

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: 4180 VAL ENERGY
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Wes Hanson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1-25-2006</u>	<u>2-1-2006</u>	<u>3-6-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22965-00-00
County: Barber
SW NE NE SE Sec. 31 Twp. 33S S. R. 10W East West
2145 feet from (S) N (circle one) Line of Section
495' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Cammi Well #: 1-31

Field Name: Kochia
Producing Formation: Mississippian
Elevation: Ground: 1458 Kelly Bushing: 1468
Total Depth: 4733 Plug Back Total Depth: 4710
Amount of Surface Pipe Set and Cemented at 285 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I W H W
6-6-07*
Chloride content 9500 ppm Fluid volume 680 bbls
Dewatering method used Hauled free fluids

Location of fluid disposal if hauled offsite: _____
Operator Name: Messinger Pet.
Lease Name: Nichols SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30S S. R. 8W East West
County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam
Title: President Date: 3-17-2006

Subscribed and sworn to before me this 17 day of March

20 06 . Brandi Y
Notary Public: _____

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

CONFIDENTIAL
KCC Office Use Only
 Letter of Confidentiality Received MAR 03 2006
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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MAR 22 2006
KCC WICHITA

Operator Name: 4180 Lease Name: Cammi Well #: 1-31
 Sec. 31 Twp. 33S S. R. 10W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron PE Micro Dual Receiver/Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3652</td> <td>-2184</td> </tr> <tr> <td>Haskell</td> <td>3890</td> <td>-2422</td> </tr> <tr> <td>Kansas City Lime</td> <td>4180</td> <td>-2712</td> </tr> <tr> <td>Stark Shale</td> <td>4346</td> <td>-2878</td> </tr> <tr> <td>Miss. Chert Top</td> <td>4601</td> <td>-3133</td> </tr> <tr> <td>Miss. Chert Porosity</td> <td>4606</td> <td>-3138</td> </tr> </table>	Name	Top	Datum	Heebner	3652	-2184	Haskell	3890	-2422	Kansas City Lime	4180	-2712	Stark Shale	4346	-2878	Miss. Chert Top	4601	-3133	Miss. Chert Porosity	4606	-3138
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	285	60/40 Poz	200+	3%CC,2%Gel
Production	7 7/8	5 1/2	14	4730	AA2	100	3%FLA,10%SALT,GA# Bolck,5% G#

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4614-4632	3000 gal 10% MCA, Frac 90mibs. Sand/Nitrogen & 900 BBL Water	4514-4684
2 spf	4660-4684		
		CONFIDENTIAL MAR 03 2006 KCC	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4699</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3-15-2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. <u>40</u>	Gas Mcf <u>30</u>	Water Bbbs. <u>200</u>	Gas-Oil Ratio
				Gravity 26 Oil

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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 MAR 22 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC. 24761

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TO P.O. BOX 31
RUSSELL, KANSAS 67665 MAR 03 2006

SERVICE POINT: Great Bend

DATE <u>1-25-06</u>	SEC. <u>31</u>	TWP. <u>33</u>	RANGE <u>KCC</u>	CALLER OUT <u>(01-25-06)</u>	ON LOCATION <u>10:30 pm</u>	JOB START <u>2:30 am</u>	JOB FINISH <u>2:00 am</u>
LEASE <u>Cammi</u>	WELL # <u>41-31</u>	LOCATION <u>1/2 mi Hazelton - 2 wells</u>	COUNTY <u>Barber</u>	STATE <u>Ks.</u>	OLD OR NEW (Circle one) <u>2 west 1/4 south - west side</u>		

CONTRACTOR Val Energy #3

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 287'

CASING SIZE 8 5/8 DEPTH 285'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 10'

PERFS. _____

DISPLACEMENT 17 1/2 BOB'S

OWNER Same

CEMENT

AMOUNT ORDERED 200 bags 60/40 3% clc

629 gal.

COMMON	<u>120 bag</u>	@	<u>8.70</u>	<u>1,044.00</u>
POZMIX	<u>80 bag</u>	@	<u>4.70</u>	<u>376.00</u>
GEL	<u>4 gal</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>60 gal</u>	@	<u>3.80</u>	<u>228.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>310 bag</u>	@	<u>1.10</u>	<u>336.00</u>
MILEAGE	<u>210 bag</u>	@	<u>2.00</u>	<u>252.00</u>
TOTAL				<u>2292.00</u>

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Jack HELPER J.D.

BULK TRUCK # 341 DRIVER Terry

BULK TRUCK # _____ DRIVER _____

REMARKS:

Run 7 ft of 8 5/8 csg - cement with 200 cu cement - Displace plug with 17 1/2 BOB'S of fresh water. Cement Drill Circ. Plug down @ 11:00 am

Thanks

SERVICE

DEPTH OF JOB	<u>287</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>770.00</u>

CHARGE TO: Val Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Smith

PRINTED NAME **RECEIVED**
MAR 22 2006
KCC WICHITA

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INVOICE NO. **KCC**
 Date **2-2-06**
 Customer ID

Subject to Correction

FIELD ORDER

11444 ✓

CHARGE

Lease **Cammi** Well # **1-31** Legal **31-335-10W**
 County **Barber** State **KS.** Station **Pratt**

Depth Formation Shoe Joint
 Casing **5 1/2" 14#/ft.** Casing Depth **4744'** Job Type **Cement Long String New Well**
 Customer Representative **Rick Smith** Treater **Clarence R. Messick**

Val Energy, Incorporated

AFE Number PO Number

Materials Received by **X Rick Smith**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	100 sk.	AA-2	—			
D-203	25 sk.	60/40 Poz	—			
C-195	29 lb.	FLA-322	—			
C-221	517 lb.	Salt (Fine)	—			
C-243	24 lb.	Defoamer	—			
C-244	29 lb.	Cement Friction Reducer	—			
C-312	71 lb.	Gas Blok	—	RECEIVED		
C-321	499 lb.	Gilsonite	—	MAR 22 2006		
C-302	750 gal.	Mud Flush	—	KCC WICHITA		
F-101	4 ea.	Turbolizer, 5 1/2"	—			
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"	—			
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"	—			
F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"	—			
E-100	110 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	55 mi.	Pickup Mileage, 1-Way				
E-104	319 tm.	Bulk Delivery				
E-107	125 sk.	Cement Service Charge				
R-	1 ea.	Casing Cement Pumper,				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$6,614.66		
		Plus taxes				

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL



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MAR 03 2006

KCC

TREATMENT REPORT

Customer Val Energy, Incorporated		Lease No.		Date 2-2-06	
Lease Cammi		Well # 1-31			
Field Order # 11444	Station Pratt	Casing 5 1/2" 14#/ft.	Depth 4743'	County Barber	State KS.
Type Job Cement-LongString-New Well			Formation	Legal Description 31-335-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 14#/ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
Depth 4743'	Depth	From	To	100sacks AA-2 with .3% Friction Reducer, 25% De-		Max	10%	5 Min.
Volume 19.73 Bbl.	Volume	From	To	Feamer, .3% FLA-322, 10% Salt, 7.5% Gas Blok, 5#/stk.		Min	6.20 Gal./stk,	10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	Gilsonite { 15#/Gal. Plugging Rat & mouse holes		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	60/40 Pozk		HHP Used		Annulus Pressure
Plug Depth 4743'	Packer Depth	From	To	115 Bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative: Rich Smith Station Manager: Dave Scott Treater: Clarence R. Messick

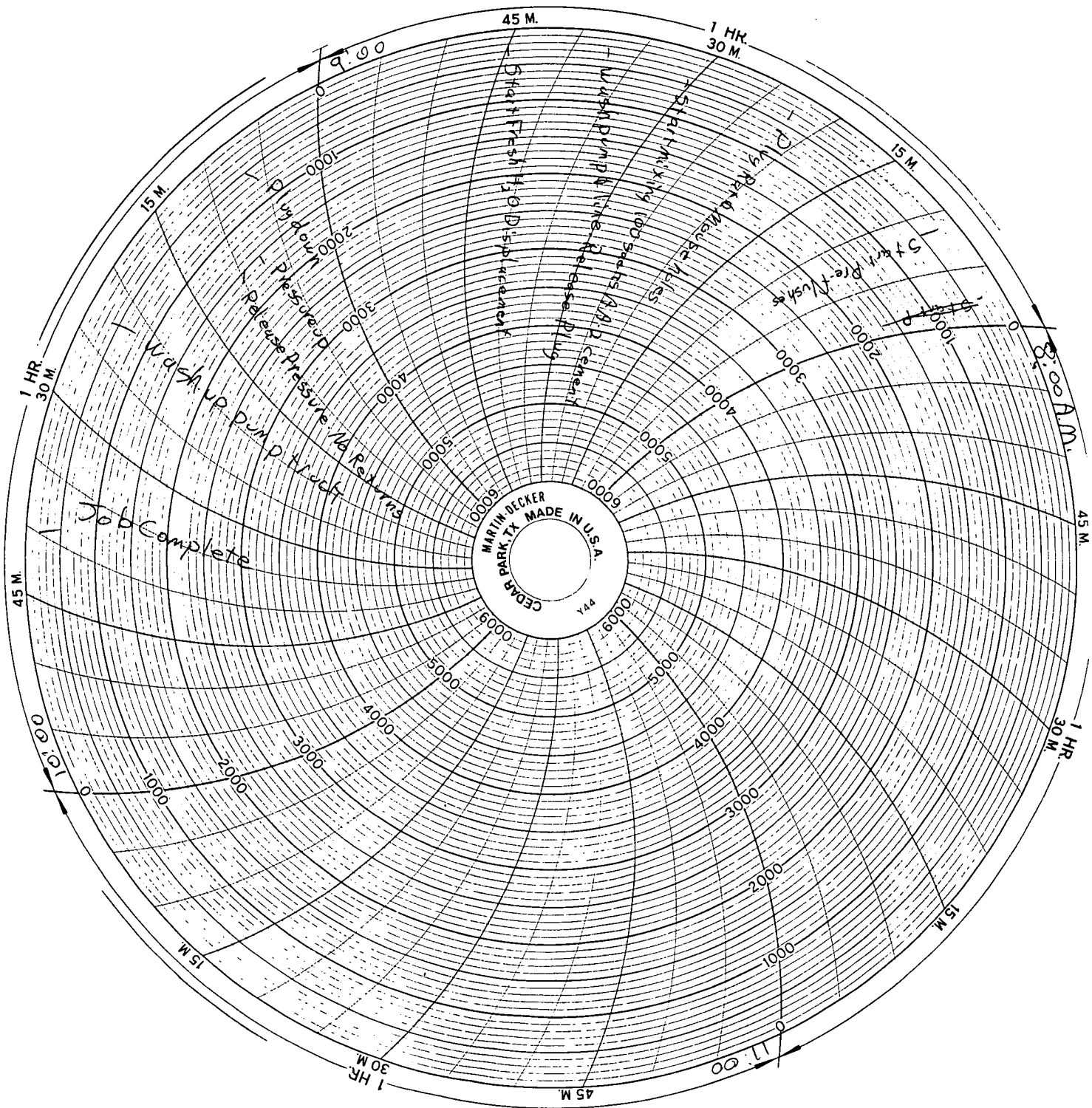
Service Units	119	380	457	346	570				
Driver Names	Messick	Spriggs	Dimitt						

Time	AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:05						Trucks on location and hold safety meeting
3:45						Val Drilling start to run Regular Guide Shoe
						Shoe joint with in Auto fill insert screw
						into collar and 122 jts. new 14#/ft. 5 1/2" casing
						Run turbolizers on collar # 1, 3, 5, 7
6:50						Casing in well. Circulate for 1 hr.
8:00		300			6	Start Fresh H ₂ O Pre-Flush
		300		20	6	Start Mud Flush
		300		38	6	Start Fresh H ₂ O Spacer
8:18				43/4-3	2	Plug Rat & Mouse holes
8:30					5	Start mixing 100sacks AA-2 cement
				25		Stoppumping. Shut in well. Wash pump & lines.
		-0-				Release plug. Open well
8:45		-0-			6	Start Fresh H ₂ O Displacement
9:07		450		115		Plug Down
		1,500				Pressure up
						Release pressure. Insert held
						Wash up pump truck
9:40						Job Complete
						Thanks
						Clarence R. Messick

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