## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

| Name: ExxonMobil  Address: P. O. Box 4358  City/State/Zip: Houston, TX 77210-4358  Purchaser: Operator Contact Person: Evelyn Boutte'  Phone: (281 ) 654-1921  Contractor: Name: Halliburton RECFIVED  License: N. A.  Wellsite Geologist: N. A.  NOV 1 4 2003  County: Finney  -NN NN SE sec. 13 Twp. 26 s. R. 34 East West  -300 2310 feet from F) N (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name: Mills, A. D.  Field Name: Hugoton  Producing Formation: Chase   | Operator: License # 5208   | API No. 15 - 055-00726 - 00 - 0  |
|--|--|--|
| Address: P. O. Box 4358 City/State/Dip. Houston, TX 77210-4358 City/State/Dip. Houston, TX 77210-4358 Designate Type of Completion: Contractor: Name: Hallibutron RECEIVED License: N. A. NoV 1 4 2003 Designate Type of Completion: City West 1 4 2003 New Well Re-Entry Workover City Other (Core, Name) Designate Type of Completion: City Other (Core, Name) Mills A. D. Well #: 1 Field Name: Hugotion Producing Formation: Chasse Elevation: Ground: Ground: Chasse Elevation: Ground: Ground: Ground: Chasse Elevation: Ground: Ground: Ground: Chasse Elevation: Ground: Ground: Ground: Ground: Ground: Chasse It Alternate II completion: Chasse II Alternate II completion: Cha | Name: ExxonMobil   | County: Finney   |
| City/Stata/2/p: Houston, TX 77210-4358  Purchaser:   |  |  |
| Purchaser: Operator Contact Person: Evelvn Boutte' Phones: (281.) 554:1921 Contractor: Name: Halliburton RECFIVED License: N.A. Wellate Geologist: N.A. Nellate Geologist: N.A. Nov   14 2003  Geologist Phus Back Total Depth: 2730  Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Hi Workover/Re-entry: Old Well Info as follows: Operator: Magnolia Petroleum Co. Well Name: A. D. Mills atl Depening Re-perf. Conv. to Enthr/SWD Plug Back Depening Re-perf. Conv. to Enthr/SWD Plug Back Docket No. Date Completion Docket No. Date Completion Docket No. Date Geologist Geolog |  | -330 2310 feet from S)/ N (circle one) Line of Section   |
| Penator Contact Person: Evelvin Boutte' Penone: (281_) 554-1921 Contractor: Name: Halliburton RECFIVED License: N. A. Wellstle Geologist: N. A. NoV 1 1 2003 Designate Type of Completion:    N. A.   NoV 1 1 2003   New Well   Re-Entry   Workover   Workov  | Purchaser:   | 330 2310 feet from (E)/ W (circle one) Line of Section   |
| Circle cano   NE   SE   NW   SW  |  | ner operation  |
| Contractor: Name: Halliburton RECFIVED License: N.A.  Well strict Reclogist: N.A.  Wollate Geologist: N.A.  NoV 1 1 2003  Designate Type of Completion: KCC WICHITA  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oil Well Info as follows: Operator: Magnolia Petroleum Co.  Operator: Magnolia Petroleum Co.  Despering Re-perf. Conv. to Entr./SWD Plug Back Diug Back Total Depth: 2730  Despering Re-perf. Conv. to Entr./SWD Plug Back Dould Completion Docket No.  Dual Completion Docket No.  Diving Fluid Management Plan Owwood No.  Diving Fluid Management Plan Owwood No.  Devatering method used.  Location of fluid disposal if hauled offsite:  Devatering method used.  Location of fluid disposal if hauled offsite:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Fluie 923-130, 823-105 and 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all writing logs and geologist well report shall be straked with the form (see rule 923-107 for confidentially) in excess of 12 months). One copy of all writing logs and geologist well report shall be straked with the form (see rule 923-107 for confidentially in excess of 12 months). One copy of all writing logs and geologist well report shall be straked with the form (see rule 923-107 for confidentially) in excess of 12 months). One copy of all writing logs and geologist well report shall be straked with the form (see rule 923-107 for confidentially) in excess of 12 months). One copy of all writing logs and geologist well report shall be straked with the form (see rule 923-107 for confidentially) |  | (circle one) NE SE NW SW   |
| Field Name:   Hugoton   Froducing Formation:   Chase   Elevation: Ground:   Chase   Elevation: Ground:     | -  | Lease Name: Mills, A. D. Well #: 1   |
| Designate Type of Completion:   KCC WICHITA   New Well   Re-Entry   Workover   Re-Entry   Workover   Re-Entry   Workover   SVD   SIOW   Temp. Abd.   Total Depth: 2730   Plug Back Total Depth: 2692   Amount of Surface Pipe Set and Camendad at   Feet   Multiple Stage Cementing Collar Used?   Total Depth: 2730   Plug Back Total Depth: 2692   Amount of Surface Pipe Set and Camendad at   Feet   Multiple Stage Cementing Collar Used?   Types Into Multiple Stage Cem    | License: N. A.   | Field Name: Hugoton  |
| Designate Type of Completion: KCC WICHITA  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Multiple Stage Cementing Coller Used?   | $N \cap N \cap N \cap V \cap A \cap A$  | Producing Formation: Chase   |
| Amount of Surface Pipe Set and Cemented at Feet Multiple Stage Cementing Collar Used?  | Designate Type of Completion: KCC WICHITA  |  |
| Gas  |  |  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   N. A.   Feet  | ·  |  |
| If Workover/Re-entry: Old Well Info as follows: Operator: Magnolia Petroleum Co.  Well Name: A. D. Mills #1 Original Comp. Dete: 10/28/49 Original Total Depth: 2730 Obeepening Re-perf. Conv. to Enhr/SWD Piug Back Plug Back Total Depth Ocommingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Operator Name: Lease Name: License No.: Ocompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, overview or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and opfrect to the best of my knowledge.  Subscribed and sworn to before me this day of NOWMAN Public. State of Telas  My Commission Explicits  JAMIE ANN ROBINSON Notary Public: State of Telas  My Commission Explicits  My Commission Explicits  UIC Distribution   |  |  |
| Operator: Magnolia Petroleum Co.  Well Name: A. D. Mills #1  Original Comp. Dete: 10/28/49  Original Total Depth: 2730   |  | <b></b>  |
| Well Name: A. D. Mills #1  Original Comp. Date: 10/28/49 Original Total Depth: 2730  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  3/25/03  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Public 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and offrect to the best of my knowledge.  Signature:  JAMIE ANN ROBINSON Notary Public:  JOI Described and swom to before me this Ucconstruction of the statutes.  JAMIE ANN ROBINSON Notary Public State of Texas Notary Public St | Operator: Magnolia Petroleum Co.   | feet depth to N. A. w/ N. A. sx cmt.   |
| Commingled   Decket No.   Dewatering method used   Location of fluid disposal if hauled offsite:   | •  | 24440 420 7 5 00   |
| Plug Back  | Original Comp. Date: 10/28/49 Original Total Depth: 2730   | (Data must be collected from the Reserve Pit)  |
| Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Jay Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cofrect to the best of my knowledge.  Signature:  WE STATE STAT | Deepening Re-perf Conv. to Enhr./SWD   | Chloride content N. A. ppm Fluid volume N. A. bbls   |
| Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  J25/03  Spud Date or Recompletion Date  A/11/03  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  WE AND TO STATE STA | Plug BackPlug Back Total Depth   | Dewatering method used   |
| Dual Completion  | Commingled Docket No   | Location of fluid disposal if hauled offsite:  |
| Other (SWD or Enhr.?)    Docket No.  | Dual Completion Docket No  |  |
| 3/25/03  Spud Date or Recompletion Date  Date Reached TD  Date Recompletion Date  Quarter  Sec. Twp. S. R. East West County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete-and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Title: Define Status All State of Texas  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution  | Other (SWD or Enhr.?) Docket No  |  |
| Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Completion Date or Recompletion Date   | 3/25/03 4/11/03  |  |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY   | Spud Date or Date Reached TD Completion Date or  |  |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete-and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Notary Public: State of Texas  My Commission Expires  MIC Distribution  Will Distribution  | Recompletion Date Recompletion Date  | County: Docket No.:  |
| Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete-and correct to the best of my knowledge.  Signature:  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Notary Public: State of Texas  My Commission Expires  MIC Distribution  Will Distribution  |  |  |
| Signature:    Confice Use ONLY   Confidentiality Attached  | Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log | ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- ps and geologist well report shall be attached with this form. ALL CEMENTING |
| Title: DFF NE STAFF / ST. Date: // 11 03 Letter of Confidentiality Attached  Subscribed and sworn to before me this day of   |  | ulate the oil and gas industry have been fully complied with and the statements  |
| Subscribed and sworn to before me this day of  |  | KCC Office Use ONLY  |
| Notary Public:  Wireline Log Received  Geologist Report Received  Notary Public, State of Texas  My Commission Expires  UIC Distribution   | , out.   |  |
| Notary Public:  JAMIE ANN ROBINSON Notary Public, State of Texas My Commission Expires  UIC Distribution   | Subscribed and sworn to before me this   | . 1  |
| Notary Public: Notary Public, State of Texas My Germission Expires UIC Distribution  | 192003   |  |
| - April - Apri | Notary Pu  | blic, State of Texas   |
|  |  | Tithosion Expires  |

## Side Two

| tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy: Electric Wireline Logs surveyed. Attach final geological well site report.  Drill Stem Tests Taken   | Operator Name: ExxonMobil   |                      |           |                |          | Lease Name: Mills, A. D.   |                            |                    |                                  | Well #:      |         |  |  |
|--|---|----------------------|-----------|----------------|----------|----------------------------|----------------------------|--------------------|----------------------------------|--------------|---------|--|--|
| tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy: Electric Wireline Logs surveyed. Attach final geological well site report.    Drill Stem Tests Taken   | •   |                      |           |                |          |                            |                            |                    |                                  |              |         |  |  |
| CASING RECORD   New   Used   No   New   Used   Size Casing   Size Hole   Size Casing   Surface   13 3/4   10 3/4   32.75   840   Reg. Cmt.   500   | temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all |                      |           |                |          |                            |                            |                    |                                  |              |         |  |  |
| Samples Sent to Geological Survey  |   |                      | Ye        | es 🗌 No        |          | Log Formation (Top), Depth |                            |                    | and Datum Sample                 |              |         |  |  |
| Cores Taken  | ·   | ·                    | Πva       | e              |          | Nam                        | Name                       |                    | Top Datum                        |              | atum    |  |  |
| Electric Log Run   | •   | ological Callvey     |           |                |          | Tow                        | anda                       |                    | 2                                | 2684         |         |  |  |
| Herrington 2537 2555 Hollenberg 2505 2514  CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Weight Setting Type of Cement Used Additives  Surface 13 3/4 10 3/4 32.75 840 Reg. Cmt. 500  Intermediate 6 5/8 19 1/2 2729 1000  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Perforate Protect Casing Plug Company Specify Footage of Each Interval Perforate Additives Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Perforate Protect Casing Perforate Specify Footage of Each Interval Perforate Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)   | Electric Log Run  |                      |           |                |          | Wint                       | ield                       |                    | 2601                             | 2            | 2619    |  |  |
| CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Weight Depth Cement Used Additives  Surface 13 3/4 10 3/4 32.75 840 Reg. Cmt. 500  Intermediate 6 5/8 19 1/2 2729 1000  Purpose: Perforate Protect Casing Plug Back TD Plug Back TD Plug Off Zone Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone Plug Off Zone Perforate Additives Plug SetType Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Shots Per Foot PERFORATION RECORD - Bridge Plugs SetType Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)   | List All E. Logs Run:   |                      |           |                |          | Krider                     |                            |                    | 2562                             | 580          |         |  |  |
| CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Drilled Size Casing Weight Depth Cement Used Used Additives  Surface 13 3/4 10 3/4 32.75 840 Reg. Cmt. 500  Intermediate 6 5/8 19 1/2 2729 1000  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Protect Casing Plug Back TD Plug Off Zone 1586 - 1780 Cl H 100 2% CC, Thixotropic (casing leak)  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Depth Cement Squeeze Record (Amount and Kind of Material Used) Depth Cement Squeeze Record (Amount and Kind of Material Used)   |   |                      |           |                |          | Herrington                 |                            |                    | 2537                             | 2            | 2555    |  |  |
| Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Lbs. / Ft. Depth Cement Used Type and Perc Additives  Surface 13 3/4 10 3/4 32.75 840 Reg. Cmt. 500  Intermediate 6 5/8 19 1/2 2729 1000  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Protect Casing Protect Casing Protect Casing Program Protect Casing Plug Back TD Plug Off Zone 1586 - 1780 Cl H 100 2% CC, Thixotropic (casing leak)  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Depth Specify Footage of Each Interval Perforated Depth Specify Footage of Each Interval Perforated Depth Set/Type Depth Specify Footage of Each Interval Perforated Depth Set/Type Depth Specify Footage of Each Interval Perforated Depth Set/Type D |   |                      |           |                |          | Holl                       | enberg                     |                    | 2505                             | 2505 2514    |         |  |  |
| Purpose of String Size Hole Drilled Size Casing Set (In O.D.) Step Cement Set (In O.D.) Set (In O.D. |   |                      | Repor     |                |          | _                          | _                          | ion. etc.          |                                  |              |         |  |  |
| Surface  | Purpose of String   |                      | Size      | e Casing       | Wei      | ight                       | Setting                    | Type of            |                                  |              |         |  |  |
| ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  | Surface   |                      |           |                |          | / Fl.                      |                            |                    |                                  | Ad           | latives |  |  |
| Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone  Shots Per Foot  Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep  | Intermediate  |                      | 6 5/8     |                | 19 1/2   |                            | 2729                       |                    | 1000                             |              |         |  |  |
| Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone  Shots Per Foot  Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep  |   |                      |           |                |          | ,                          |                            |                    |                                  |              |         |  |  |
| Perforate Protect Casing Plug Back TD Plug Off Zone  Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Top Bottom Top Botto |   | 1                    | I         | ADDITIONAL     | CEMENTI  | NG / SQL                   | JEEZE RECORD               |                    |                                  | ·            |         |  |  |
| Plug Back TD   | •   | Ton Bottom           |           |                | #Sacks   | Used                       | Type and Percent Additives |                    |                                  |              |         |  |  |
| Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Dep   | Plug Back TD  | 1586 - 1780          | CIH       |                | 100      | 2% CC, Thixotropi          |                            |                    | ic (casing leak)                 |              |         |  |  |
| 2505 - 2684  | Shots Per Foot  |                      |           |                |          |                            | Acid, Frac                 | cture, Shot, Cemen | t Squeeze Recor<br>aterial Used) | d            | Depth   |  |  |
|  |   | 2505 - 2684          |           |                |          |                            |                            |                    |                                  |              |         |  |  |
|  |   |                      |           |                |          |                            |                            |                    |                                  |              |         |  |  |
|  |   |                      |           |                |          |                            |                            |                    |                                  |              |         |  |  |
| TUBING RECORD Size Set At Packer At Liner Run 2 3/8 2674   | TUBING RECORD   |                      |           |                | Packer A | At                         | _                          | Yes No             |                                  |              |         |  |  |
| Date of First, Resumed Production, SWD or Enhr.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)   | Date of First, Resumed  | Production, SWD or E | nhr.      | Producing Meth |          | Flowin                     | g 🔽 Pumpir                 | ng 🔲 Gas Li        | ft Othe                          | er (Explain) |         |  |  |
| Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravi   |   | Oil                  | Bbls.     | Gas            | Mcf      | Wate                       | er B                       | ols. (             | Gas-Oil Ratio                    |              | Gravity |  |  |
| Disposition of Gas METHOD OF COMPLETION Production Interval  | Disposition of Gas  | METHOD OF C          | COMPLETIO | N              |          |                            | Production Inter           |                    |                                  |              |         |  |  |
| Vented     ☐ Sold     ☐ Used on Lease     ☐ Open Hole     ✔ Perf.     ☐ Dually Comp.     ☐ Commingled     2505 - 2684  |   |                      |           | = '            | _        | i. 🔲 (                     | Dually Comp.               | Commingled         | 2505 - 2684                      |              |         |  |  |