

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8490
Name: Keen Oil Company
Address: #1 Tam-O-Shanter Ct.
City/State/Zip: Winfield, KS 67156
Purchaser: Coffeyville Resources LLC
Operator Contact Person: Lenore M. Keen
Phone: (620) 221-6267
Contractor: Name: MOKAT Drilling, Inc.
License: 5831
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-19-04 7-21-04 9-7-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26,631-0000
County: Chautauqua
W/2 - NE SE Sec. 19 Twp. 33 S. R. 12 East West
2010 feet from N (circle one) Line of Section
990 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Powers - West Well #: 7
Field Name: Peru - Sedan

Producing Formation: Mississippi
Elevation: Ground: 860 Kelly Bushing: _____
Total Depth: 1726 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1625
feet depth to surface w/ 200 sx crnt.

Drilling Fluid Management Plan Drilling fluid field
(Data must be collected from the Reserve Pit) Alt II KGR 2/22/08
tested by KCC personnel
Chloride content 0 ppm Fluid volume 200 bbls

Dewatering method used see pit closure form
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Location of fluid disposal if hauled offsite: _____
Operator Name: _____ NOV 16 2004
Lease Name: _____ License No: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lenore M. Keen
Title: Operator Date: 11-12-04
Subscribed and sworn to before me this 12th day of November

~~2004~~
Notary Public: Janet A. Flower
Date Commission Expires: 12-10-2007
My Appt. Expires 12-10-2007

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Keen Oil Company Lease Name: Powers-West Well #: 7
 Sec. 19 Twp. 33 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Layton	645	(215)
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Peru	991	(-131)
List All E. Logs Run:		Oswego	1265	(-405)
		Mississippi	1623	(-763)
		T.D.	1726	(-866)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 3/4	8 5/8	24#	44	Portland	10	3% calcium
Oil String	6 3/4	4 1/2	10 1/2#	1623	50/50 Pozmix	200	chloride 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
		800 gal 15% HCL Acid	1625 to
	open hole: 1625-1726		1726

TUBING RECORD	Size 2 3/8	Set At 1642	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-18-04	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf -	Water Bbls. 20	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator KEEN OIL CO.		Well No. 7	Lease POWERS-WEST	Loc. 1/4 1/4 1/4	Sec. 19	Twp. 33	Rge. 12E					
County CHAUTAUQUA		State KS		Type/Well	Depth 1625'	Hours	Date Started 7-19-04	Date Complete				
Job No.	Casing Used 44' OF 8 5/8"	Bit Record				Coring Record						
Driller	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 1			6 3/4"								
Driller	Hammer No.											

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NOV 16 2004
CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	OVERBURDEN	828	836	SAND	1300	1302	BLACK SHALE			
1	25	BROWN SAND	836	842	SHALE	1302	1319	LIME			
25	173	SANDY SHALE & SHALE	842	845	SANDY SHALE	1319	1326	BLACK SHALE			
173	176	SANDY LIME	845	860	SAND	1326	1335	LIME			
176	185	SANDY SHALE & SAND	860	966	SANDY SHALE & SHALE	1335	1350	BLACK SHALE			
185	205	SANDY SHALE & SHALE	966	971	LIME	1350	1362	GREY SHALE			
205	401	SHALE	971	980	BLACK SHALE	1362	1364	LIME			
401	406	LIME	980	987	GREY SHALE	1364	1368	SANDY SHALE			
406	407	COAL	987	991	LIME	1368	1370	LIME			
407	420	GREY SANDY SHALE	991	1005	SAND	1370	1379	SANDY SHALE & SAND			
420	440	SAND WATER	1005	1025	SAND & SANDY SHALE	1379	1384	SANDY SHALE			
440	491	SHALE	1025	1030	SANDY SHALE	1384	1438	SHALE			
491	493	LIME	1030	1053	SHALE	1438	1440	RED SHALE			
493	526	SHALE	1053	1063	LIME	1440	1455	SANDY SHALE			
526	527	LIME	1063	1067	SHALE	1455	1480	SHALE & LIME			
527	560	LIMEY SHALE	1067	1073	LIME & SAND	1480	1482	SANDY SHALE			
560	635	SHALE	1073	1085	LIME	1482	1535	SHALE			
635	638	LIME	1085	1105	SAND	1535	1537	LIME			
638	645	SHALE	1095		OIL ODOR	1537	1600	SHALE			
645	670	SAND WATER	1105	1120	SAND & SANDY SHALE	1600	1610	BLACK SAND			
670	671	COAL	1120	1140	SANDY SHALE & SHALE	1610	1623	SHALE			
671	688	SANDY SHALE	1140	1185	SHALE	1623	1625	CHAT MISSISSIPPI			
688	741	SAND	1185	1205	LIME						
741	743	LIME	1205	1212	BLACK SHALE			T.D. 1625'			
743	805	SHALE	1212	1222	GREY SANDY SHALE & SHALE						
805	815	LIME	1222	1225	SANDY SHALE & SAND						
815	816	SHALE	1225	1230	SAND						
816	818	LIME	1230	1235	SANDY SHALE & SHALE						
818	820	SHALE	1235	1265	SHALE						
820	826	SAND	1265	1293	LIME						
826	828	SHALE	1293	1300	BLACK SHALE & LIME						

**#7 POWERS - WEST
CEMENT
SURFACE CASING**

ACKARMAN HARDWARE and LUMBER CO

160 EAST MAIN STREET
SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!!

PAGE NO 1

Ques No	Job No	Purchase Order	Reference	NET 10TH	Terms	Clark	Date	Time
10820							6/23/04	1:42

Sold To:
DAVID KEEN
#1 T&M O'SHAWNEE CT
WINFIELD KS 67156

Ship To:

DOC# 95795
DUPLICATE
* INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	QUANTITY	ORDERED	UNIT	DESCRIPTION	PRICE/UNIT	EXTENSION
1	1		EA	002185 30# LAMB CENTER (0025)	14.99 /EA	14.99

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** AMOUNT CHARGED TO STORE ACCOUNT **
(MELVIN ROBERTS)

TAXABLE 14.99
NON-TAXABLE 0.00
SUBTOTAL 14.99
TAX AMOUNT 1.02
TOTAL AMOUNT 16.01

Received By _____

NOV 16 2004

ACKARMAN HARDWARE and LUMBER CO

160 EAST MAIN STREET
SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!!

PAGE NO 1

Ques No	Job No	Purchase Order	Reference	NET 10TH	Terms	Clark	Date	Time
10820							7/19/04	8:23

Sold To:
DAVID KEEN
#1 T&M O'SHAWNEE CT
WINFIELD KS 67156

Ship To:

DOC# 96591
DUPLICATE
* INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	QUANTITY	ORDERED	UNIT	DESCRIPTION	PRICE/UNIT	EXTENSION
1	10		EA	PORTLAND CEMENT 94#	7.90 /EA	79.00

CONSERVATION DIVISION
WICHITA, KS

** AMOUNT CHARGED TO STORE ACCOUNT **
(GARDY)

TAXABLE 79.00
NON-TAXABLE 0.00
SUBTOTAL 79.00
TAX AMOUNT 5.37
TOTAL AMOUNT 84.37

Received By _____

