

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-5-05	12-7-05	2-1-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21,897
County: Finney
SE NW SE Sec. 31 Twp. 21 S. R. 32 East West
1950 FSL feet from S / N (circle one) Line of Section
1390 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BUCK Well #: 3
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2876' Kelly Bushing: 2882'
Total Depth: 2874' Plug Back Total Depth: 2842'
Amount of Surface Pipe Set and Cemented at 475 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH
3-10-08
Chloride content 11,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ **MAR 07 2006**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. **CONSERVATION DIVISION**
WICHITA, KS
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Compliance Coordinator Date: 3-2-06

Subscribed and sworn to before me this 2nd day of March,
20 06.

Notary Public: Erica Kuhlmeier

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

Date Commission Expires: 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: BUCK Well #: 3
 Sec. 31 Twp. 21 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log, Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Surface Hole</td> <td>0-476</td> <td></td> </tr> <tr> <td>Red Bed</td> <td>476-1107</td> <td></td> </tr> <tr> <td>Red Bed & Shale</td> <td>1107-2165</td> <td></td> </tr> <tr> <td>Red Bed</td> <td>2165-2874 RTD</td> <td></td> </tr> </table>	Name	Top	Datum	Surface Hole	0-476		Red Bed	476-1107		Red Bed & Shale	1107-2165		Red Bed	2165-2874 RTD	
Name	Top	Datum														
Surface Hole	0-476															
Red Bed	476-1107															
Red Bed & Shale	1107-2165															
Red Bed	2165-2874 RTD															

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	475'	Common	325 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	14	2869'	SMD	325 sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2625' to 2648'	20% FE 3000 Gal	
		ProFrac 25 20/40 Brady Sand	
		19,000 #s	

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MAR 07 2006
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2842'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
None	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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CONSERVATION DIVISION
WICHITA, KS

DRILLER'S LOG

AMERICAN WARRIOR
BUCK #3
SECTION 31-T21S-R32W
FINNEY COUNTY, KANSAS

COMMENCED: 12-05-05
COMPLETED: 12-07-05

SURFACE CASING: 476' OF 8 5/8" CMTD
W/325 SKS COMMON + 3%CC + 2% GEL.

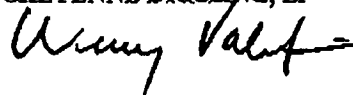
FORMATION

DEPTH

SURFACE HOLE	0 - 476
RED BED	476 - 1107
RED BED & SHALE	1107 - 2165
RED BED	2165 - 2874 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP



WRAY VALENTINE

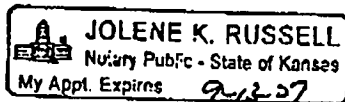
STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9TH DAY OF DECEMBER, 2005.

JOLENE K. RUSSELL



NOTARY PUBLIC



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MAR 07 2006

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CHARGE TO:
AMERICAN WOODCO INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9485

PAGE 1 OF 2

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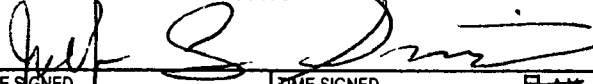
SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #3	LEASE BUCK	COUNTY/PARISH FINNEY	STATE KS	CITY LOCATION	DATE 12-7-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYENNE DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO	ORDER NO.	
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRAW	WELL PERMIT NO.	WELL LOCATION GARDNER CITY, KS - 10N		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	90		ME		4.00	360.00
578		1			PUMP SERVICE	1		JOB	2869	1250.00	1250.00
221		1			LIQUID RCL	2		GA		25.00	50.00
281		1			MUDFLUSH	500		GA		.75	375.00
402		1			CENTRALIZERS	6		EA	5 1/2"	60.00	360.00
403		1			CEMENT BASKETS	2		EA		225.00	450.00
406		1			LATCH DOWN PLUG - RAFFLE	1		EA		210.00	210.00
407		1			DISSET FLOAT SHOE W/AUTO FOLLOW	1		EA		250.00	250.00

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 CONSERVATION DIVISION
 WICHITA, KS
 MAR 07 2006

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 
 DATE SIGNED 12-7-05 TIME SIGNED 1:30P
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	3305.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#2	5678.09
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	8983.09
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Finney 6.45%	358.72
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	9341.81
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAVE WASON APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9485

CUSTOMER: AMERICAN WARRIOR TX
WELL: BUCK # 3
DATE: 12-7-05
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT					
		LOC	ACCT	OF			QTY	UM	QTY	UM							
330		1				SLURRY MULTI-DCSDY SMDA23	325		SD		11.50	3737.50					
296		1				FLOCELE	81				1.10	89.10					
290		1				D-ADR	2		GC		20.00	40.00					
<p>CONFIDENTIAL MAR 07 2006 KCC</p> <p>RECEIVED KANSAS CORPORATION COMMISSION MAR 07 2006 CONSERVATION DIVISION WICHITA, KS</p>																	
581		1				SERVICE CHARGE											
583		1				<table border="1" style="width: 100%;"> <tr> <td>INVOICES CHARGE</td> <td>TOTAL WEIGHT</td> <td>LOADED MILES</td> </tr> <tr> <td></td> <td>32311</td> <td>90</td> </tr> </table>	INVOICES CHARGE	TOTAL WEIGHT	LOADED MILES		32311	90					
INVOICES CHARGE	TOTAL WEIGHT	LOADED MILES															
	32311	90															
							CUBIC FEET	325			1.10	357.50					
							TON MILES	1453.99			1.00	1453.99					

CONTINUATION TOTAL 5678.09

JOB LOG

SWIFT Services, Inc.

DATE 12-7-05 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR DJC WELL NO. #3 LEASE BUCK JOB TYPE 5/2 LONGSTRONG TICKET NO. 9485

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							ON LOCATION
	1600							START 5/2" CASING 21 WELL
								TD-2874 SETC 2869
								TP-2869 5/2 #/FT 15.5
								ST-21
								CONTRACTORS- 1,3,5,9,10,37
								CMT BSKTS - 8,37
								RECEIVED KANSAS CORPORATION COMMISSION
	1745							DROP BALL - CIRCULATE
								MAR 07 2006 CONSERVATION DIVISION WICHITA, KS
	1805	6	12				450	PUMP 500 GAL MUDFLUSH
	1807	6	20				450	PUMP 20 BBS KCL-FLUSH
	1814	6 1/2	139				350	MIX CMWT - 250 SKS = 11.2 PPG
		6	23				250	75 SKS = 13.5 PPG
	1840							WASH OUT PUMP - LINES
	1842							RELEASE LATCH DOWN PLUG
	1845	6	0					DISPLACE PLUG
		6	65				500	
	1857	6	67.8				1500 2000	PLUG DOWN - PSE UP LATCH 21 PLUG
	1900							RELEASE PSE - HELD
								CIRCULATE 0.5% CMWT TO PET
								WASH UP (LOST CIRCULATION) - FLUSHES ANNULS (BOTTOM - RETURN DURING DISP.)
	2000							JOB COMPLETE

THANK YOU
WALKER, DUSTY, BERTT

ALLIED CEMENTING CO., INC.

22676

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

~~CONFIDENTIAL~~

MAR 07 2006

SERVICE POINT: ~~_____~~
Great Bend, TRKS

DATE <i>12.5.05</i>	SEC. <i>31</i>	TWP. <i>21</i>	RANGE <i>32</i>	CALLED OUT <i>1:00 PM</i>	LOCATION <i>KCC</i>	ON LOCATION <i>5:00 PM</i>	JOB START <i>1:00 AM</i>	JOB FINISH <i>2:00 AM</i>
LEASE <i>Buck</i>	WELL # <i>3</i>	LOCATION <i>Garden City 12 1/2 N 7/4 E</i>			COUNTY <i>Jimney</i>	STATE <i>Ka</i>		
OLD OR <u>(NEW)</u> (Circle one)								

CONTRACTOR *Cheyenne Drilling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *476'*

CASING SIZE *8 5/8* DEPTH *477'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *200"* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *42'*

PERFS. _____

DISPLACEMENT *26.7* ^{*27.7*} *BBLs*

OWNER *American Warrior*

CEMENT

AMOUNT ORDERED *325* *oz Common*

3% CC 2% GEL

EQUIPMENT

U.B.

PUMP TRUCK CEMENTER *J.D.*

120 HELPER *Burkner*

BULK TRUCK

344 DRIVER *Brandon*

BULK TRUCK

_____ DRIVER _____

COMMON	<i>325</i> <i>oz</i>	@	<i>10.00</i>	<i>3250.00</i>
POZMIX	_____	@	_____	_____
GEL	<i>7</i> <i>oz</i>	@	<i>14.00</i>	<i>98.00</i>
CHLORIDE	<i>10</i> <i>oz</i>	@	<i>30.00</i>	<i>300.00</i>
ASC	_____	@	_____	_____

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CONSERVATION DIVISION

WICHITA, KS

HANDLING	<i>342</i> <i>oz</i>	@	<i>1.60</i>	<i>547.20</i>
MILEAGE	<i>342</i> <i>mi</i>	@	<i>65</i>	<i>1338.00</i>
TOTAL				<i>5609.00</i>

REMARKS:

(MADE BIT TRIP)

Ran 8 5/8 casing to bottom.

Break circulation, hook up to pump truck & mixed 325 oz common 3% cc 2% gel. Shut down, change valves over, release 8 5/8 rubber plug & displace with 26.7 BBLs fresh h₂O. Cement did circulate. Shut in at manifold.

CHARGE TO: *American Warrior*

STREET *P.O. Box 399*

CITY *Garden City* STATE *Kansas* ZIP *67846*

SERVICE

DEPTH OF JOB	<i>477'</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE	<i>177</i>	@	<i>.55</i>	<i>97.35</i>
MILEAGE	<i>65</i>	@	<i>5.00</i>	<i>325.00</i>
MANIFOLD	_____	@	_____	_____
TOTAL				<i>1092.35</i>

Thank you!

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>1- 8 5/8 Baffle plate</i>	@	<i>45.00</i>	<i>45.00</i>
<i>2- 8 5/8 Centralizers</i>	@	<i>55.00</i>	<i>110.00</i>
<i>1- 8 5/8 Rubber plug</i>	@	<i>100.00</i>	<i>100.00</i>
TOTAL			<i>255.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Noel Perez*

SIGNATURE *Noel Perez*

PRINTED NAME _____

Thank you!