

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Randall Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12-11-05</u> | <u>12-17-05</u> | <u>1-4-06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 065-23,118-00-00
County: Graham
App. S/2 NE NW Sec. 12 Twp. 9 S. R. 22 East West
1130 feet from S / (N) (circle one) Line of Section
1965 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Buss "B" Well #: 2
Field Name: Van North

Producing Formation: Arbuckle
Elevation: Ground: 2234' Kelly Bushing: 2242'
Total Depth: 3893' Plug Back Total Depth: 3871'
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3892
feet depth to surface w/ 445 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II with 3-10-08*
Chloride content 9,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

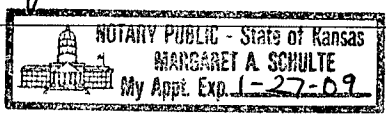
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Jr.
Title: Vice-President Date: 3-2-06

Subscribed and sworn to before me this 2nd day of March
2006

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



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KCC Office Use ONLY
 Letter of Confidentiality Received **MAR 02 2006**
If Denied, Yes Date: _____
 Wireline Log Received **KCC**
 Geologist Report Received **RECEIVED**
 UIC Distribution **MAR 03 2006**

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ORIGINAL

Side Two

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Operator Name: John O. Farmer, Inc. Lease Name: Buss "B" Well #: 2
Sec. 12 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

| Formation (Top), Depth and Datum | | | <input type="checkbox"/> Sample |
|----------------------------------|-------|---------|---------------------------------|
| Name | Top | Datum | |
| Anhydrite | 1746' | (+496) | |
| Topeka | 3216' | (-974) | |
| Heebner | 3432' | (-1190) | |
| Toronto | 3455' | (-1213) | |
| Lansing/KC | 3470' | (-1228) | |
| Base/KC | 3681' | (-1439) | |
| Marmaton | 3712' | (-1470) | |
| Arbuckle | 3800' | (-1558) | |

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 23# | 212' | Common | 150 | 3% C.C., 2% gel |
| Production | 7-7/8" | 5-1/2" | 14# | 3892' | SMDC | 445 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF | 3800-20' (Arbuckle) | None | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2-7/8" | 3867' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 1-27-06 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 68.50 | | 0.00 | | 24.5° |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
Production Interval 3800-20'



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

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MAR 02 2006

KCC

DRILLER'S LOG

Operator: **John O. Farmer, Inc. LIC# 5135**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Buss "B" #2

Location: 140' S & 15' W of C S/2 / NE / NW
Sec. 12 / 9S / 22W
Graham Co., KS

Loggers Total Depth: 3897'

Rotary Total Depth: 3893'

Commenced: 12/11/2005

Casing: 8 5/8" @ 211.63' w / 150 sks
5 1/2" @ 3892.25' w / 445 sks

Elevation: 2234' GL / 2242' KB

Completed: 12/18/2005

Status: Oil Well

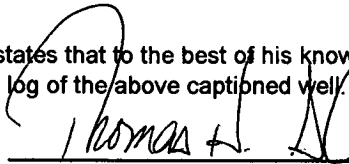
DEPTHS & FORMATIONS

(All from KB)

| | | | |
|-----------------------|-------|--------------|-------|
| Surface, Sand & Shale | 0' | Shale | 1778' |
| Dakota Sand | 1062' | Shale & Lime | 2396' |
| Shale | 1155' | Shale | 2734' |
| Cedar Hill Sand | 1251' | Shale & Lime | 3058' |
| Red Bed Shale | 1487' | Lime & Shale | 3355' |
| Anhydrite | 1745' | RTD | 3893' |
| Base Anhydrite | 1778' | | |

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.



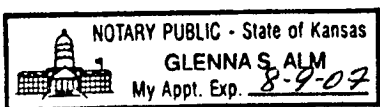
Thomas H. Alm

Subscribed and sworn to before me on 12-21-05

My Commission expires: 8-9-07

(Place stamp or seal below) 

Notary Public



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MAR 02 2006
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ALLIED CEMENTING CO., INC. 23576

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

| | | | | | | | |
|------------------------------------|-------------------|---|-----------------|---------------------------|---------------------------|-------------------------|--------------------------|
| DATE <i>12-11-05</i> | SEC. <i>12</i> | TWP. <i>9</i> | RANGE <i>22</i> | CALLED OUT <i>12:00PM</i> | ON LOCATION <i>3:30PM</i> | JOB START <i>4:45PM</i> | JOB FINISH <i>5:00PM</i> |
| LEASE <i>Buss</i> | WELL # <i>B-2</i> | LOCATION <i>Redline Rd 1 Bogue Rd 4 W 1/2</i> | | | COUNTY <i>Crawford</i> | STATE <i>Kansas</i> | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | <i>Sinks</i> | | | | |

CONTRACTOR *Discovery Drilling Rig 3*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4"* T.D. *212'*
 CASING SIZE *8 5/8" 23lb* DEPTH *211'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *12 3/4"*

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*
 # *409* HELPER *Craig*
 BULK TRUCK _____
 # *282* DRIVER *Doug*
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: *J.O. Farmer*
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *J.O. Farmer*

OWNER _____
 CEMENT AMOUNT ORDERED *150 lbs Con 38CC 28 GEL*

| | | | | |
|----------|--------------|---|--------------|----------------------|
| COMMON | <i>150</i> | @ | <i>870</i> | <i>1305.00</i> |
| POZMIX | | @ | | |
| GEL | <i>3</i> | @ | <i>14.00</i> | <i>42.00</i> |
| CHLORIDE | <i>5</i> | @ | <i>38.00</i> | <i>190.00</i> |
| ASC | | @ | | |
| HANDLING | <i>150</i> | @ | <i>1.60</i> | <i>252.00</i> |
| MILEAGE | <i>64/5K</i> | | <i>mile</i> | <i>692.00</i> |
| | | | | TOTAL <i>2481.84</i> |

SERVICE

| | | | | |
|-------------------------|---|-------------|--|----------------------|
| DEPTH OF JOB _____ | | | | |
| PUMP TRUCK CHARGE _____ | | | | <i>670.00</i> |
| EXTRA FOOTAGE _____ | @ | | | |
| MILEAGE <i>73</i> _____ | @ | <i>5.00</i> | | <i>365.00</i> |
| MANIFOLD _____ | @ | | | |
| | @ | | | |
| | @ | | | |
| | | | | TOTAL <i>1035.00</i> |

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PLUG & FLOAT EQUIPMENT

| | | | | |
|-------|---|--|--|--|
| _____ | @ | | | |
| _____ | @ | | | |
| _____ | @ | | | |
| _____ | @ | | | |
| _____ | @ | | | |

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

JOB LOG

SWIFT Services, Inc.

DATE 12/17/05 PAGE NO. 1

CUSTOMER John E. Farmer WELL NO. #2 LEASE Brass B JOB TYPE 5 1/2 Longstring TICKET NO. 8800

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 1900 | | | | | | | ON LOCATION, Discuss Job, Layds Down Pipe |
| | | | | | | | | 10 sks. of this amount in mouthhole → (470 SKS SMD) 1/4 Fluid |
| | | | | | | | | 15 sks. in mouthhole → TD 3893, TP, 3893, Insert to 3875, SJ, 18.20 5 1/2 14 1/4 |
| | | | | | | | | Cent. 1, 4, 7, 9, 13, 17, 50, 80 |
| | | | | | | | | Baskets on 2, 14, 53, 81 |
| 2000 | | | | | | | | Trucks on location |
| 2125 | | | | | | | | Start CSG & Foot EQU, |
| 2320 | | | | | | | | Drop Ball |
| | | | | | | | | Hookup |
| 2330 | | | | | | | | Break Circ. Rotate pipe |
| 0000 | | | 3/2 | | | | | Plus RH 9MH 25 SKS RH 9MH |
| 0010 | 4.5 | | 0 | | ✓ | | 200 | Start mud Flush |
| | | | 12 | | ✓ | | | |
| 0015 | 5.0 | | 0 | | ✓ | | 200 | Start SMD CMT @ 11.2#/gal |
| | | | 40 | | ✓ | | | |
| | | | 94.5 | | ✓ | | | CMT on bottom |
| | | | 140 | | ✓ | | | Stop Rotating |
| | 4.7 | | 208 | | ✓ | | 200 | Start mixing 14#/gal CMT |
| | | | 215 | | ✓ | | | perfect Fill to Circ CMT |
| 0105 | | | 230 | | ✓ | | | end CMT |
| | | | | | | | | WASH PL, Drop Plus |
| 0110 | 5.2 | | 0 | | ✓ | | 100 | Start Drop |
| | | | 20 | | ✓ | | 250 | |
| | | | 40 | | ✓ | | 300 | |
| | 5.2 | | 60 | | ✓ | | 400 | |
| | | | 80 | | ✓ | | 500 | 50 sks stop |
| | 4.7 | | 85 | | ✓ | | 600 | Stop Rotating |
| 0130 | 4.0 | | 94.5 | | ✓ | | 1600 | Lead Plus |
| 0140 | | | | | | | | Release |
| 0155 | | | | | | | | Washup |
| | | | | | | | | Rehook |
| | | | | | | | | Trucks |
| 0230 | | | | | | | | Job Complete |

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Thank You!
Dave Blaney, Jason