## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 205-25755-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	NW_SW_NE_Sec36_Twp29_S. R14_
City/State/Zip: Mason MI 48854-0177	3599' FSL feet from S/ N (circle one) Line of Section
Purchaser: Oneok	2327' FEL feet from W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716 RECEIVED	(circle one) NE SE NW SW
Contractor: Name: McPherson JUL 2 3 2004	Lease Name: Fulghum Well #: B3-36
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks KCC WICHITA	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 918' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1327' Plug Back Total Depth: 1321'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	leet deput to
Original Comp. Date: OriginalTotal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
-	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
4-9-04 4-13-04 4-24-04	Quarter Sec Twp. S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature Beth Aswald	KCC Office Use ONLY
Title: Admn Engr Asst Date: 7-20-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 20th day of July	If Denied, Yes Date:
•	, Wireline Log Received
DU DU	Geologist Report Received
Notary Public: Hann Little Stor	UIC Distribution
Date Commission Expires: KAREN L, WELTON	
Notary Public - Michigan Ingham County	

My Commission Expires Mar 3, 2007 Acting in the County of Ingham

ORIGINAL

Operator Name: Da	rt Cherokee Basi	n Opera	ting Co., LLC	Lease	Name:	ulghum		Well #: B3-	36	
Sec. 36 Twp. 2	29 S. R. 14	✓ Eas	t West	County	: Wilso	on	·			
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rates	and shut if gas to	-in pressures, v surface test, al	vhether sh ong with fi	ut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom	hole
Drill Stem Tests Take		Y	es 🗸 No		L	og Formatio	n (Top), Depth an	d Datum	<b>√</b> Sa	ample
Samples Sent to Geo	ological Survey	□ Ye	es ✔ No		Nam	е		Тор	D	atum
Cores Taken		Y	es 🗸 No		See	Attached				
Electric Log Run (Submit Copy)		<b>∠</b> Y	es No					RI	ECEI	/ED
List All E. Logs Run:								JUL	232	004
High Resolution Dual Induction	Compensated Do	ensity N	eutron &					KCC	WICI	/ED 004 HITA
		Repo	CASING F		Ne rface, inte	w Used	on, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Sui	rf 11"		8 5/8"			43'	Class A	10		
Pro	d 6 3/4"		4 1/2"		9.5#	1321'	50/50 Poz	170	See At	tached
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:  Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sacks	Used	Ised Type and Percent Additives				
Plug Back TD Plug Off Zone										* *
Shots Per Foot			D - Bridge Plugs Each Interval Perf				ure, Shot, Cement Sount and Kind of Mate		d	Depth
4				1135	'-1136'	300 gal	10% HCI, 170	5# sd, 215	BBL fl	
4			958'-96	60' / 939'·	-941.5'	500 gal 10% HC	l, 20 ball sealers,	4110# sd, 310	BBL fl	
4				887'-	-889.5'	300 gal	10% HCI, 5260	0# sd, 360	BBL fl	
4		· · · · ·		784	4'-785'	300 gal	10% HCI, 170	5# sd, 210	BBL fl	
TUBING RECORD	Size 2 3/8"	Set At 127	3'	Packer A	t	Liner Run	Yes ✓ No			
	Production, SWD or Er 6-29-04	hr.	Producing Metho	od	Flowing	y ✓ Pumping	Gas Lift	Othe	or (Explain)	
Estimated Production Per 24 Hours	1	3bls.		Mcf	Wate		s. Ga	s-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C		11 N			27 Production Interva	al	NA		NA
Uented ✓ Sold	Used on Lease		Open Hole	Perf.	D	ually Comp.	Commingled			

#### McPherson Drilling LLC **Drillers Log**

Line

Line

T. 29 R. 14 E S. 36 Rig Number: 1. Wilson County: 15- 205-25755 API No. 918' Location: NW - SW - NE Elev.

Dart Cherokee Basin Operating Co. LLC Operator:

Address: 3541 CR 5400

Independence, KS 67301

B3-36 Well No:

Lease Name: Fulgham 3599 ft. from the South

Footage Location:

2327 ft. from the East

Drilling Contractor:

McPherson Drilling LLC

Spud date:

4/9/2004

Geologist:

Date Completed:

4/12/2004

Total Depth: 1327'

Casing Record			Rig Time:	
	Surface	Production	j:	
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"		l	
Weight:	23#		1 day booster	
Setting Depth:	43'	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson	Andy Coats - Driller	

<b>\</b>
290'

				Well Log				
Formation	Тор	Btm.	Formation	Top	Btm.	Formation	Тор	Btm.
lime	0	163	Mulky	886	891		. <del></del>	
shale	163	245	3rd Oswego	891	<b>896</b>			
sand	245	289 wet-	shale	896	941			
shale	289	360 no sho	coal	941	943			
lime	360	459 wet	shale	943	959			
sand	459	484	coal	959	961			
shale	484	502	shale	961	968			
lime	502	528	sand shale	968	996			
shale	528	550	coal	996	998			
lime	550	571	sand	998	1011	ĺ		
shale	571	599	coal	1011	1013			
lime	599	603	sand shale	1013	1028			
shale	603	624	coal	1028	1029			
sand shale	624	639	sand	1029	1078 odor			
lime	639	679	coal	1078	1080			
sand shale	679	725	sand shale	1080	1133			
sand	725	759	coal	1133	1135			
shale	759	784	shale	1135	1172			
coal	784	786	coal	1.172	1175		•	
pink lime	786	811	shale	1175	1180		•	
shale	811	846	Mississippian	1180	1327			
Oswego	846	869						
Summit	869	877						
2nd Oswego	877	886						



# 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

## **RECEIVED**

## JUL 2 3 2004

KCC WICHITA

TICKET NUMBER

23752

LOCATION B'ville

### **FIELD TICKET**

19-14-04 2368 Fulghyn B3-36	RIGHT SECTION TWP RGE COUNTY FORMATION
CHARGE TO DART	OWNER
MAILING ADDRESS	OPERATOR
CITY & STATE	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	/	PUMP CHARGE LONGS TRING		525,00
	•			,
	,	7 0		
11/0	18 sx	GILSONITE -		349.20
1111	400 #	SACT		100,00
1118	5 5x	686 7		59,00
1/07	3 5X	FLO Seal -		113.25
1105	3 sx	HULLS -	##*	38.85
1/23	5400 GAZ	City 420 0		60.75
4404	1 /04	41/2 Rubber plug		27,00
1238	1600	SOAP O		30,00
1205	11/2 GAC	BI-CIDE		33.75
		w.		
,	1/2340	2500 FAC	<del></del>	
	0 5 / / - 2 //	-2900 641		
	(//23.10	-2700 GAC		
	, v			
		BLENDING & HANDLING		
5407	MIN	TON-MILES		190,00
		STAND BY TIME		
		MILEAGE		
5501.10	4 HP	WATER TRANSPORTS	_	320.00
5501.10	4 HR	VACUUM TRUCKS		300.00
		FRAC SAND		
			,	
1124	170 sx	CEMENT 50/50		1/22,00
			SALES TAX	117.81
Ravin 2790			ESTIMATED TOTAL	3386.68

CUSTOMER OF AGENTS SIGNATURE Will Bakk

\_CIS FOREMAN

ichan\_

CUSTOMER or AGENT (PLEASE PRINT)

\_DATE

189780

PMOD sapped in the contempt parameter project on the CONSOLIDATED OIL WELL SERVICES, INC. 211 W944TH STREET CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC WICHITA

# RECEIVED JUL 2 3 2004 TO THE LOCATION BY THE LOCATION B FOREMAN

118 124

# TREATMENT REPORT

	The second to th				:	·
	DATE CUSTOMER # WELL NAME FORMA		TRUCK #	DRIVER	TRUCK #	DRIVER
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