

**ORIGINAL**

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: 200 W. Douglas #520  
City/State/Zip: Wichita, Ks. 67202  
Purchaser: Maclaskey Oilfield Services  
Operator Contact Person: K. Todd Allam  
Phone: ( 316 ) 263-6688  
Contractor: Name: VAL Energy Inc.  
License: 5822

Wellsite Geologist: Wes Hanson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2-6-2006</u> Spud Date or Recompletion Date	<u>2-14-2006</u> Date Reached TD	<u>3-6-2006</u> Completion Date or Recompletion Date
--	-------------------------------------	--

API No. 15 - 007-22977-00-00  
County: Barber  
<sup>1265'S</sup>     NW     NW     SW Sec. 32 Twp. 33S S. R. 10W  East  West  
2145 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Circle Industries Well #: 2-32  
Field Name: Kochia

Producing Formation: Mississippian  
Elevation: Ground: 1447 Kelly Bushing: 1457  
Total Depth: 4740 Plug Back Total Depth: 4729  
Amount of Surface Pipe Set and Cemented at 304 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALVINHAW*  
*6-5-07* Chloride content 52000 ppm Fluid volume 5200 bbls  
Dewatering method used Hauled free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Messinger Pet.  
Lease Name: Nichols SWD License No.: 4706  
Quarter NE Sec. 20 Twp. 30S S. R. 8W  East  West  
County: Kingman Docket No.: D27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allam  
Title: President Date: 3-17-2006  
Subscribed and sworn to before me this 17 day of March,  
2006.  
Notary Public: Brandi Weyer  
Date Commission Expires: 2/24/2010

**CONFIDENTIAL**  
**KCC Office Use ONLY**  
 Letter of Confidentiality Received **MAR 03 2006**  
If Denied, Yes  Date: \_\_\_\_\_ **KCC**  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **MAR 22 2006**

NOTARY PUBLIC - State of Kansas  
**BRANDI WYER**  
My Appt. Expires 2/24/2010

**KCC WICHITA**

Operator Name: VAL Energy Inc. Lease Name: Circle Industries Well #: 2-32  
 Sec. 32 Twp. 33S S. R. 10W  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3631 -2174
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Haskell	3872 -2415
List All E. Logs Run:		Kansas City Lime	4164 -2707
Dual Induction		Stark Shale	4327 -2870
Compensated Density/Neutron PE		Miss. Top	4582 -3125
Micro		Miss. Porosity	4598 -3141
Dual Receiver			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	304	60/40 Poz	225	3%CC,2%Gel
Production	7 7/8	5 1/2	14	4739	AA2	100	3%FLA,10%SALT,GAs Bolck,5ex Grl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	4598-4626	3000 gal 10% MCA, Frac 90mlbs. Sand/Nitrogen & 900 BBL Water	4598-4679
2 spf	4653-4679		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4694		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3-15-2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50	60	100		26 Oil

Disposition of Gas  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**MAR 22 2006**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC. 23326

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

~~CONFIDENTIAL~~  
MAR 9 3 2006

SERVICE POINT:  
Medicine Lodge

DATE <u>2-6-06</u>	SEC. <u>32</u>	TWP. <u>33</u>	RANGE <u>10W</u>	KCCO OUT <u>4:00 PM.</u>	ON LOCATION <u>5:30 PM.</u>	JOB START <u>7:30 PM.</u>	JOB FINISH <u>8:00 PM.</u>
LEASE <u>Circle</u>	WELL # <u>232</u>	LOCATION <u>Sharon S, 7</u>			COUNTY <u>Barber</u>	STATE <u>KS,</u>	
OLD OR <u>NEW</u> (Circle one)		<u>2W 1/2 S E/into</u>					

CONTRACTOR Val  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 307  
 CASING SIZE 8 5/8 DEPTH 307  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 307  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 PSF MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh Water

OWNER Val Energy  
 CEMENT  
 AMOUNT ORDERED 225 sx 60:40+3% CC+2% bel

EQUIPMENT

PUMP TRUCK CEMENTER David W.  
 # 372 HELPER Mike B.  
 BULK TRUCK  
 # 389 DRIVER Greg K.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>135</u>	A	@	<u>8.70</u>	<u>1174.50</u>
POZMIX	<u>90</u>		@	<u>4.70</u>	<u>423.00</u>
GEL	<u>4</u>		@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7</u>		@	<u>38.00</u>	<u>266.00</u>
ASC			@		

**RECEIVED**  
**MAR 22 2006**  
**KCC WICHITA**

HANDLING	<u>236</u>	@	<u>1.60</u>	<u>377.60</u>
MILEAGE	<u>20 x 236 x .06</u>			<u>283.20</u>
				TOTAL <u>2580.30</u>

**REMARKS:**

Pipe on bottom Break pipe  
 Pump 225sx60:40+3% CC+  
 2% bel Release Plug Displace  
 w/ Fresh Water Shut in  
 Cement did BPC Wash up  
 Rig Down.

**SERVICE**

DEPTH OF JOB	<u>307'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>670.00</u>
EXTRA FOOTAGE	<u>7'</u>	@	<u>.55</u>	<u>3.85</u>
MILEAGE	<u>20</u>	@	<u>5.00</u>	<u>100.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>75.00</u>	<u>75.00</u>
				TOTAL <u>848.85</u>

CHARGE TO: Val Energy  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**8 5/8" PLUG & FLOAT EQUIPMENT**

1-Wooden Plug	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING** TOTAL 55.00

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE X Rick Smith

X Rick Smith  
 PRINTED NAME

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**CONFIDENTIAL**  
MAR 03 2006



**KCC** INVOICE NO.

**FIELD ORDER 12242**

Subject to Correction

Date <i>2-14-06</i>	Lease <i>CIRCLE #2</i>	Well # <i>1-31</i>	Legal <i>31-336-10W</i>
Customer ID	County <i>Barber</i>	State <i>Ks.</i>	Station <i>Pratt</i>
Depth		Formation	Shoe Joint <i>10</i>
Casing <i>5 1/2</i>		Casing Depth	TD <i>4735</i>
Job Type <i>5 1/2 L.S. Mann Well</i>		Customer Representative <i>SKIP Smith</i>	
Treater <i>Bobby Drake</i>		AFI Number	

PO Number	Materials Received by <b>X</b> <i>Rebe 7 Cms</i>
-----------	--

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D205</i>	<i>100 sk.</i>	<i>AA2</i>				
<i>D203</i>	<i>25 sk.</i>	<i>100/40 P02</i>				
<i>C195</i>	<i>29 lb.</i>	<i>FIA-322</i>				
<i>C221</i>	<i>517 lb.</i>	<i>Salt (Ane)</i>				
<i>C243</i>	<i>24 lb.</i>	<i>Detramer</i>				
<i>C244</i>	<i>29 lb.</i>	<i>Cement Friction Reducer</i>				
<i>C312</i>	<i>71 lb.</i>	<i>Gas Blok</i>				
<i>C321</i>	<i>499 lb.</i>	<i>Gilswate</i>				
<i>C302</i>	<i>750 gal</i>	<i>Mud Flush</i>				
<i>F113</i>	<i>1 ea.</i>	<i>Top Rubber Crown Plug, 5 1/2</i>				
<i>F191</i>	<i>1 ea.</i>	<i>Creside Shear Regular, 5 1/2</i>				
<i>F101</i>	<i>4 ea.</i>	<i>Turbolizer, 5 1/2</i>				
<i>F231</i>	<i>1 ea.</i>	<i>Flapper Type Insert Float Valve, 5 1/2</i>				
<i>E100</i>	<i>110 ml.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E101</i>	<i>55 ml.</i>	<i>Pickup Mileage</i>				
<i>E104</i>	<i>319 hrs.</i>	<i>Bulk Delivery</i>				
<i>E107</i>	<i>125 sk.</i>	<i>Cement Service Charge</i>				
<i>R210</i>	<i>1 ea.</i>	<i>Cement Pump, 4501-5000</i>				
<i>R201</i>	<i>1 ea.</i>	<i>Cement Head Rental</i>				
		<i>Discounted Price 6614.66</i>				

**RECEIVED**  
**MAR 22 2006**  
**KCC WICHITA**

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**

Taylor Printing, Inc.



CONFIDENTIAL

MAR 03 2006

KCC

TREATMENT REPORT

Customer <i>Val Energy</i>	Lease No. <b>CIRCLE #2</b>	Date <i>2-14-06</i>
Lease <i>Cammi</i>	Well # <i>1-31</i>	
Field Order # <i>12242</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 L.S. New Well</i>	Formation	Legal Description <i>31-33s-10w</i>
	Depth	County <i>Barber</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cent. -</i>	Acid <i>100cc. AA2</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.44 F15</i>	Max		5 Min.	
Volume <i>115.3</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4795</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Skip Smith</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
--	--------------------------------------	-------------------------------

Service Units <i>123</i>	<i>226</i>	<i>303</i>	<i>572</i>						
Driver Names <i>Draze Anthony Andrews</i>									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00 AM</i>					<i>On location - Safety Meeting</i>
<i>12:20</i>					<i>Ran Csg. - 5 1/2 x 14" - Cent. on 1, 3, 5, + 7</i>
<i>3:15</i>					<i>Csg. on bottom</i>
<i>4:30</i>					<i>Start up to Csg. / Break Circ. w/ Rig</i>
<i>4:38</i>	<i>200</i>		<i>18</i>	<i>5.0</i>	<i>Mud Flush</i>
<i>4:35</i>	<i>200</i>		<i>5</i>	<i>3.0</i>	<i>H2O</i>
<i>4:36</i>	<i>200</i>		<i>26</i>	<i>3.0</i>	<i>Mix Cent. @ 15.0#/gal</i>
<i>4:45</i>					<i>Clear pump + lines - Release Plug</i>
<i>4:48</i>	<i>100</i>			<i>6.0</i>	<i>Start Displacement</i>
<i>5:02</i>	<i>300</i>		<i>95</i>	<i>5.8</i>	<i>lift pressure</i>
<i>5:07</i>	<i>1500</i>		<i>116</i>		<i>Plug Down - Insert District Seal - Shut In</i>
<i>5:15</i>			<i>7</i>		<i>Plug Rat + Mouse Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

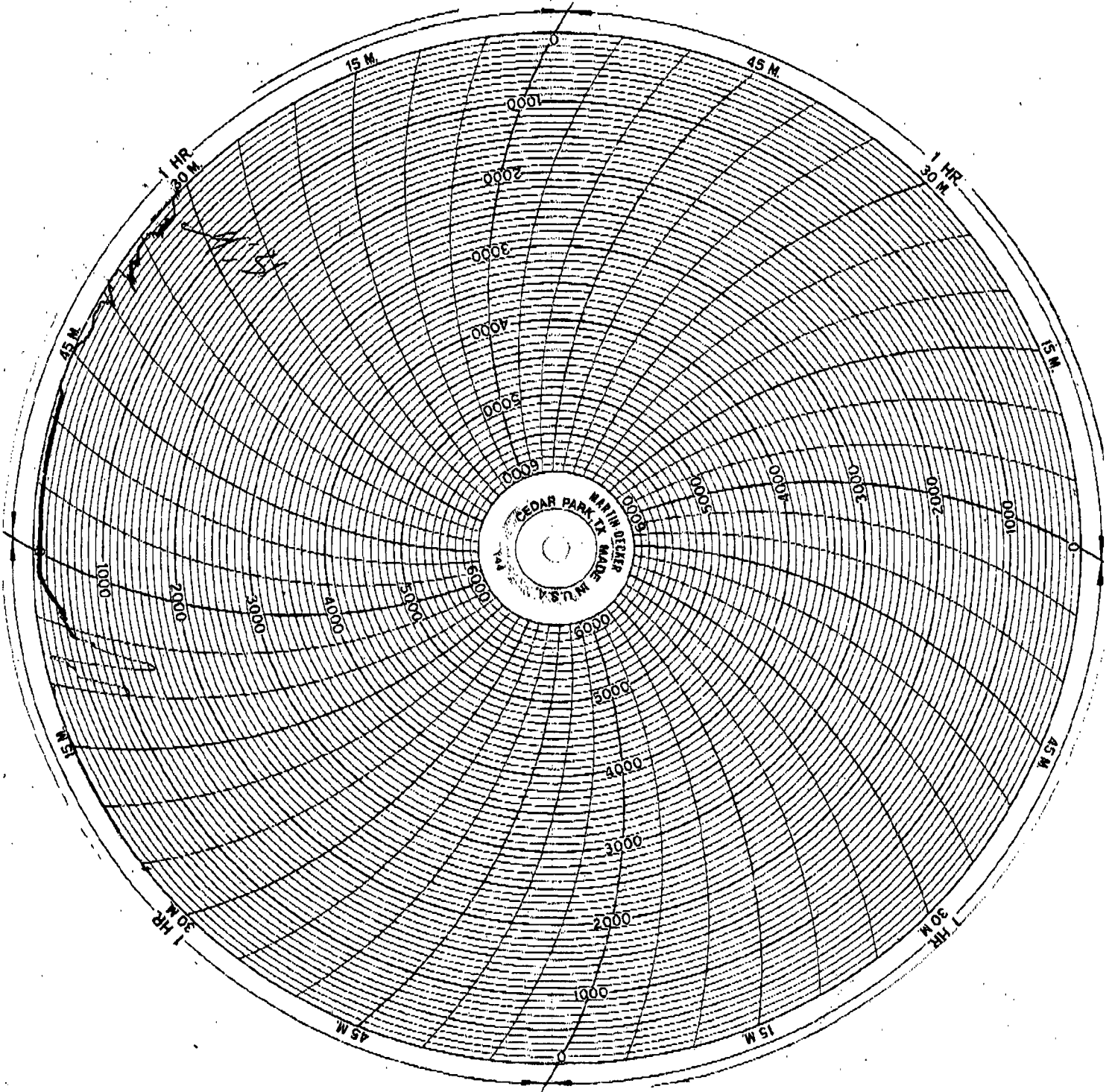
RECEIVED  
MAR 22 2006

KCC

CONFIDENTIAL

MAR 03 2006

KCC



RECEIVED  
MAR 22 2006  
KCC WICHITA