

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald **RECEIVED**  
Phone: (517) 244-8716  
Contractor: Name: McPherson **JUL 23 2004**  
License: 5675 **KCC WICHITA**  
Wellsite Geologist: Bill Barks

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-6-04 4-8-04 4-13-04  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 205-25731-00-00  
County: Wilson  
\_\_\_\_\_ NE SW Sec. 25 Twp. 29 S. R. 14  East  West  
1996' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3300' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: B Neill Well #: C2-25  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 926' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1344' Plug Back Total Depth: 1338'  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Alt. II R/R 2/22/08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 7-20-04  
Subscribed and sworn to before me this 20<sup>th</sup> day of July  
2004  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: C2-25  
 Sec. 25 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		43'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1338'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	<b>RECEIVED</b> 1085.5'-1087'	300 gal 10% HCl, 2255# sd, 260 BBL fl	
4	<b>JUL 23 2004</b> 1024'-1026'	300 gal 10% HCl, 1715# sd, 250 BBL fl	
4	904'-907'	300 gal 10% HCl, 6010# sd, 400 BBL fl	
4	<b>KCC WICHITA</b> 804'-805'	300 gal 10% HCl, 1720# sd, 225 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1271'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 7-1-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 39	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*

Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

Rig Number: <b>2</b>	<b>S. 25</b>	<b>T. 29</b>	<b>R. 14</b>
API No. <b>15- 205-25731</b>	County: <b>WL</b>		
Elev. <b>926'</b>	Location:		

Operator: <b>Dart Cherokee Basin Operating Co. LLC</b>
Address: <b>3541 CR 5400 Independence, KS 67301</b>
Well No: <b>C2-25</b> Lease Name: <b>B. Neill</b>
Footage Location:                      1996 ft. from the <b>South</b> <b>Line</b>
3300 ft. from the <b>East</b> <b>Line</b>
Drilling Contractor: <b>McPherson Drilling LLC</b>
Spud date: <b>4/6/2004</b> Geologist:
Date Completed: <b>4/8/2004</b> Total Depth: <b>1344'</b>

<b>Gas Tests:</b>
<b>Comments:</b>

Casing Record			Rig Time:
	<b>Surface</b>	<b>Production</b>	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		1 day booster
Setting Depth:	43'	McPherson	
Type Cement:	Portland		
Sacks:	9	McPherson	

Well Log								
Formation	Top	Btm.		Formation	Top	Btm.		
soil/clay	0	7		coal	803	804		
lime	7	142		lime	804	829		
shale (hard)	142	247		shale	829	863		
lime	247	249		lime Osw	863	886		
shale blk	249	250		Summit	886	893		
sand (wet)	250	295		lime	893	902		
shale	295	314		Mulky	902	907		
lime	314	322		lime	907	910		
shale	322	328		shale	910	959		
lime	328	450		coal	959	960		
shale	450	455		shale	960	980		
lime	455	465		coal	980	981		
shale	465	487		shale	981	1037		
lime	487	508		blk shale	1037	1039		
shale	508	515		shale/sand	1039	1138		
lime	515	537		coal	1138	1140		
shale	537	568		shale	1140	1178		
lime	568	584		coal	1178	1180		
shale/lime	584	650		shale	1180	1198		
sand/shale	650	676		Miss lime	1198	1134		
lime	676	686						
shale	686	695						
sand/shale	695	799						
lime pink	799	803						

RECEIVED  
JUL 23 2004  
KCC WICHITA



# CONSOLIDATED

OIL WELL SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 23712

LOCATION Bartlesville

## FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-9-04	2368	B. Neill C2-25		25	29S	14E	Wilson	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Production Casing</u>		525.00
1105	3 sks	Cottonseed Halls <sup>7</sup>		38.85
1107	3 sks	Flo Seal		113.25
1110	17 sks	Gilsonite		329.80
1111	400#	Granulated Salt		100.00
1118	5 sks	Premium Gel		59.00
1123-10	6,000 gal	City Water		62.50
4404	1	4 1/2" Rubber Plug		27.00
1805	1 1/2 gal	Super sweet		33.25
1238	1 gal	Mud Flush		30.00
<b>RECEIVED</b>				
<b>JUL 23 2004</b>				
5407	min	BLENDING & HANDLING TON-MILES	<b>KCC WICHITA</b>	190.00
		STAND BY TIME		
		MILEAGE		
5501-10	3 1/2 hrs	WATER TRANSPORTS		280.00
5502-10	3 1/2 hrs	VACUUM TRUCKS		262.50
		FRAC SAND		
1124	170 sks	CEMENT		1122.00
			Wilson Co. 6.3% SALES TAX	117.02

Ravin 2790

ESTIMATED TOTAL 3295.67

CUSTOMER or AGENTS SIGNATURE

William Bantz

CIS FOREMAN

Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189734

**CONSOLIDATED OIL WELL SERVICES, INC.**

211 W 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **31081**

LOCATION *Barthesville*

FOREMAN *Tracy L. Thoms*

**TREATMENT REPORT**

DATE	CUSTOMER #	WELL NAME	FORMATION
4-9-04	2368	Buill 2-28	
SECTION	TOWNSHIP	RANGE	COUNTY
25	28 S	14 E	Wilson
CUSTOMER: <i>Dart</i>			
MAILING ADDRESS:			
CITY:			
STATE:		ZIP CODE:	
TIME ARRIVED ON LOCATION:			

WELL DATA	
HOLE SIZE: <i>6 3/4</i>	RACKER DEPTH:
TOTAL DEPTH: <i>7344</i>	PERFORATIONS:
CASING SIZE: <i>4 1/2</i>	SHOTS/FT:
CASING DEPTH: <i>1338</i>	OPEN HOLE:
CASING WEIGHT: <i>9.5</i>	TUBING SIZE:
CASING CONDITION: <i>21.74</i>	TUBING DEPTH:
	TUBING WEIGHT:
	TUBING CONDITION:
TREATMENT VIA:	

TRUCK #	DRIVER	TRUCK #	DRIVER
418	<i>Tracy</i>		
222	<i>Dennis</i>		
310	<i>Joe</i>		
296	<i>Chris</i>		

**TYPE OF TREATMENT**

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

**PRESSURE LIMITATIONS**

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB: *Run 10 bbl water, disks gel + 1 Hull, 5 bbl water, 15 bbl mud flush while breaking circ, Ran 10 disks, 50/50 poz mix with 5# gilsonite, 5% salt, 2 gal, 1/4" Fl @ 13.5 spm. Shut down, trenched up behind plug. Pumped plug to bottom, set shoe. Shut in. Circulated 8 bbl cement slurry to pit.*

AUTHORIZATION TO PROCEED

TITLE

DATE

*Tracy Burt*

TIME	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

RECEIVED

JUL 23 2004

OCC WICHITA

187734