

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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JUL 23 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-9-04 4-13-04 4-24-04
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 205-25755-00-00
County: Wilson
SW Sec. 36 Twp. 29 S. R. 14 East West
3599' FSL feet from S N (circle one) Line of Section
2327' FEL feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fulghum Well #: B3-36
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 918' Kelly Bushing: _____
Total Depth: 1327' Plug Back Total Depth: 1321'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II KGR 2/22/08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 7-20-04
Subscribed and sworn to before me this 20th day of July,
2004
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Fulghum Well #: B3-36
 Sec. 36 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 23 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1321'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1135'-1136'	300 gal 10% HCl, 1705# sd, 215 BBL fl	
4	958'-960' / 939'-941.5'	500 gal 10% HCl, 20 ball sealers, 4110# sd, 310 BBL fl	
4	887'-889.5'	300 gal 10% HCl, 5260# sd, 360 BBL fl	
4	784'-785'	300 gal 10% HCl, 1705# sd, 210 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1273'	Packer At NA	Liner Run	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 6-29-04			Producing Method				
			Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 11	Water Bbls. 27	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KCC WICHITA

FIELD TICKET

TICKET NUMBER **23752**

LOCATION B'ville

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-14-04	2368	Fulghum B3-36		36	29	14	Wilson	
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
1110	18 SK	GILSONITE		349.20
1111	400 #	SALT		100.00
1118	5 SK	GEL		59.00
1107	3 SK	FLO seal $\frac{2}{8}$		113.25
1105	3 SK	HULLS		38.85
1123	5400 GAL	CITY H ₂ O $\frac{1}{8}$		60.75
4404	1 ea.	4 1/2 Rubber plug		27.00
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	B1-CIDE		33.75
	1123.40	2500 GAL		
	1123.10	2900 GAL		
		BLENDING & HANDLING		
5407	MIN	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501.10	4 HR	WATER TRANSPORTS		320.00
5502	4 HR	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	170 SK	CEMENT 50/50		1122.00
			* SALES TAX	117.81

Revin 2790

ESTIMATED TOTAL **3386.68**

CUSTOMER or AGENTS SIGNATURE Willm Burt

CIS FOREMAN Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT)

DATE 189780

CONSOLIDATED OIL WELL SERVICES, INC

211 W 14TH STREET CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

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TREATMENT REPORT

TICKET NUMBER 31149

LOCATION Bottle

FOREMAN JJB

DATE <u>4/14/04</u>	CUSTOMER # <u>2368</u>	WELL NAME <u>Fulghum</u>	FORMATION <u>B3-36</u>
SECTION <u>36</u>	TOWNSHIP <u>29</u>	RANGE <u>14</u>	COUNTY <u>Wichita</u>
CUSTOMER <u>DART</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>419</u>	<u>Camp</u>		
<u>428</u>	<u>Dunning</u>		
<u>467</u>	<u>Donnie</u>		
<u>401</u>	<u>Larry</u>		

WELL DATA	
HOLE SIZE <u>6 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>1327</u>	PERFORATIONS
CASING SIZE <u>4 1/2</u>	SHOTS/FT
CASING DEPTH <u>1321</u>	OPEN HOLE
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	
<input type="checkbox"/> OTHER	

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

est. CIRC - ran 8 BBC gel/hulls ahead of 10 BBC former followed by 10 BBC clean H₂O - pumped 170 sx Dart mix w/hulls @ 13.5 PPG - shut down - washed out lines + pump - dropped plug - displaced to bottom to set shoe - shut in -

AUTHORIZATION TO PROCEED _____ TITLE Circ. crnt. to surface DATE _____

TIME	STAGE	BBL'S PUMPED	INJ. RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

189780