

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUL 23 2004

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 31191

Name: R&B Oil & Gas

Address: PO Box 195

City/State/Zip: Attica, Kansas 67009-0195

Purchaser: Barr Energy, LLC

Operator Contact Person: Randy Newberry

Phone: (620) 254-7251

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>03-30-04</u>	<u>04-05-04</u>	<u>4-21-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21477-00-00

County: Harper County, Kansas

SE SW SW Sec. 19 Twp. 31 S. R. 8 East West

400 feet from (S) N (circle one) Line of Section

990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Jack Well #: 4

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippi

Elevation: Ground: 1551' Kelly Bushing: 1559'

Total Depth: 4499' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 230 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt I KGR 2/22/08

Chloride content _____ ppm Fluid volume 0 bbls

Dewatering method used N/A

Location of fluid disposal if hauled offsite: _____

Operator Name: N/A

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: Rebecca J. Newberry

Title: Sec./Treas. Date: 7-21-04

Subscribed and sworn to before me this 21st day of July

Notary Public: Jane Swingle

Date Commission Expires: 1-6-2007

 **JANE SWINGLE**
Notary Public - State of Kansas
My Appt. Exp. 1-6-07

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Jack** Well #: **4**

Sec. **19** Twp. **31** S. R. **8** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Dual Compensated Porosity
Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Mississippi 4358 2799

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	230'	60/40 Poz	195	2%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4497'	60/40 Poz Class A	25 100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4364 - 4372	400 gal 7 1/2% HCL	
		Frac 75 sx 100 Mesh	
		450 sx 12/20 Sand	
		50 sx Super LC	

TUBING RECORD Size **2-7/8** Set At **4450** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **4-21-04** Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil **20** Bbls. Gas **110** Mcf Water **200** Bbls. Gas-Oil Ratio **5.5 - 1** Gravity

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 14141

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>3-30-04</u>	SEC <u>19</u>	TWP <u>31S</u>	RANGE <u>8W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>11:10 AM</u>	JOB FINISH <u>11:30 PM</u>
LEASE <u>JACK</u>	WELL # <u>4</u>	LOCATION <u>ATTICA 5 1/2 N, 314 W, N/4</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>DUKE #2</u>	OWNER <u>R+B OIL + GAS</u>
TYPE OF JOB <u>SURFACE CASTING</u>	
HOLE SIZE <u>12 1/4"</u>	T.D. <u>231'</u>
CASING SIZE <u>8 7/8" X 28"</u>	DEPTH <u>231'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 3/4 BBL FRESH WATER</u>	
EQUIPMENT	
PUMP TRUCK # <u>372</u>	CEMENTER <u>KEVIN BROWN</u>
BULK TRUCK # <u>242</u>	HELPER <u>TANNER FOX</u>
BULK TRUCK #	DRIVER <u>JARON REEVES</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED		
	<u>195x 60:40:2 + 2% CC + 1% AM. CHLOR.</u>		
COMMON <u>A</u>	<u>117</u>	@ <u>7.15</u>	<u>836.55</u>
POZMIX	<u>78</u>	@ <u>3.80</u>	<u>296.40</u>
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>4</u>	@ <u>30.00</u>	<u>120.00</u>
AM. CHLORIDE	<u>3</u>	@ <u>31.50</u>	<u>94.50</u>
SUGAR	<u>10 #</u>	@ <u>1.00</u>	<u>10.00</u>
		@	
		@	
		@	
HANDLING	<u>205</u>	@ <u>1.15</u>	<u>235.75</u>
MILEAGE	<u>205 X 26</u>	.05	<u>266.50</u>
			TOTAL <u>1889.70</u>

REMARKS:

RUN 8 7/8" + BREAK CIRCULATION
PUMP 5 BBLs WATER
MAX 195x 60:40:2 + 2% CC + 1% AM CHLOR.
DISPLACE PUG TO 216' / 13 3/4 BBLs
FRESH WATER - CEMENT DIED

SERVICE

DEPTH OF JOB	<u>231'</u>	
PUMP TRUCK CHARGE		<u>570.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>26</u>	@ <u>3.50</u> <u>91.00</u>
PLUG 1-8 7/8" TWP	@ <u>45.00</u>	<u>45.00</u>
	@	
	@	
TOTAL <u>656.00</u>		

CHARGE TO: R+B OIL + GAS
 STREET P.O. BOX
 CITY ATTICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

RECEIVED
 JUL 23 2004
 KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>1889.70</u>
DISCOUNT	<u>1233.70</u> IF PAID IN 30 DAYS

SIGNATURE [Signature] PRINTED NAME _____

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., INC. 15157

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, KS

DATE <u>8-6-04</u>	SEC. <u>19</u>	TWP. <u>31s</u>	RANGE <u>8W</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>5:45 AM</u>	JOB START <u>11:05 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Jack</u>		WELL # <u>4</u>	LOCATION <u>Attica 5 3/4 N, 3 1/4 W, N11T0</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #2 OWNER R+B Oil & Gas

TYPE OF JOB Prod.

HOLE SIZE <u>7 1/8"</u>	T.D. <u>4499'</u>
CASING SIZE <u>5 1/2" 14.0</u>	DEPTH <u>4502'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH <u>4499'</u>
TOOL	DEPTH
PRES. MAX <u>1000</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>33.54</u>
CEMENT LEFT IN CSG. <u>33.54</u>	
PERFS.	
DISPLACEMENT <u>109 bbl 2% Kcl Water</u>	

CEMENT

AMOUNT ORDERED 1005x Class A 40% Gyp-seal
+ 10% salt + 5% Kel-Seal + 1% Defoamer +
8% FL-160 + 75 Gasblock / 505x 60:40:2 + 4% Sod.
Met. sil. / 500 gal. mud clean Clapro 13941

COMMON <u>130</u>	@ <u>7.15</u>	<u>929.50</u>
POZMIX <u>20</u>	@ <u>3.80</u>	<u>76.00</u>
GEL <u>1</u>	@ <u>10.00</u>	<u>10.00</u>
CHLORIDE Defoamer <u>10"</u>	@ <u>5.25</u>	<u>52.50</u>
<u>Clapro 13 gal.</u>	@ <u>22.90</u>	<u>297.70</u>
<u>Gyp Seal 9</u>	@ <u>17.85</u>	<u>160.65</u>
<u>Gas Block 71 #</u>	@ <u>7.00</u>	<u>497.00</u>
<u>Salt 11</u>	@ <u>7.50</u>	<u>82.50</u>
<u>Kel Seal 500 #</u>	@ <u>.50</u>	<u>250.00</u>
HANDLING <u>183</u>	@ <u>1.15</u>	<u>210.45</u>
MILEAGE <u>26 x 183 x .05</u>		<u>237.90</u>
<u>FL-160 75 #</u>	@ <u>8.00</u>	<u>600.00</u>
<u>Sodium Metasilicate 17 #</u>	@ <u>1.50</u>	<u>25.50</u>
TOTAL		<u>3429.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker

372 HELPER Kevin Brunardt

BULK TRUCK

240 DRIVER Tanner Fox

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom Drop Ball Break Circ. Pump

20bbl 2% Kcl water. Pump 5bbl Fresh. Pump 500 gal

mud-clean. Pump 5bbl water Pump 255x 60:40:2

Rat & mouse holes. Start Prod. Pump 255x

Scavenger 6bbl. min. Pump 1005x ~~500~~ Production

Wash Pump & lines Release Rubber Plug Start Disp.

7Hh. min. See lift @ 82 bbl slow Rate 5 bbl

@ 10 bbl Disp. @ 3 bbl @ 109 bbl Disp. Pump plug

500-1000 Release Ps. float held.

SERVICE

DEPTH OF JOB <u>4502'</u>	
PUMP TRUCK CHARGE	<u>1264.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>26</u>	@ <u>3.50</u> <u>91.00</u>
PLUG Rubber	@ <u>60.00</u> <u>60.00</u>
	@
	@
TOTAL <u>1415.00</u>	

CHARGE TO: R+B Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2 Gemaco</u>		
1- Guide Shoe	@ <u>150.00</u>	<u>150.00</u>
1- AF insert	@ <u>235.00</u>	<u>235.00</u>
4- Centralizers	@ <u>50.00</u>	<u>200.00</u>
	@	
	@	

TOTAL 585.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1415.00~~

DISCOUNT ~~1415.00~~ IF PAID IN 30 DAYS

SIGNATURE Tim Pierce

PRINTED NAME

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

Thank you!

(Bid)

RECEIVED
JUL 23 2004
KCC WICHITA