	0	0	
2003-Mar-11	12:23	1616	16.0	293.2	27174	80.0	1460.9	0	0	
2003-Mar-11	12:23	1645	16.0	298.6	27184	80.0	1487.6	0	0	
2003-Mar-11	12:24	1640	16.0	303.9	27194	80.0	1514.2	0	0	
2003-Mar-11	12:24	1591	16.0	309.2	27184	80.0	1540.9	0	0	
2003-Mar-11	12:24	1575	16.0	314.6	27184	80.0	1567.5	0	0	
2003-Mar-11	12:25	1576	16.0	319.9	27184	80.0	1594.2	0	0	
2003-Mar-11	12:25	1641	16.1	325.2	27214	80.0	1620.9	0	0	
2003-Mar-11	12:25	1596	16.0	330.6	27194	80.0	1647.6	0	0	
2003-Mar-11	12:26	1645	16.0	335.9	27174	80.0	1674.2	0	0	
2003-Mar-11	12:26	1580	16.1	341.3	27174	79.9	1700.9	0	0	
2003-Mar-11	12:26	1628	16.0	346.6	27174	80.0	1727.5	0	0	
2003-Mar-11	12:27	1618	15.9	351.9	27164	80.0	1754.2	0	0	
2003-Mar-11	12:27	1640	16.0	357.3	27174	80.0	1780.8	0	0	
2003-Mar-11	12:27	1596	16.0	362.6	27174	80.0	1807.5	0	0	
2003-Mar-11	12:28	1589	16.0	367.9	27184	80.0	1834.1	0	0	
2003-Mar-11	12:28	1607	16.0	373.3	27174	80.0	1860.8	0	0	
2003-Mar-11	12:28	1618	16.0	378.6	27184	80.0	1887.4	0	0	
2003-Mar-11	12:29	1611	15.9	384.0	27154	80.0	1914.1	0	0	
2003-Mar-11	12:29	1626	16.0	389.3	27174	80.0	1940.7	0	0	
2003-Mar-11	12:29	1605	16.0	394.6	27194	80.0	1967.4	0	0	
2003-Mar-11	12:30	1652	16.0	400.0	27214	80.0	1994.0	0	0	
2003-Mar-11	12:30	1620	16.0	405.3	27194	80.0	2020.7	0	0	
2003-Mar-11	12:30	1622	16.0	410.6	27164	79.9	2047.4	0	0	
2003-Mar-11	12:31	1629	16.0	416.0	27154	79.9	2074.0	0	0	
2003-Mar-11	12:31	1618	16.0	421.3	27154	79.9	2100.6	0	0	
2003-Mar-11	12:31	1629	16.0	426.7	27154	79.9	2127.3	0	0	
2003-Mar-11	12:32	1609	16.0	432.0	27164	79.9	2153.9	0	0	

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 19 2003
CONSERVATION DIVISION
WICHITA, KS