

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
KCC-1
September 1999
Form Must Be Typed

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOY Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Robert P. Bayer II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/03/05</u>	<u>11/10/05</u>	<u>12/27/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095 - 22002 0000
County: Kingman
NE NE NE Sec. 14 Twp. 28 S. R. 05 East West
330 feet from S (N) (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: McLaughlin Well #: 1-14
Field Name: Broadway East
Producing Formation: Mississippian
Elevation: Ground: 1380 Kelly Bushing: 1388
Total Depth: 4240 Plug Back Total Depth: 3957
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALTI with 3-10-08*
(Data must be collected from the Reserve Pit)
Chloride content 50,000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: **RECEIVED**
Lease Name: **MAR 0 2 2006** License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: **KCC WICHITA** Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 3/1/06
Subscribed and sworn to before me this 1 st day of March,
20 06

Notary Public KATHY L. FORD Notary Public - State of Kansas
My Appt. Expires 10-22-06
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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MAR 0 1 2006
KCC

ORIGINAL

Operator Name: ... Gas Co. Lease Name: McLaughlin Well #: 1-14
Sec. 14 Twp. 28 S. R. 05 [] East [x] West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: GR-HRI-SDL/DSN-ML-LSS
[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Heebner 2637 -1249
Lansing 2929 -1541
Swope 3310 -1922
Cherokee Sh 3570 -2182
Mississippian 3742 -2354

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Perforation Interval, Material Used, Depth

TUBING RECORD
Size 2-3/8" Set At 3735' Packer At 3735'
Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 02/13/06
Producing Method [x] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

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MAR 01 2006
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* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 099256

Invoice Date: 11/07/05

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: McLaughlin-14
P.O. Date.....: 11/07/05

Due Date.: 12/07/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.7000	991.80	T
Cozmix	76.00	SKS	4.7000	357.20	T
Hel	3.00	SKS	14.0000	42.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	199.00	SKS	1.6000	318.40	E
Mileage	40.00	MILE	11.9400	477.60	E
199 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pm trk	40.00	MILE	5.0000	200.00	E
Lead Rental	1.00	PER	75.0000	75.00	E
WP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 34.50
ONLY if paid within 30 days from Invoice Date

Subtotal: 3415.00
Tax.....: 88.72
Payments: 0.00
Total....: 3503.72

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ad

Acct.	Expl.	File	OK to Pay
			<i>[Signature]</i>
CA			
KG			
HY			
PV		KF	GV SF DM
OD			

NOV 14 2005

ALLIED CEMENTING CO., INC. 23210

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MAR 01 2006
KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LODGE

DATE <u>11-3-05</u>	SEC. <u>14</u>	TWP. <u>28S</u>	RANGE <u>05W</u>	CALLED OUT <u>12:30 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>MCLAUGHLIN</u>		WELL # <u>1-14</u>	LOCATION <u>NORWICH TN, 1E, 5N</u>		COUNTY <u>KINGMAN</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>DUKE #2</u>	OWNER <u>CARTO OIL & GAS</u>
TYPE OF JOB <u>SURFACE CASING</u>	CEMENT
HOLE SIZE <u>8 1/4"</u> T.D. <u>291'</u>	AMOUNT ORDERED
CASING SIZE <u>8 5/8" 24#</u> DEPTH <u>291'</u>	<u>190# 60:40:2 + 3% CMC</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>300#</u> MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS. _____	
DISPLACEMENT <u>17 1/4 BBLs. WATER</u>	
EQUIPMENT	
PUMP TRUCK # <u>37-302</u> CEMENTER <u>KEVIN BRUNBERT</u>	
BULK TRUCK # <u>364</u> HELPER <u>CHRIS REED</u>	
BULK TRUCK # _____ DRIVER <u>STEVE KRAWER</u>	
BULK TRUCK # _____ DRIVER _____	

COMMON <u>A 1 1/4</u>	@ <u>8.70</u>	<u>991.80</u>
POZMIX <u>76</u>	@ <u>4.70</u>	<u>357.20</u>
GEL <u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>6</u>	@ <u>38.00</u>	<u>228.00</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>199</u>	@ <u>1.60</u>	<u>318.40</u>
MILEAGE <u>199 x 40</u>	@ <u>2.06</u>	<u>409.94</u>
TOTAL		<u>2415.00</u>

REMARKS:
RUN 8 5/8" CSG. & BREAK CEMENTATION
REG UP TO CEMENT PUMP
PUMP 5 BBLs. FRESH WATER
MAX 190# 60:40:2 + 3% CC
DISPLACE PLUS TO 291' / 17 1/4 BBLs
CEMENT D/O CIRCULATE TO
BOTTOM OF CELLAR

SERVICE		
DEPTH OF JOB <u>291'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>40</u>	@ <u>5.00</u>	<u>200.00</u>
MANIFOLD _____	@ _____	_____
<u>HEAD RENTAL</u>	@ <u>75.00</u>	<u>175.00</u>
_____	@ _____	_____
TOTAL		<u>945.00</u>

CHARGE TO: LARIO OIL & GAS
 STREET _____
 CITY KINGMAN STATE KANSAS ZIP _____

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BUG & FLOAT EQUIPMENT		
<u>1-8 5/8" TWP</u>	@ <u>55.00</u>	<u>55.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Frank J. Rowe

TAX _____
 TOTAL CHARGE 945.00
 DISCOUNT _____ IF PAID IN 30 DAYS
 PRINTED NAME _____



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MAR 01 2006

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	Invoice	Invoice Date	Order	Order Date
		511030	11/14/05	11698	11/11/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		McLaughlin	1-14	New Well	
		AFE	Purchase Order	Terms	
		05-220		Net 30	
CustomerRep		Treater			
B. Sanders		M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	245	\$14.75	\$3,613.75 (T)
C195	FLA-322	LB	185	\$7.50	\$1,387.50 (T)
C221	SALT (Fine)	GAL	1467	\$0.25	\$366.75 (T)
C312	GAS BLOCK	LB	174	\$5.15	\$896.10 (T)
C243	DEFOAMER	LB	47	\$3.45	\$162.15 (T)
C194	CELLFLAKE	LB	58	\$3.41	\$197.78 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	578	\$1.60	\$924.80
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$152.76	\$152.76

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Acct.	Expl.	File	OK to Pay
CA	KG	HY	JF
PV	KF	GV	SF
DD			DM

MAR 22 2006

Brad Sanders
 11-16-05

Sub Total: \$15,820.79
Discount: \$3,447.59
Discount Sub Total: \$12,373.20
Taxes: \$490.64
Total: \$12,863.84

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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MAR 01 2006



INVOICE NO. 11-11-05
Customer ID

FIELD ORDER 11698 ✓

Subject to Correction

Lease **McLAUGHLIN** Well # **1-14** Legal **14285-5W**
County **KINGMAN** State **KS** Station **PRATT**
Depth Formation Shoe Joint **40'**
Casing **5 1/2** Casing Depth **3998** TD Job Type **LONGSHINE 5 1/2 NW**
Customer Representative **BRAD SANDERS** Treater **M M GURE**

CHARGE

LARIO OIL & GAS

AFE Number PO Number **AFE # 05-220**

Materials Received by **X Brad Sanders**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	2455K	AA2	-			
C195	185 lb	FNA 322	-			
C221	1467 lb	SALT	-			
C312	174 lb	GAS PADK	-			
C243	47 lb	DEFOAMER	-			
C194	58 lb	CELL FLAKE	-			
C141	8 gal	CC-1	-			
C304	500 gal	SUPER FLUSH II	-			
F101	6'	TURBOLISERS 5 1/2	-			
F171	1	T. R. LATCH DOWN PULP & BASKET 5 1/2	-			
F274	1	WEATHERED CEMENTSHEL PAPER TYPE 5 1/2	-			
F121	1	BASKET 5 1/2	-			
F800	1	THREADLOCK COMPACT KIT	-			
E100	100 mi	HEAVY VEHICLE MILEAGE				
E101	50 mi	TRUCK MILEAGE				
E104	578.7 m	PROPANT & BULK DELIVERY				
E107	2455K	CEMENT SERVICE CHARGE				
R209	1	CASING CEMENT PUMPER 4001-4500				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE		\$ 12220.44		
		+ TAX'S				
		THANK YOU				
		MKS				

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MAR 01 2006

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TREATMENT REPORT

Customer ID		Date	
Customer LARIO OIL & GAS		11-11-05	
Lease McLAUGHLIN		Lease No.	Well # 1-14
Field Order # 71678	Station PRATT	Casing 5 1/2	Depth 3998
County KINGMAN		State KS	
Type Job LONGSTRINE 5 1/2 NEW WELL		Formation	Legal Description 19-28S-5W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft 150	7.1b	Acid 245 SKS AA2	5% CARSLT	RATE	PRESS
Depth 3998	Depth	From 14	To 8	Pre Pad 20% DEFORMD .870 AA322	10% SMT	Max	ISIP
Volume 94.5	Volume	From	To	Pad 1.75% GAS BLOK 125	1/2 CELLFRAC	Min	10 Min.
Max Press	Max Press	From	To	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 3958	Packer Depth	From	To	Flush H2O		Gas Volume	Total Load

Customer Representative BRAD SANDER	Station Manager DAVE SCOTT	Treater M M GULL
Service Units 118	226	381
572		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2330					CALLED OUT
0030					ON LOCATION / SAFETY MET
					CASING CREW RUN 103 INCHES 5 1/2
					155# NEW CASING
					BASKET #1 TURBOZERS #2, 6, 11, 14, 17, 21
					SHOE POINT I.R LATCH DOWN BATTLE
					WEATHERFORD CEMENT SILE PAKER TYPE
0320					CASING ON BOTTOM
0330					HOOK UP TO RIG & CIRCULATE
0345					SHUT DOWN DROP BALL SET PIPE
0400	1100				BALL THROUGH + SET TOOL
0500					HOOK UP TO PUMP TRUCK
0503					H2O
0504			5	4.5	SUPER FLUIT
0506			17	4.5	H2O
0508			22	4.5	MIX 225 SKS AA2 14 1/2
			81	5	SHUT DOWN / CLEAR PUMP & LINE / RESTART PUMP
0523					DISPLACEMENT w/ 29% KCL
0540	600		72	5	LIFT PRESSURE
0545	1500		94.5	4	PLUG DOWN / HOLD
0600			4 1/4	4	RH AA2

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JOB COMPLETE *[Signature]*