

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: O: Plains Marketing G: ONEOK
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Brent B. Reinhardt

API No.: 15-033-21438-0000
County: Comanche
C S2 Sec 36 Twp 33 S. Rng 16 East West
1320 feet from S N (check one) Line of Section
2640 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: MERRILL TRUST Well #: 6-36

Field Name: Wildcat
Producing Formation: Mississippian

Elevation: Ground: 1743 Kelly Bushing: 1753
Total Depth: 5300' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 981 Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set _____ Feet

Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

11/4/05 11/14/05 1/18/06

Spud Date or Date Reached TD Completion Date or Date Reached TD

KANSAS CORPORATION COMMISSION
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MAR 06 2006
WICHITA, KS

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH 3-10-08*
Chloride content 11000 ppm Fluid volume 90 bbls

Dewatering method used Water Hauled

Location of fluid disposal if hauled offsite:

Operator Name: KBW Oil & Gas Company

Lease Name: HARMAN SWDW License No.: 5993

Quarter NW/4 Sec. 11 Twp. 33 S. R. 20 East West

County: Comanche Docket No: CD-98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Brent B Reinhardt*
Brent B. Reinhardt
Title: Production Manager Date: 2/7/06

Subscribed and sworn to before me this 1st day of March

20 06

Notary Public: *Betty J. Clarke*

Date Commission Expires: 4-18-2008

BETTY J. CLARKE
Notary-Public-State of Kansas
My Appt. Expires 4-18-2008

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

CONFIDENTIAL
MAR 02 2006
KCC

Operator Name: Hummon Corporation Lease Name: MERRILL TRUST Well #: #6-36
 Sec 36 Twp 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit- Copy) List All E. Logs Run: <u>LOG TECH: Dual Compensated Porosity;</u> <u>Dual Induction; Microresistivity; Borehole Compensated Sonic Log;</u> <u>Fracfinder Log; Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>See attached log tops & DST information.</u> <hr/> <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <p>CONFIDENTIAL</p> <p>MAR 0 2 2006</p> <p>KCC</p> </div> <div style="text-align: center;"> <p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>MAR 0 6 2006</p> <p>CONSERVATION DIVISION</p> <p>WICHITA, KS</p> </div> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	55#	60'	Grout	7 yards	NA
Surface	12 1/4"	8 5/8"	24#	981'	Class A	250 sks	3% CaCl, 2% Gel,
Production	7 7/8"	5 1/2"	15.5#	5295'	H+	250 sks	10% Salt, 10% Gyp 6# Kol-seal, 8% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4938-4946' Mississippian (12/1/05)	AC: 1500 gals 15% MCA. Treated at 750# and broke to 500#. Treated at 5 BFPM. Broke down to 350#. ISIP: 350#. Started swabbing back 153 bbls load. Recovered 134 bbls. Set packer at 4924'. Retreated Miss with Acid Frac. Treated 1450# @ 7.4 BPM and had good break. Reacidized w/1000 gals 15% Mod acid w/15% Acetic. Press broke to 700#. Started 1 1/2# Sand. Pressured up to 1700# @ 7.4 BPM. Broke to 1300#. Ran 1000 gals 15% acid. Started 1/2# Sand and pressured up to 1700#. Pumped 100 bbls and broke to 1300#. Started 1 1/2# Sand and pumped 100 bbls. At 1100# pressure leveled out. Started #2 Sand and pumped 90 bbls. Press increased to 1450# @ 8.5 BPM. Pumped 200 bbl flush and shut down at 1650#. Swabbed back 326 of 1028 bbl load. Good show gas each pull. Had 200' Oil in ONFU.	4946'
4	4823-4827' Pawnee (1/11/06)	Set casing plug at 4904'. AC: 750 gals 15% MA with 2% KCL flush water. Broke at 1650#. Treated 2 BPM at 1400#. ISIP: 1400#. Swabbed back 15 bbls - showing gas. Rec-23 bbls. Reacidized w/900 gals 20% Mod-4 Fe/Ne. Ran 1000 bbls 2% KCL Water with chemicals. Treated at 2.5 BPM at 1800#. Broke to 900# at 2.5 BPM. ISIP: 1200#. SION. TP: 340#. Swabbed 67 bbl load. Well started flowing. Flow tubing pressure was 140#. SIOWE. TP: 1350#. Drilled out casing plug. Ran MA, SN, Tubing. SION. Ran GA, Pump, Rods. Took 28 hr flow test and rate was 230 MCFPD. POP.	4827'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>5022'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>1/27/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>240</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit A CO- 18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval Mississippian: <u>4938-4946'</u> Pawnee: <u>4823-4827'</u>
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**HUMMON CORPORATION
ACO-1 Supplemental**

CONFIDENTIAL
MAR 02 2006

Lease: MERRILL TRUST #6-36
Spot: C S2
County: Comanche
API #: 15-033-21438-0000
Geologist: Brent B. Reinhardt

Prospt: Wildcat
Sect: 36-33s-16w
St: Kansas

Elevation: K.B. 1758'
D.F. 1750'
G.L. 1743'

KCC

Contractor: Val Energy
Mud Co.: Mudco
Gas Sniffer: MBC Well Logging
Testing: Trilobite
Supply Co.: National Oilwell
Cement: Allied Cementing
Logging: Log Tech
Key Well: MERRILL RANCH #9-36

Spud Date: November 4, 2005
Reached TD: November 14, 2005

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MAR 06 2006
CONSERVATION DIVISION
WICHITA, KS

Tops	Sample		E-Log		Key Well
Lecompton	3819	-2318	3818	-2065	-14'
Heebner	4071	-2318	4074	-2321	-22'
Brown-Lime	4250	-2497	4248	-2495	-16'
Lansing	4270	-2517	4269	-2516	-18
Stark Sh	4595	-2842	4596	-2843	-20
LKC "K" Swope	4600	-2847	4601	-2848	-18
Hushpuckney Sh	4639	-2886	4639	-2886	-21
BKC	4683	-2930	4683	-2930	-18
Pawnee	4819	-3666	4821	-3068	-26
Cherokee Sh	4868	-3115	4868	-3110	-25
Miss LS	4902	-3149	4902	-3149	-36
Miss Chert	5163	-3410	5161	-3408	-32
Woodford Sh	5191	-3438	5191	-3438	-41
Viola LS	5222	-3469	5223	-3470	-41
TD	5300	-3547	5299	-3546	+1

- 10/28/05 Woody Woodruff with Weder Services, Inc. drilled 30" Conductor Hole and ran 60' of 20" Conductor Pipe. Cemented with 7 yards cement, 2% CC.
- 11/4/05 KCC District #1 notified of Drilling. Rigged up Val Energy Rig #3 and spudded well at approximately 5:30pm. Drilling 12 1/4" surface hole.
- 11/5/05 Drilled 12 1/4" surface hole to 578'. Pulled bit and went back in with 7 7/8" bit and drilled to 840'. Started losing circulation at 820'. Pulled out of hole and mixed 24# LCM pill and got circulation back. Went back in with 12 1/4" bit and reamed down to 840' and started losing circulation again at 820'. Dry drilled to 981' and got sticky so pulled out of hole. WO Service Companies (Cementers, Welder) for 2 1/2 hours. Ran 22 jts of 8 5/8" surface to 981' with 150 sacks of H3+2 cement by Allied Cementing. Cement did circulate to surface. Plug down at 8:15 pm.
- 11/15/05 Attempted DST#1 over Pawnee zone from 4720' to 4914'. Had miss-run (packer failure) and recovered 500' of drilling mud. Attempted DST #2 over Pawnee zone from 4774 to 4915' and had another miss-run (packer failure) and recovered 400' of drilling mud. Preparing to run production casing 5300'.
- 11/16/05 Laying down drill pipe to run production casing. Removed Blow Out Preventer from sub. Tallied pipe and ran 119 joints of 5 1/2", 15.5#, J-35, LT&C, Range 3 production casing set at 5295'. Centralizer's were placed on collars at joint #1, 6, 13, 18, and 24. Rigged up Allied Cementing and trucks froze up. Thawed the lines and Allied continued cementing with 500 gals of Mud Clean Pre-Flush, followed by 225 sacks of Class H with 10% gyp seal, 10% Salt, 6#/sack of Kol-Seal, .08 of 1% FL160, and displaced with 2% KCL Water. Maximum pressure was 800#. Pushed plug to float at 5275' and tested to 1500#psi. Held Okay. Plug down at 9:30 a.m. Used another 25 sacks to plug Rat Hole and Mouse Hole. Rigged down Allied Cementing. Welder called to cut off production casing that was 7' above surface and establish the casing head at ground level. Will move Val Energy Rig #3 off location later today.

ALLIED CEMENTING CO., INC.

23244

CONFIDENTIAL
MAR 02 2006
KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ml

DATE <u>1-08-05</u>	SEC. <u>36</u>	TWP. <u>335</u>	RANGE <u>16w</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Meyrill</u>	WELL# <u>6-36</u>	LOCATION <u>Deerhead 125 to</u>	COUNTY <u>Barber</u>	STATE <u>Ks.</u>			
OLD OR <u>NEW</u> (Circle one)		Painted Post Rd. West to Loc.					

CONTRACTOR <u>1/1 = 3</u>
TYPE OF JOB <u>surface</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>983'</u>
CASING SIZE <u>8 7/8 x 24</u> DEPTH <u>983'</u>
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX <u>250</u> MINIMUM _____
MEAS. LINE _____ SHOE JOINT <u>34"</u>
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT <u>60% Bbls Fresh</u>

OWNER <u>Hummon Corp</u>
CEMENT AMOUNT ORDERED
<u>250</u> 5x Class A + 3% cc + 2 1/2 gal
<u>225</u> 5x 65:35:6 + 3% cc + 1/4 float
COMMON <u>250 A</u> @ <u>8.70</u> <u>2175.00</u>
POZMIX _____ @ _____
GEL <u>4</u> @ <u>14.00</u> <u>56.00</u>
CHLORIDE <u>16</u> @ <u>38.00</u> <u>608.00</u>
ASC _____ @ _____
<u>ALW 225</u> @ <u>8.15</u> <u>1833.75</u>
<u>Flo Seal 56</u> @ <u>1.70</u> <u>95.20</u>
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
HANDLING <u>509</u> @ <u>1.60</u> <u>814.40</u>
MILEAGE <u>30 x 509 x .06</u> <u>916.20</u>
TOTAL <u>6498.55</u>

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Paul Balding</u>	
# <u>343</u> HELPER <u>Dennis Cushman</u>	
BULK TRUCK _____	
# <u>353</u> DRIVER <u>Jerry Cushman</u>	
BULK TRUCK _____	
# _____ DRIVER _____	

REMARKS:

12 1/4 hole Loss Circulation
820' Run 983' 8 7/8 Csg. Dip 1/2
+ Pump pipe cap + Mix 150 5x A + 2
Release plug + Disp w/ 60% Bbls
Water sand plug + Float held.
Top off with 100 5x A + 2
Circulate cement to surface.

CHARGE TO: Hummon Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>983'</u>
PUMP TRUCK CHARGE <u>0-300'</u> <u>670.00</u>
EXTRA FOOTAGE <u>683'</u> @ <u>.55</u> <u>375.65</u>
MILEAGE <u>30</u> @ <u>5.00</u> <u>150.00</u>
MANIFOLD _____ @ _____
<u>Head Rental</u> @ <u>75.00</u> <u>75.00</u>
_____ @ _____
TOTAL <u>1270.65</u>

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1-TRP</u> @ <u>100.00</u> <u>100.00</u>
<u>1-AFU Insert</u> @ <u>325.00</u> <u>325.00</u>
<u>2-Log rollers</u> @ <u>55.00</u> <u>110.00</u>
<u>2-Baskets</u> @ <u>180.00</u> <u>360.00</u>
_____ @ _____
TOTAL <u>895.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Benny J. J...

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

CONSERVATION DIVISION

MAR 06 2006

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KANSAS CORPORATION COMMISSION

ALLIED CEMENTING CO., INC.

CONFIDENTIAL
22991
MAR 02 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine KS

DATE <u>11-15-05</u>	SEC. <u>36</u>	TWP. <u>335</u>	RANGE <u>16W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>10:00</u>	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>McFalls Ranch</u>	WELL # <u>6-36</u>	LOCATION <u>Deerhead + 160 12 1/2 S</u>	COUNTY <u>Barber</u> STATE <u>Ks</u>				
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 W N/W into</u>				

CONTRACTOR Val #3
 TYPE OF JOB long string
 HOLE SIZE 7 1/2 T.D. 5300
 CASING SIZE 5 1/2 DEPTH 5314
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 5300
 TOOL DEPTH
 PRES. MAX 800 PSI MINIMUM
 MEAS. LINE SHOE JOINT 19.54
 CEMENT LEFT IN CSG. 19.54 FT
 PERFS.
 DISPLACEMENT KCl/WATER

OWNER Hummon Corp
 CEMENT
 AMOUNT ORDERED 2.50 sk H + 10%
Exp 10% salt + 6% Kcl - seal
+ 8% FI-160 500gal Mud Clean
13gal KCl
 COMMON 250 H @ 10.50 2625.00
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Gyp seal 24 @ 19.15 459.60
Salt 27 @ 7.90 213.30
Kal Seal 1500* @ .60 900.00
FL-160 188* @ 8.70 1635.60
Mud Clean 500 gal @ 1.00 500.00
Clay Pro 13 gal @ 24.10 313.30
 HANDLING 335 @ 1.60 536.00
 MILEAGE 30 x 335 x .06 603.00
 TOTAL 7785.80

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 352 HELPER T. Paul C.
 BULK TRUCK
 # 353 DRIVER Mark C.
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bottom Breakline Pump
1200lb Mud Clean Plug Ret + Seal
4/255x Pump 225x H 10% Gyp
10% salt + 8% FI-160 shut down
Wash Pump & lines Displace w/ Kal
Water. Saw Rate Pump Plug Float
did Hold Wash up Rig Down.

SERVICE

DEPTH OF JOB 5314
 PUMP TRUCK CHARGE 1510.00
 EXTRA FOOTAGE @
 MILEAGE 30 @ 5.00 150.00
 MANIFOLD Head Rent @ 75.00 75.00
 TOTAL 1735.00

CHARGE TO: Hummon Corp
 STREET
 CITY KANSAS CORPORATION COMMISSION

MAR 02 2006

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

5 1/2
 1-AFU Float Stop @ 263.00 263.00
 1-160 Down Plug @ 350.00 350.00
 5-Tal Balizers @ 60.00 300.00
 TOTAL 913.00

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X [Signature]

X Pat Allen
PRINTED NAME