## KANSAS COPPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

September 1999 Form Must Be Typed

Name: R&B 011 & Gas	Harper County, Kansas  SW SW Sec. 19 Twp. 31 S. R. 8 East Wes  400 feet from S/ N (circle one) Line of Section  990 feet from E / (circle one) Line of Section  ages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  e Name: Jack Well #: 4  Name: Spivey-Grabs-Basil  Dicing Formation: Mississippi  Ition: Ground: 1551' Kelly Bushing: 1559!  Depth: 4499' Plug Back Total Depth:  Int of Surface Pipe Set and Cemented at 230 Feet on the Stage Cementing Collar Used? Yes Xind Section Section Conditions and the second of the seco
Address: PO Box 195  City/State/Zip: Attica, Kansas 67009–0195  Purchaser: Barr Energy, LLC  Operator Contact Person: Randy Newberry  Phone: (620) 254–7251  Contractor: Name: Duke Drilling Co., Inc.  License: 5929  Wellsite Geologist: Tim Pierce  Designate Type of Completion:  X New Well Re-Entry Workover  X Oil SWD SIOW Temp. Abd. Am X  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: feet  Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth  Commingled Docket No. Dual Completion  Dual Completion Docket No. Operators of the SWD or Enhr.?)  Other (SWD or Enhr.?) Docket No. Operators of Recompletion Date or Recompletion No Switch in 120 days of the spud date, recompletion, workover or conformation of side two of this form will be held confidential for a period of 12 month 107 for confidentiality in excess of 12 months). One copy of all wireline logs and ged	SW SW Sec. 19 Twp. 31 S. R. 8 East Wes  400 feet from S/N (circle one) Line of Section  990 feet from E/W (circle one) Line of Section  ages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Name: Jack Well #: 4  Name: Spivey-Grabs-Basil  Decing Formation: Mississippi  Ition: Ground: 1551' Kelly Bushing: 1559!  Depth: 4499' Plug Back Total Depth:  Int of Surface Pipe Set and Cemented at 230 Fee  Die Stage Cementing Collar Used? Yes XNo  show depth set Fee  Ternate II completion, cement circulated from  Septh to Well #: 4  The final Management Plan  The fina
City/State/Zip: Attica, Kansas 67009-0195  Purchaser: Barr Energy, LLC  Operator Contact Person: Randy Newberry Phone: (620 ) 254-7251  Contractor: Name: Duke Drilling Co., Inc.  License: 5929  Wellsite Geologist: Tim Pierce  Designate Type of Completion:  X New Well Re-Entry Workover  X Oil SWD SIOW Temp. Abd. Am.  X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: feet  Well Name: Original Total Depth: Development General Designation Date or Recompletion Date  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kar Kansas 67202, within 120 days of the spud date, recompletion, workover or continformation of side two of this form will be held confidential for a period of 12 months 107 for confidentiality in excess of 12 months). One copy of all wireline logs and gec	feet from S/ N (circle one) Line of Section  990 feet from E / W (circle one) Line of Section  ages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Name: Jack Well #: 4  Name: Spivey-Grabs-Basil  Ucing Formation: Mississippi  Ition: Ground: 1551 Kelly Bushing: 1559!  Depth: 4499 Plug Back Total Depth:  Int of Surface Pipe Set and Cemented at 230 Feet Pipe Stage Cementing Collar Used?  In show depth set Feet Pipe Set Stage Cement circulated from Septh to Well #: 44  In septh to Well #: 45  In septh to W
Purchaser: Barr Energy, LLC  Operator Contact Person: Randy Newberry Phone: (620_) 254-7251  Contractor: Name: Duke Drilling Co., Inc.  License: 5929  Wellsite Geologist: Tim Pierce  Designate Type of Completion:  X New Well Re-Entry Workover  X Oil SWD SIOW Temp. Abd. Am  X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: feet  Well Name: Original Comp. Date: Original Total Depth: Dev  Commingled Docket No. Deve Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kar Kansas 67202, within 120 days of the spud date, recompletion, workover or conflormation of side two of this form will be held confidential for a period of 12 month 107 for confidentiality in excess of 12 months). One copy of all wireline logs and gec	feet from S/N (circle one) Line of Section  feet from E / (W) (circle one) Line of Section  feet from E / (W) (circle one) Line of Section  feet from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from E / (W) (circle one) Line of Section  from S / (V) (Circle one) Line of Section  from S / (V) (Circle one) Line of Section  from S / (V) (Circle one) Line of Section  from S / (V) (Circle one) Line of Section  from S / (V) (Circle one) Line of Section  from S / (V) (Circle one) Line of Section  from S / (V) (V) (V) (V)  from S / (V) (V) (V) (V)  from S / (V) (V)  from S / (V) (V)  from S / (V)
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Phone: (620 ) 254-7251  Contractor: Name:	(circle one) NE SE NW Well #: 4  P Name: Jack Well #: 4  Name: Spivey-Grabs-Basil  Ucing Formation: Mississippi  Ition: Ground: 1551 Kelly Bushing: 1559  Depth: 4499 Plug Back Total Depth: Depth: 4499 Plug Back Total Depth: Depth: Mississippi  Int of Surface Pipe Set and Cemented at 230 Feet Depth Stage Cementing Collar Used? Yes XIN A show depth set Feet Depth to Well Management Plan Well Management Plan Must be collected from the Reserve Pit A Mississippi Middle Content Plan Must be collected from the Reserve Pit A Mississippi Middle Content Plan Must be collected from the Reserve Pit A Mississippi Middle Content Plan Must be collected from the Reserve Pit A Mississippi Middle Content Plan Mississippi Middle Content Ppm Fluid volume Debts Mississippi
Contractor: Name:	Name: Spivey-Grabs-Basi1  Decing Formation: Mississippi  Ition: Ground: 1551 Kelly Bushing: 1559 Lettion: Ground: 1551 Plug Back Total Depth: 4499 Plug Back Total Depth:
License:	Name: Spivey-Grabs-Basi1  ucing Formation: Mississippi  ution: Ground: 1551' Kelly Bushing: 1559!  Depth: 4499' Plug Back Total Depth:  unt of Surface Pipe Set and Cemented at 230 Fee  ple Stage Cementing Collar Used? Yes XN  , show depth set Fee  ernate II completion, cement circulated from  eepth to W/ Sx cm  ing Fluid Management Plan  must be collected from the Reserve Pit Aff Affide content ppm Fluid volume 0 bbl.  tering method used N/A
Designate Type of Completion:  X    New Well	tion: Ground: 1551 Kelly Bushing: 1559 Depth: 4499 Plug Back Total Depth: 230 Fee ont of Surface Pipe Set and Cemented at 230 Fee one Stage Cementing Collar Used? Yes XN, show depth set Fee ornate II completion, cement circulated from septh to W/ sx cmillion of Surface Pipe Set and Cemented at 230 Fee one of Stage Cementing Collar Used? Set No. Show depth set Stage Cement Circulated from Fee ornate II completion, cement circulated from Septh to Sx cmillion of Stage Cement Plan Must be collected from the Reserve Pit Stage Cement Stage Cement Stage Cement Stage Cement Stage Cement Stage Cement Circulated from Stage Cement S
Designate Type of Completion:  X New Well Re-Entry Workover	tion: Ground: 1551' Kelly Bushing: 1559!  Depth: 4499' Plug Back Total Depth:
X New Well Re-Entry Workover X Oil SWD SIOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kar Kansas 67202, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 month 107 for confidentiality in excess of 12 months). One copy of all wireline logs and gec	Depth: 4499 Plug Back Total Depth:
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X Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If you work over/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Deepening Re-perf.  Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?)  Date Reached TD Completion Date  Operator:  Operator:  Original Total Depth:  Development Conv. to Enhr./SWD  Chl.  Docket No.  Operator:  Operator:  Operator:  Original Total Depth:  Docket No.  Operator:  Operator:  One Date Completion Docket No.  Operator:  Operator:  Original Total Depth:  Operator:  Operator:	ole Stage Cementing Collar Used?  The show depth set
DryOther (Core, WSW, Expl., Cathodic, etc)  If your feet workover/Re-entry: Old Well Info as follows:  Operator:	show depth set Fee  ernate II completion, cement circulated from  septh to w/ sx cml  ag Fluid Management Plan  must be collected from the Reserve Pit
If A Operator:	ernate II completion, cement circulated from
Deperator:	epth tow/sx cm  Ing Fluid Management Plan  Ing Fluid Management Plan  Ing Fluid Management Plan  Ing Fluid Management Plan  Ing Fluid Volume 0  Ing Fluid Volume 0  Ing Fluid Volume 0  Ing Fluid Volume 1  Ing Fluid Vol
Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Oniginal Total Depth:Oniginal Total Depth:Oniginal Total Depth:Oniginal Conv. to Enhr./SWD	ng Fluid Management Plan must be collected from the Reserve Pit.  ide content ppm Fluid volume bbl. tering method used N/A
Driginal Comp. Date:Original Total Depth:One DeepeningRe-perfConv. to Enhr./SWD ChlPlug BackPlug Back Total Depth DevOne Dual Completion Docket NoOther (SWD or Enhr.?) Docket NoOpeOpe	ide contentppm Fluid volume $0$ bbl: tering method usedN/A
DeepeningRe-perfConv. to Enhr./SWD ChlesselfPlug BackPlug Back Total Depth DevCommingled Docket NoLoc	ide contentppm Fluid volume $0$ bbl. tering method usedN/A
DeepeningRe-perfConv. to Enhr./SWD ChlesselfPlug BackPlug Back Total Depth DevCommingled Docket NoLoc	ide contentppm Fluid volume $0$ bbls tering method used N/A
Plug Back Plug Back Total Depth Dev Commingled Docket No Dual Completion Docket No Ope Other (SWD or Enhr.?) Docket No Ope Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kar Kansas 67202, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 month 107 for confidentiality in excess of 12 months). One copy of all wireline logs and ged	tering method used N/A
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pud Date or ecompletion Date    Date Reached TD   Completion Date or Recompletion Date	ttor Name:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 month 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geo	
	ersion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. if requested in writing and submitted with the form (see rule 82-3-gist well report shall be attached with this form. ALL CEMENTING
If requirements of the statutes, rules and regulations promulgated to regulate the derein are complete and correct to the best of my knowledge.	and gas industry have been fully complied with and the statements
gnature: New Sec./Treas. 7-21-04/	KCC Office Use ONLY
Date:	1
bscribed and sworn to before me this $21^{2t}$ day of $3111$	Letter of Confidentiality Attached
2004	Letter of Confidentiality Attached  If Denied, Yes Date:
stary Public: Jane Suringle   JANE SWING   Notary Public - State	If Denied, Yes Date: Wireline Log Received

Operator Name:	R&B Oil & Ga	ıs	Le	ease Name:	Jack		_ We¶ #:	4
Sec. 19 Twp. 3	1_s. r. 8_	☐ East XXWest	Co	ounty:H	arper Cou	nty; Kansas		*
tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	along w	er shut-in pr	essure reached	static level, hydro	static pressu	ures, bottom hole
Drill Stem Tests Taken (Attach Additional S		Yes X No		[X]t	.og Format	tion (Top), Depth a	nd Datum	Sample
Samples Sent to Geol	ogical Survey	☐ Yes    X No		Nan	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes      X No			Mississi	ppi	4358	2799
List All E. Logs Run:								
Dua	l Inductio l Compensa ic Cement	ted Porosity						
		CASING Report all strings set-	RECOR			ction, etc.	· · · · · · · · · · · · · · · · · · ·	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	2	24#	230*	60/40 Poz 60/40 Poz	195 25	2%cc 2%ge1
Production	7-7/8"	5-1/2"	1	4#	4497'	Class A	100	
Purpose:	Depth				EEZE RECORE			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sad	cks Used		Type and Pe	rcent Additives	S
Shots Per Foot		N RECORD - Bridge Plug potage of Each Interval Per		pe		cture, Shot, Cement S mount and Kind of Mate		rd Depth
2	4364 -	4372			400 ga	1 7½% HCL		
					Frac 7	5 sx 100 N	1esh	
					45	0 sx 12/20	Sand	
					5	0 sx Super	. LC	
TUBING RECORD	Size 2-7/8	Set At 4450	Packe	r At	Liner Run	Yes X No		
Date of First, Resumerd Po		hr. Producing Meth	hod .	Flowing	X Pumpir	ng Gas Lift		or (Evolais)
4 - 2  Estimated Production Per 24 Hours	1 – 0 4 Oil Bi 2 0	bls. Gas	Mcf	Water 20	В	ols. Gas	s-Oil Ratio	er <i>(Explain)</i> Gravity
Disposition of Gas	METHOD OF CO			!	Production Inter		1	
Vented X Sold [	Used on Lease ACO-18.)	Open Hole Other (Specia	_	erf. Do	ually Comp.	Commingled		

ALLIED CEMENTING CO., INC. 14141

LITO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:  WEDTCINE (2008)	
	<u></u>	
DATE 3-30-04 SEC. 9 TWP. RANGE 8W CA	ON LOCATION JOB START JOB FINISH 7:30 TU 11:10 FW 11:30 FW	
LEASE FACK WELL# 4 LOCATION ATTE	A STAN 314W, NS HARPER KANSAS	
OLD OR NEW (Circle one)	Jian, 10) is mile of Miles	
CONTRACTOR DIVE #2	Pul Day to Con	
CONTRACTOR PUNE TO CASING	OWNER KYD CILY GAS	
HOLE SIZE 12/14" T.D. 23/	CEMENT	
CASING SIZE 8 98" X 28" DEPTH 231'	AMOUNT ORDERED	
TUBING SIZE DEPTH	195 sx 60:40:2 +2%, CC + 1% Aux Cure	
DRILL PIPE DEPTH		
TOOL DEPTH		
PRES. MAX MINIMUM	COMMON A 1/7 @ 7.15 836.55	
MEAS. LINE SHOE JOINT	POZMIX	
CEMENT LEFT IN CSG. 25'	GEL <u>3</u> @ <u>10.00 30.00</u>	
PERFS.	CHLORIDE 4 @ 30.00 120.00	
DISPLACEMENT 1374 BEL. FRESH WATER	<u>AM. CHORTDE 3 @ 31.50 94.50</u> SIGAR 16# @ 1.00 (0.00	
EQUIPMENT		
PUMPTRUCK CEMENTER KEUTH DRUNGALDI	@	
#372 HELPER TANNER FOX	HANDLING 205 @ 1.15 235.75	
BULK TRUCK	MILEAGE 205 X 26 .05 266.50	
# 242 DRIVER JAROW KEEVES		
BULK TRUCK # DRIVER	TOTAL <u>1889.70</u>	
" DAGY DK		
REMARKS:	SERVICE	
KUN 35/8" & BREAK (IRCULATION)	DEPTH OF JOB 231'	
PUMP 5 BBIS WATER	PUMP TRUCK CHARGE 520.00	
MIX 1950 60:40:2 +2% BOL +1/6 AN CHOR.	EXTRA FOOTAGE@	
DISPLACE PLUE TO 216'/13'14 BBLS.	MILEAGE 26 @ 3.50 9/1.00	
FRESH WATER - ('EMENT DED L'ERC	PLUG 1-85/8" TWP @ 45.00 45.00	
	@	
000	TOTAL <u>656.0</u> 0	
CHARGE TO: 14 DEL SE	10MB <u>4 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>	
STREET P.O. BOX	FLOAT EQUIPMENT	
CITY PITZCA STATE KANSAS ZIP BIOO9	RECEI	MED
5111 <u>5</u>		VED
	JUL 23	2004
·		
		CHIT
To Allied Cementing Co., Inc.	@	
You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or	TOTAL	
and the second s		
contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or	TAX	
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND		
done to satisfaction and supervision of owner agent or	TAX TOTAL CHARGE	
done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND		

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

## ALLIED CEMENTING CO., INC. 15157

ummo no novici	OFFILIATE DOLLAR	
MIT TO P.O. BOX 31 'RUSSELL, KANSAS 67665	SERVICE POINT:	
	Med. Lodge, KS	
DATE 3-6-04 SEC. TWP. RANGE BW CA	LLED OUT ON LOCATION JOB START JOB FINISH	
DATE 3-6-04 19 315 8W	430 Am 500 Am 1200m	
_ \	53/4 n 3/42, Ninto torper STATE	
	5314n, 314w, Ni into Harper 1 KS	
OLD OR NEW (Circle one)		•
CONTRACTOR DUK#2	OWNER R&Rail & Gas	
TYPE OF JOB COO.	OWNER TO BOTT FORD	
HOLE SIZE 77 7 T.D. 4499	CEMENT	
CASING SIZE 5 1/2" 14, 0 DEPTH 4502'	AMOUNT ORDERED KOOSY Class A HQ 0/0 GUP-SPAL	•
TUBING SIZE DEPTH	+10% Salt +5 Kol-Seal +.1% Defoamer+	•
DRILL PIPE 412" DEPTH 44991	18°6 F1-160+,756 as block / 505x 60:40:2+.496501	
TOOL DEPTH	Met. S. 1. / 500 gl. Mud Clean Clapro 13941	
PRES. MAX 1000 MINIMUM 50	COMMON 130 @7.15 929.50	
MEAS. LINE SHOE JOINT 33,54	POZMIX <u>20</u> @ <u>3.80</u> <u>76.00</u>	
CEMENT LEFT IN CSG. 33.54	GEL (@ 10.00 10.00	
PERFS.	CHLORIDE Defoamu 10 @ 5.25 52.50	
DISPLACEMENT 109 bb/ 2% Kc/ Wgter	(la Pro 13 gl. @ 22.90 297.70)	
EQUIPMENT	Gyp Seal 9 @ 17.85 /60,65	
. 0 1	7,00	,
PUMPTRUCK CEMENTER Mile Kucker	Salt 11 @ 7.50 82.50 Kel Seal 500 # @ 50 250.00	
#372 HELPER Kouin Brungand+	HANDLING /83 @ /1/5 2/0.45	
BULK TRUCK	MILEAGE 26 X 183 X 05 2 37.90	
# 240 DRIVER Tanner toy	FL-160 75 H C 8.00 600,00	
BULK TRUCK	Sadium Meth Silicate CTOTAL 3/10010	
# DRIVER	17 = 101AL 3424,10	
•		
REMARKS:	SERVICE	
Pine on bottom Drap Pall Break Circ. Puma		
P. De on bottom Drop Ball Breck Citc. Pump 20th 3 lokal water, Pump 5 bbl Fresh, Pump 500 gal	DEPTH OF JOB 식So2	
	PUMP TRUCK CHARGE 126.4.00	
20th 2 loke water, Pump 5 bb Fresh, Primp 500 gal mix-cloan Pump 5 bb water Primp 25 sx 60: 40/2 Rat + mouseholes 5 tart Prod. Pump 25 sx	PUMP TRUCK CHARGE /26 4.000 EXTRA FOOTAGE @	
20th 20kcl water, Pump 5th Fresh, Pimp 500gal mix-clean Pump 5th water Pump 255x 60:40/2 Rat + mousehols Start Prod. Pump 255x Scavancer 6th, min. Pump 1005x	PUMP TRUCK CHARGE /26 4.00  EXTRA FOOTAGE @	
20th 20 kcl water, Pump 5 bbl Fresh, Pump 500gal mus-clean Pump 5 bbl water Pump 255x 600; 40/2 Rat + mouseholes Start Prod. Pump 255x Scavanger 6 bbl. min. Pump 1005x Scavanger 6 bbl. min. Pump 1005x Wash Pump + 1: nes Pelege Ruber Plug Start Disp.	PUMP TRUCK CHARGE /26 4.00  EXTRA FOOTAGE @	
20th 20 kc water, Pump 5 bb Frech, Pump 500 gal mid-clean Pump 5 bb water Pump 25 5x 600 4012 Rat + mousehols. Start Prod. Pump 25 5x Scavanger 6 bb. min. Pomp 100 5x Dach Pump + 1: nos Pelrose Robert Plug Start Disp. 7 HH, Min. See 1: ft @ 82 bbl. Sow Pate 5 bm	PUMP TRUCK CHARGE /26 4.00  EXTRA FOOTAGE @  MILEAGE 26 @ 3.50 91.00  PLUG Rubber @ 60.00 60.00	
20th 20 kc water, Pump 5 bb Frech, Pump 500 gal mid-clean Pump 5 bb water Pump 25 5x 603; 4012 Rat + mousehols. Start Prod. Pump 25 5x Scavenger 6 bb. min. Pomp 1005x Scavenger 6 bb. min. Pomp 1005x Disch Pump + 1 inc 8 lebox Rober Plug Start Disp. 7 Hb. min. See 1: ft @ 82 bbl Sow Pote 5 bm. Probbb Disp. Se 3 bbl. @ 109 bb Disp. Bomp plug	PUMP TRUCK CHARGE /26 4.00  EXTRA FOOTAGE @	
20th 20 kc water, Pump 5 bb Frech, Pump 500 gal mid-clean Pump 5 bb water Pump 25 5x 600 4012 Rat + mousehols. Start Prod. Pump 25 5x Scavanger 6 bb. min. Pomp 100 5x Dach Pump + 1: nos Pelrose Robert Plug Start Disp. 7 HH, Min. See 1: ft @ 82 bbl. Sow Pate 5 bm	PUMP TRUCK CHARGE /26 4.00  EXTRA FOOTAGE @  MILEAGE 26 @ 3.50 91.00  PLUG Rubbyc @ 60.00 60.00  @  @	
20th 20 Kcl water, Pump 5 bbl Fresh, Pimp 500 gal mind cloan Pump 5 bbl water Pump 25 5x 60: 40/2 Rat + mouseholes 5 tart Prod. Pump 25 5x Scavanger 6 bbl. min. Pump 1005x Scavanger 6 bbl. min. Pomp 1005x Disch Pump + 1: nes Pelrose Public Plug Start Disp. Thil min See 1: ft @ 82 bbl Slow Pate 5 bm Probbl Disp. SP 3 bbl. 109 bbl Disp. Bomp plug 500-1000 Release Ps: flogt held.	PUMP TRUCK CHARGE /26 4.00  EXTRA FOOTAGE @  MILEAGE 26 @ 3.50 91.00  PLUG Rubber @ 60.00 60.00	
20th 20 kc water, Pump 5 bb Frech, Pump 500 gal mid-clean Pump 5 bb water Pump 25 5x 603; 4012 Rat + mousehols. Start Prod. Pump 25 5x Scavenger 6 bb. min. Pomp 1005x Scavenger 6 bb. min. Pomp 1005x Disch Pump + 1 inc 8 lebox Rober Plug Start Disp. 7 Hb. min. See 1: ft @ 82 bbl Sow Pote 5 bm. Probbb Disp. Se 3 bbl. @ 109 bb Disp. Bomp plug	PUMP TRUCK CHARGE /26 4.00  EXTRA FOOTAGE @  MILEAGE 26 @ 3.50 91.00  PLUG Rubbyc @ 60.00 60.00  @  @	
20th 20 Kcl water, Pump Stol Fresh, Pimp 500 gal  mind cloan Pump 5 th water Pump 25 5x 600; 40/2  Rat + mouseholes Start Prod. Pump 25 5x  Scavanger 6th min. Pomp 1005x  Mach Pump + 1: nos Release Reter Plug Start Disp.  TH. min. See 1: ft @ 82 bbl Slow Pate 5 bm  Probbl Disp. SP 3 th @ 109 th Disp. Bomp plug  500-1000 Release Ps: flogt held.  CHARGE TO: R& B ail & Gas	PUMP TRUCK CHARGE /26.4.00  EXTRA FOOTAGE @  MILEAGE 26 @ 3.50 91.00  PLUG RIBLE @ 60.00  @  TOTAL 1415.00	
20th 20 kcl water, Pump 5 bb Fresh, Pump 5009-1  must clean Pump 5 bb water Pump 25 sx 60:40/2  Rat + mouseholes, Start Prod. Pump 25 sx  Scavenger 6 bb. min. Pomp 100 sx  Scavenger 6 bb. min. Pomp 100 sx  Disch Pump + 1: nes Pelcas Publer Plug Start Disp.  Th. min. See 1: ft @ 82 bbl Slow Pater 5 bm  @ Mobbl Disp. SP 3 bbl. 109 bbl Disp. Bomp plug  500-1000 Release Ps. flogt held.  CHARGE TO: R B ail & Gas  STREET	PUMP TRUCK CHARGE /26 4.000  EXTRA FOOTAGE @ 3.50 91.00  PLUG Rubby @ 6.000 60.00  TOTAL 1415.00  FLOAT EQUIPMENT	
20th 20 Kcl water, Pump Stol Fresh, Pimp 500 gal  mind cloan Pump 5 th water Pump 25 5x 600; 40/2  Rat + mouseholes Start Prod. Pump 25 5x  Scavanger 6th min. Pomp 1005x  Mach Pump + 1: nos Release Reter Plug Start Disp.  TH. min. See 1: ft @ 82 bbl Slow Pate 5 bm  Probbl Disp. SP 3 th @ 109 th Disp. Bomp plug  500-1000 Release Ps: flogt held.  CHARGE TO: R& B ail & Gas	PUMP TRUCK CHARGE /26 4.000  EXTRA FOOTAGE @ 3.50 91.00  PLUG Rubber @ 60.00 60.00  FLOAT EQUIPMENT  51/2 Gamaco	
20th 20 kcl water, Pump 5 bb Fresh, Pump 5009-1  must clean Pump 5 bb water Pump 25 sx 60:40/2  Rat + mouseholes, Start Prod. Pump 25 sx  Scavenger 6 bb. min. Pomp 100 sx  Scavenger 6 bb. min. Pomp 100 sx  Disch Pump + 1: nes Pelcas Publer Plug Start Disp.  Th. min. See 1: ft @ 82 bbl Slow Pater 5 bm  @ Mobbl Disp. SP 3 bbl. 109 bbl Disp. Bomp plug  500-1000 Release Ps. flogt held.  CHARGE TO: R B ail & Gas  STREET	PUMP TRUCK CHARGE /26 4.000  EXTRA FOOTAGE @ 3.50 91.00  PLUG Rubber @ 60.00 60.00  FLOAT EQUIPMENT  51/2 Gamaco  1-Guido Shoe @ 150.00 150.00	
20th 20 kcl water, Pump 5 bb Fresh, Pump 5009-1  must clean Pump 5 bb water Pump 25 sx 60:40/2  Rat + mouseholes, Start Prod. Pump 25 sx  Scavenger 6 bb. min. Pomp 100 sx  Scavenger 6 bb. min. Pomp 100 sx  Disch Pump + 1: nes Pelcas Publer Plug Start Disp.  Th. min. See 1: ft @ 82 bbl Slow Pater 5 bm  @ Mobbl Disp. SP 3 bbl. 109 bbl Disp. Bomp plug  500-1000 Release Ps. flogt held.  CHARGE TO: R B ail & Gas  STREET	PUMP TRUCK CHARGE /264.00  EXTRA FOOTAGE @ 3.50 91.00  PLUG Rubber @ 60.00 60.00  FLOAT EQUIPMENT  51/2 Gamaco  1-Guido Shoe @ 150.00 150.00  1-AFUINSECT @ 235.00 235.00	
20th 20 kcl water, Pump 5 bb Fresh, Pump 5009-1  must clean Pump 5 bb water Pump 25 sx 60:40/2  Rat + mouseholes, Start Prod. Pump 25 sx  Scavenger 6 bb. min. Pomp 100 sx  Scavenger 6 bb. min. Pomp 100 sx  Disch Pump + 1: nes Pelcas Publer Plug Start Disp.  Th. min. See 1: ft @ 82 bbl Slow Pater 5 bm  @ Mobbl Disp. SP 3 bbl. 109 bbl Disp. Bomp plug  500-1000 Release Ps: flogt held.  CHARGE TO: R B ail & Gas  STREET	PUMP TRUCK CHARGE   26.400 EXTRA FOOTAGE   @ 3.50 91.00 PLUG Rubber   @ 60.00 60.00  FLOAT EQUIPMENT  5 1/2 Gamaco 1- Guido Shoe   @ 150.00 150.00 1- Afrinsert   @ 235.00 235.00 4- Centralizers   @ 50.00 200.00	
20th 20 Kcl water, Pump 5 bbl Fresh, Pimp 500 gal  min clean Pump 5 bbl water Pump 25 5x 600; 40/2  Rat + mousehols, Start Prod. Pump 25 5x  Scavanger 6 bbl. min. Pomp 1005x  Scavanger 6 bbl. min. Pomp 1005x  Mach Pump + 1: nos Petros Rober Plug Start Disp.  TH. min. See 1: ft @ 82 bbl Slow Pate 5 bm.  Probbl Disp. Se 3 bbl. 109 bbl Disp. Bomp plug  500-1000 Release Ps.: flogt held.  CHARGE TO: R. B. ail & Gas  STREET  CITY STATE ZIP	PUMP TRUCK CHARGE /264.00  EXTRA FOOTAGE @ 3.50 91.00  PLUG Rubber @ 60.00 60.00  FLOAT EQUIPMENT  51/2 Gamaco  1-Guido Shoe @ 150.00 150.00  1-AFUINSECT @ 235.00 235.00	
20th 20 Kcl water, Pump 5 bbl Fresh, Pump 500 gal  mind clean Pump 5 bbl water Pump 25 5x 600; 40/2  Rat + mouseholes. Start Prod. Pump 25 5x  Scavanger bobb. min. Pump 1005x  Scavanger bobb. min. Pump 1005x  Mach Pump + 1: nos Petros Robert Plug Start Disp.  The min See 1: ft @ 82 bbl Slow Plug Start Disp.  Probbb Disp. Se 3 bbl. Diog bb Disp. Bomp plug  500-1000 Rolanse Ps.: flogt held.  CHARGE TO: R B ail & Gas  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.	PUMP TRUCK CHARGE   26.4.00 EXTRA FOOTAGE   @ 3.50 91.00 PLUG Rubber   @ 60.00 60.00  FLOAT EQUIPMENT  5 1/2 Gemaco   50.00 150.00   4.50.00   2.35.00 2.00.00   4.50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 6.50.00 2.00   @ 6.50.00 2.00   @ 6.50.00 2.00   @ 6.50.00 2.00   @ 6.50.00	
20th 2 lokel water, Pump 5 bbl Fresh, Pump 500 gal  mind clean Pump 5 bbl water Pump 25 x 600; 40/2  Rat + mouseholes. Start Prod. Pump 25 x  Scavanger bobb. min. Pump 100 x  Cavanger bobb. min. Pump 100 x  Cavanger bobb. min. Pump 100 x  Production  Disch Pump + 1: nos Polage Robert Plug Start Disp.  Th. min. See 1: ft @ 82 bbl Slow Plug Start Disp.  Probbl Disp. Se 3 bbl. Disp. Bomp plug 500-1000 Rolage Ps.: flogt held.  CHARGE TO: R B ail & Gas  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment	PUMP TRUCK CHARGE   26.4.00 EXTRA FOOTAGE   @ 3.50 91.00 PLUG Rubber   @ 60.00 60.00  FLOAT EQUIPMENT  5 1/2 Gemaco   50.00 150.00  - AFU in sect   @ 235.00 2.35.00 4- Centralizers   @ 50.00 200.00	
20th 20th water, Pump 5th Fresh, Pump 500991  mid-clean Pump 5th water Pump 255x 600:40/2  Rat + mouseholes. Start Prod. Pump 255x  Scavance 6th min. Pomp 1005x  Production  Wash Pump t 1: nes Pelcas Rober Plug Start Disp.  7th min. See 1: ft @ 82 bbl. Sowlate 5 bm.  Probb Disp. Se 3 tbl. 10 109 tbl. Disp. Bomp plug  500-1000 Rolase Ps.: flogt held.  CHARGE TO: Rt B ail & Gas  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	PUMP TRUCK CHARGE   26.4.00 EXTRA FOOTAGE   @ 3.50 91.00 PLUG Rubber   @ 60.00 60.00  FLOAT EQUIPMENT  5 1/2 Gemaco   50.00 150.00   4.50.00   2.35.00 2.00.00   4.50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 50.00 2.00.00   @ 6.50.00 2.00   @ 6.50.00 2.00   @ 6.50.00 2.00   @ 6.50.00 2.00   @ 6.50.00	
20th 2 lokel water, Pump 5 bbl Fresh, Pump 500 gal  mid-cloan Pump 5 bbl water Pump 25 x 402 dol 2  Rat + mouseholes. Start Prod. Pump 25 x  Scavance 6 bbl. min. Pomp 100 x  Scavance 6 bbl. min. Pomp 100 x  Drobbl Disp. Select Rober Plug Start Disp.  Th. min. See 1: ft @ 82 bbl. Sowlate 5 bm.  Drobbl Disp. Sel 3 bbl. Disp. Bomp plug  500-1000 Rola se Ps. Flogt held  CHARGE TO: Rt B ail & Gas  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was	PUMP TRUCK CHARGE   26.400 EXTRA FOOTAGE   @ 3.50   91.00 PLUG RUBBET   @ 60.00   60.00  FLOAT EQUIPMENT  5 1/2 Gemaco   150.00   150.00   1-6 vide Shot   @ 235.00   2.35.00   4-6 entralizers   @ 50.00   200.00   @   @	RECEIVE
20th 2 lokel water, Pump 5 bb Fresh, Pump 500 gal  mid-cloan Pump 5 bh water Pump 25 x 402 dol 2  Rat 2 mouseholes. Start Prod. Pump 25 x  Scavanger both. min. Pomp 100 x  Scavanger both. min. Pomp 100 x  Scavanger both. min. Pomp 100 x  Disch Pump 1 lines Pelega Rober Plug Start Disp.  Th. min. See 1: ft @ 82 bbl Sowlate 5 bm.  @ 10 bbl Disp. Sel 3 bbl. @ 109 bbl Disp. Bomp plug  500-1000 Roles of S. float held  CHARGE TO: L B ail & Gas  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PUMP TRUCK CHARGE   26.4.00 EXTRA FOOTAGE   @ 3.50 91.00 PLUG Rubber   @ 60.00 60.00  FLOAT EQUIPMENT  5 1/2 Gemaco   50.00 150.00  - AFU in sect   @ 235.00 2.35.00 4- Centralizers   @ 50.00 200.00	RECEIVED
20th 26kd water, Pump 5bb Fresh, Pump 500991  mid-cloan Pump 5bh water Pump 25x 4024012  Rat 2 mouseholes Start Prod. Pump 25x  Scavenger 6bh. min. Pomp 100x  Scavenger 6bh. min. Pomp 100x  Scavenger 6bh. min. Pomp 100x  Production  Wash Pump 1 lines Rebox Rober Plug Start Disp.  Th. min. See 1: ft @ 82 bbl. Slow Plug Start Disp.  R 10bbl Disp. See 3 bbl. 109 bbl Disp. Bomp plug 500-1000 Robers Ps.: float held  CHARGE TO: R B ail & Gas  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND	PUMP TRUCK CHARGE   26.400 EXTRA FOOTAGE   @ 3.50   91.00 PLUG RUBBET   @ 60.00   60.00  FLOAT EQUIPMENT  5 1/2 Gemaco   150.00   150.00   1-6 vide Shot   @ 235.00   2.35.00   4-6 entralizers   @ 50.00   200.00   @   @	RECEIVED
20th 2 lokel water, Pump 5 bb Fresh, Pump 500 gal  mid-cloan Pump 5 bh water Pump 25 x 402 dol 2  Rat 2 mouseholes. Start Prod. Pump 25 x  Scavanger both. min. Pomp 100 x  Scavanger both. min. Pomp 100 x  Scavanger both. min. Pomp 100 x  Disch Pump 1 lines Pelega Rober Plug Start Disp.  Th. min. See 1: ft @ 82 bbl Sowlate 5 bm.  @ 10 bbl Disp. Sel 3 bbl. @ 109 bbl Disp. Bomp plug  500-1000 Roles of S. float held  CHARGE TO: L B ail & Gas  STREET  CITY STATE ZIP  To Allied Cementing Co., Inc.  You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	PUMP TRUCK CHARGE   26.400 EXTRA FOOTAGE   @	JUL 2 3 2004
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PRINTED NAME
ANY APPLICABLE TAX
WILL BE CHARGED TO HOW
UPON INVOICING