

CONFIDENTIAL

RECEIVED

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

MAR 03 2006
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30535
 Name: Hartman Oil Co., Inc.
 Address: 12950 E 13th St. N.
 City/State/Zip: Wichita, Ks. 67230-1457
 Purchaser: NCRA
 Operator Contact Person: Stan Mitchell
 Phone: (620) 277-2511
 Contractor: Name: L. D. DRILLING
 License: 6039
 Wellsite Geologist: Kim Shoemaker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-02-05</u>	<u>12-12-05</u>	<u>01-06-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193 - 20708-0000
 County: THOMAS
W/2 SW SW Sec. 13 Twp. 10 S. R. 33 East West
660' feet from S / N (circle one) Line of Section
330' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kriss Farms Well #: #1
 Field Name: Wilcat
 Producing Formation: Kansas City
 Elevation: Ground: 3131' Kelly Bushing: 3136'
 Total Depth: 4717' Plug Back Total Depth: 4690'
 Amount of Surface Pipe Set and Cemented at 344' - w/225 sks Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set DV - TOOL @ 2716' Feet
 If Alternate II completion, cement circulated from 2716'
 feet depth to SURFACE w/ 460 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ACT II WITH 6-20-07*
 Chloride content 4633 ppm Fluid volume 6000 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production supervisor Date: 2/02/02
 Subscribed and sworn to before me this 2nd day of March,
20 06.
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL
MAR 02 2006
KCC

Operator Name: Hartman Oil Co., Inc. Lease Name: Kriss Farms Well #: #1
 Sec. 13 Twp. 10 S. R. 33 East West County: THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhy	2632'	+504'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4026'	-890'
List All E. Logs Run:		Lansing	4064'	-928'
		BKC	4353'	-1217'
Dual Induction Log - Dual Compensated Porosity Log		Fort Scott	4540'	-1404'
Sonic Cement Bond Log - Borehole /compensated Sonic Log		Cherkee	4568'	-1432'
Microresistivity Log - Radiation Guard Log		Johnson	4611'	-1475'
		Mississippi	4666'	-1530'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"	23#	344'	common	225	3 % CC - 2 % gel
Production	7-7/8"	5-1/2"	14#	4716'	asc & lite	125 & 175	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 / SPF	4298-4303' (K)	400 gal 15% acid	
2 / SPF	4270-74' (J)	400 gal 15% acid	
2 / SPF	4252-58' (I)	600 gal 15% acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		140 Jts. 2-7/8"	4399'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-24-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	N/A	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONFIDENTIAL
 MAR 03 2006
 KCC

RECEIVED
 MAR 03 2006
 KCC WICHITA

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* INVOICE *

CONFIDENTIAL

MAR 02 2006

KCC

Invoice Number: 099815

Invoice Date: 12/13/05

RECEIVED

MAR 03 2006

KCC WICHITA

Sold Hartman Oil Co., Inc.
To: 4550 W. Nine Mile Rd
Garden City, KS
67846

Cust I.D.....: Hart
P.O. Number...: Kriss Farms #1 82600
P.O. Date.....: 12/13/05

Due Date.: 01/12/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	14.0000	42.00	T
ASC	175.00	SKS	11.6500	2038.75	T
FloSeal	31.00	LBS	1.7000	52.70	T
Lite	125.00	SKS	8.8000	1100.00	T
Salt	12.00	SKS	15.7500	189.00	T
Gilsonite	875.00	LBS	0.6000	525.00	T
Handling	331.00	SKS	1.6000	529.60	E
Mileage min.chg.	1.00	MILE	180.0000	180.00	E
Bottom Stage	1.00	JOB	1435.0000	1435.00	E
Mileage pm trk	8.00	MILE	5.0000	40.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Insert	1.00	EACH	235.0000	235.00	T
DV Tool	1.00	EACH	3300.0000	3300.00	T
Centralizers	10.00	EACH	50.0000	500.00	T
Baskets	3.00	EACH	140.0000	420.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1074.70
ONLY if paid within 30 days from Invoice Date

Subtotal: 10747.05
Tax.....: 539.43
Payments: 0.00
Total....: 11286.48

A. H. Mitchell
12/23/05

NEW WELL

ALLIED CEMENTING CO., INC.

22206
CONFIDENTIAL
MAR 02 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLA, KS

DATE 12-17-05	SEC. 13	TWP. 10	RANGE 33	CALLED OUT	ON LOCATION 4:30pm	JOB START 10:00pm	JOB FINISH 11:00pm
LEASE Kress Farms	WELL # #1	LOCATION OAKLA 2N-4W-1W			COUNTY THOMAS	STATE KS	
OLD OR <u>NEW</u> (Circle one)				EIN			

RECEIVED
MAR 03 2006

CONTRACTOR LD Drk OWNER SAME

TYPE OF JOB 2-stage - bottom 4 1/2'

HOLE SIZE 7 7/8 T.D. 4717'

CASING SIZE 5" 14# DEPTH 4716'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 21'

CEMENT LEFT IN CSG. 21'

PERFS. DU Tool @ 2716'

DISPLACEMENT 115 BBLs

EQUIPMENT

CEMENT	AMOUNT ORDERED	175,125 ASC	
		290 gal. 10% salt, 5% oil / 10K	
		125 line 14" + flo-seal	
COMMON		@	
POZMIX		@	
GEL	3	@	14.00 42.00
CHLORIDE		@	11.65 2038.25
ASC	175	@	8.80 1538.00
Lite	125	@	1.70 212.50
		@	1.70 52.70
		@	15.25 189.00
		@	1.60 52.50
		@	1.60 52.90
HANDLING	331	@	1.80 180.00
MILEAGE	.06 15K x mile		
			TOTAL 4657.99

PUMP TRUCK CEMENTER Fuzzy - Max

102 HELPER Walt

BULK TRUCK

386 DRIVER Lennie - JR

BULK TRUCK

347 DRIVER Larry

REMARKS:

Circulate 45 min. mix tail cement
mix tail cement, washout pump + lines
Displace plug to insert
Handled plug @ 1500psi + held
Drop Bomb wait 15 mins open
DU Tool @ 700psi. Circulate
2 hrs. Plug down @ 10:45pm
Thanks Fuzzy
+ crew

SERVICE

DEPTH OF JOB	4716'	
PUMP TRUCK CHARGE		1435.00
EXTRA FOOTAGE	@	
MILEAGE	8	@ 50.00 400.00
MANIFOLD	@	
	@	
	@	
TOTAL 1475.00		

CHARGE TO: Hartman Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT 160.00

1. Guide shoe		
1. AFU Insert	@	235.00
1. DU Tool	@	330.00
20 - Cont	@ 50.00	500.00
3 - Baskets	@ 140.00	420.00
	@	
TOTAL 4615.00		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
PRINTED NAME

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

CONFIDENTIAL

MAR 02 2006

KCC

* INVOICE *

RECEIVED
DEC 22 2005

Invoice Number: 099816

Invoice Date: 12/13/05

RECEIVED

MAR 03 2006

KCC WICHITA

BY:.....

Sold Hartman Oil Co., Inc.
To: 4550 W. Nine Mile Rd
Garden City, KS
67846

Cust I.D.....: Hart *82600*
P.O. Number...: Kriss Farms #1
P.O. Date....: 12/13/05

Due Date.: 01/12/06
Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	475.00	SKS	8.8000	4180.00	T
FloSeal	118.00	LBS	1.7000	200.60	T
Handling	480.00	SKS	1.6000	768.00	E
Mileage	8.00	MILE	28.8000	230.40	E
480 sks @.06 per sk per mi					
Top Stage	1.00	JOB	785.0000	785.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$616.40
ONLY if paid within 30 days from Invoice Date

Subtotal: 6164.00
Tax.....: 275.98
Payments: 0.00
Total....: 6439.98 ✓

NEW WELL

*A. J. M...
12/23/05*

ALLIED CEMENTING CO., INC.

22207

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakleys

CONFIDENTIAL
MAR 02 2006

DATE 12-12-05	SEC. 13	TWP. 10	RANGE 33	CALLED OUT	ON LOCATION 4:30pm	JOB START 1:00am	JOB FINISH 2:15am
LEASE KASS FARM	WELL # #1	LOCATION Oakley 20-4w-60			COUNTY Thomas	STATE KS	
OLD OR <u>NEW</u> (Circle one)				G.W.			

RECEIVED

CONTRACTOR LD Dnk OWNER same

TYPE OF JOB 2 stage - Top stage

HOLE SIZE 7 7/8 T.D. 2716'

CASING SIZE 5" 14" DEPTH 2716'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 660.88 BSKs

EQUIPMENT _____

CEMENT AMOUNT ORDERED 475 SKS L.KCC WICHITA

MAR 03 2006

PUMP TRUCK CEMENTER Fuzzy - Max

102 HELPER Walt

BULK TRUCK

347 DRIVER Larry

BULK TRUCK

386 DRIVER Lennie - JR

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	_____	_____
<u>Lite</u>	@	<u>475</u>	<u>8.50</u>
			<u>4180.00</u>
<u>Cl-seal</u>	@	<u>118</u>	<u>1.70</u>
			<u>200.00</u>
	@	_____	_____
	@	_____	_____
	@	_____	_____
	@	_____	_____
HANDLING	@	<u>480</u>	<u>1.60</u>
			<u>768.00</u>
MILEAGE	@	<u>106.75KX mile</u>	<u>230.00</u>
			<u>5379.00</u>
TOTAL			<u>5379.00</u>

REMARKS:

Circulate 2 hrs. mix 15 SKS
cement for RH, mix 460 SKS
cement. wash out pump & lines
Displace plug to DV Tool
Tool closed @ 1600 psi & hold
Cement did circulate
plug down @ 2:00am

Thanks
Fuzzy & crew

SERVICE

DEPTH OF JOB	_____	<u>2617'</u>
PUMP TRUCK CHARGE	_____	<u>785.00</u>
EXTRA FOOTAGE	@	_____
MILEAGE	@	<u>NA</u>
MANIFOLD	@	_____
	@	_____
	@	_____
TOTAL		<u>785.00</u>

CHARGE TO: Hartman Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
PRINTED NAME