

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE ** Approx. 90' N & 3' W of

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOVS Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11/09/05 11/16/05 12/08/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095 - 21997 0000
County: Kingman
_____ - ** - W2 Sec. 12 Twp. 28 S. R. 05 East West
1230 feet from S (N) (circle one) Line of Section
2367 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Robert Jones Well #: 4-12
Field Name: Broadway

Producing Formation: Mississippian
Elevation: Ground: 1397 Kelly Bushing: 1406
Total Depth: 4000 Plug Back Total Depth: 3952
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I W/H*
3-10-08
Chloride content 64,000 ppm Fluid volume 1100 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Operations Engineer Date: 3/07/06
Subscribed and sworn to before me this 7 th day of March

20 06 KATHY L. FORD
Notary Public - State of Kansas
Notary Public: My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

RECEIVED
MAR 08 2006
KCC WICHITA
KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **CONFIDENTIAL**
 Geologist Report Received
 UIC Distribution
KCC

ORIGINAL

Side Two

COMPLETION

Operator Name: Lario Oil & Gas Co. Lease Name: Robert Jones Well #: 412
Sec. 12 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: GR-DIL-CNL/CDL-MEL-PE-SONIC
Log Formation (Top), Depth and Datum Sample Name Top Datum
Heebner 2636 -1230
Lansing 2914 -1508
Pawnee 3516 -2110
Cherokee Sh 3571 -2165
Mississippian 3763 -2357

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Rows: Surface (12.25", 8-5/8", 23, 291, 60/40 Poz, 200, 2% gel + 3% CC), Production (7.875", 5-1/2", 15.5, 3995, AA-2, 175, 10% salt + 1/4# CF + 2% DF, 0.8% FLA + 0.75% GB)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3 3768' - 3773' Frac w/ 37,500 gal 65Q N2 + 5,000#
3 3802' - 3718' 100 Mesh + 59,000 # 12/20 + 6,000# 12/20 RCS

TUBING RECORD Size 2-3/8" Set At 3730' Packer At NA Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. 12/17/05 Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 25 Gas Mcf 35 Water Bbls. 105 Gas-Oil Ratio 1,400 Gravity 35.2

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Co., Inc

russell, KS 67665

* I N V O I C E *

Invoice Number: 099408

Invoice Date: 11/16/05

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: R. Jones 4-12
P.O. Date.....: 11/16/05

Due Date.: 12/16/05
Terms.....: Net 30

AFE #05-193

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.7000	991.80	T
Pozmix	76.00	SKS	4.7000	357.20	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	6.00	SKS	38.0000	228.00	T
Handling	200.00	SKS	1.6000	320.00	E
Mileage	52.00	MILE	12.0000	624.00	E
200 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	52.00	MILE	5.0000	260.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 356.20
ONLY if paid within 30 days from Invoice Date

Subtotal: 3562.00
Tax.....: 89.46
Payments: 0.00
Total....: 3651.46

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ALLIED CEMENTING CO., INC. 22605

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Street Road

CONFIDENTIAL
MAR 07 2006
KCC

DATE <u>11-9-05</u>	SEC <u>12</u>	TWP <u>28</u>	RANGE <u>5W</u>	CALC <u>5 PM</u>	ON LOCATION <u>9 AM</u>	JOB START <u>12 PM</u>	JOB FINISH <u>1 PM</u>
LEASE <u>Robert Jones</u>	WELL # <u>24-12</u>	LOCATION <u>Norwich Twp HNTc</u>			COUNTY <u>Kingman</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>STOP SIGN IN 1/2 S/S</u>					

CONTRACTOR Southwind Rig # 2 OWNER _____

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 295 #
 CASING SIZE 8 1/2 DEPTH 295 #
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 #
 PERFS. _____
 DISPLACEMENT 17 1/2
 EQUIPMENT _____

CEMENT AMOUNT ORDERED 190 60 37 cc 22 gal

COMMON	<u>114</u>	@	<u>8.70</u>	<u>991.80</u>
POZMIX	<u>76</u>	@	<u>4.70</u>	<u>352.20</u>
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.60</u>	<u>320.00</u>
MILEAGE	<u>52.200.6</u>			<u>624.00</u>
TOTAL				<u>2577.00</u>

PUMP TRUCK # 120 CEMENTER Mike M
 HELPER Robert B
 BULK TRUCK # 344 DRIVER Brandon B.
 BULK TRUCK # _____ DRIVER _____

REMARKS:

Circulate hole with Rig mud pump
Mix Cement + Release Plug Displace
Plug Down with water
Cement did Circulate to
Surface

SERVICE

DEPTH OF JOB	<u>295 #</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>52</u>	@	<u>5.00</u>
MANIFOLD		@	
		@	
TOTAL <u>930.00</u>			

CHARGE TO: Lario oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2</u> wooden Plug	@	<u>55.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>55.00</u>		

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TAX _____
 KCC WICHITA
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

AFE# - 05-193

SIGNATURE Darryl Krier

DARRYL KRIER
 PRINTED NAME



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: 5138011
 Lario Oil & Gas Co.
 P.O. Box 307
 Kingman, KS 67068
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MAR 07 2006
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CustomerRep
 J. Schweikert

Invoice	Invoice Date	Order	Order Date
511110	11/28/05	11312	11/16/05
Service Description			
Cement			
Lease		Well	Well Type
Robert Jones		4-12	New Well
AFE		Purchase Order	Terms
05-193			Net 30
Treater			
B. Drake			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$14.75	\$2,581.25 (T)
D203	60/40 POZ (COMMON)	SK	20	\$9.33	\$186.60 (T)
C221	SALT (Fine)	GAL	1048	\$0.25	\$262.00 (T)
C243	DEFOAMER	LB	33	\$3.45	\$113.85 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C194	CELLFLAKE	LB	45	\$3.41	\$153.45 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F141	TOP RUBBER CEMENT PLUG, 2 7/8"	EA	8	\$38.40	\$307.20 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	458	\$1.60	\$732.80
E107	CEMENT SERVICE CHARGE	SK	195	\$1.50	\$292.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$102.55	\$102.55

Acct.	Expi.	File	OK to file
CA			
KG			
HY			
PV			
GD			
		KF	GV
			SF
			DM

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Brook Sander
 11-29-05

Sub Total:	\$10,576.65
Discount:	\$2,269.98
Discount Sub Total:	\$8,306.67
Taxes:	\$287.62
Total:	\$8,594.29

Kingman County & State Tax Rate: 5.30%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 11-16-05
Customer ID

Subject to Correction

FIELD ORDER

11312 ✓

Lease Robert Jones Well # 4-12 Legal 12-18s-5w
County Kingman State KS Station Pratt

CHARGE

Larlo Oil & Gas

Depth Formation Shoe Joint 37.29

Casing 5 1/2 Casing Depth 3999 TD 4000 Job Type 5 1/2 L.S. N.W.

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Customer Representative Jay Schweikert Treater Bobby Drake

MAR 07 2006

A/E Number 05-193 PO Number KCC

Materials Received by X Jay Fletcher

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175sk.	AA 2	---			
D203	20sk.	60/40 Poz	---			
C221	1049lb.	Salt (fine)	---			
C243	33lb.	Deframer	---			
P312	124lb.	Gas Blok	---			
C194	45lb.	Cellflake	---			
C195	132lb.	FLA-322	---			
C324	500gal	Super Flush II	---			
F101	6ea.	Turbolizer, 5 1/2	---			
F143	1ea.	Top Rubber Cement Plug, 5 1/2	---			
F191	1ea.	Guide Sleeve, Regular, 5 1/2	---			
F231	1ea.	F.T.F.F. Valve, 5 1/2	---			
F141	8gal.	CC-1	---			
F990	1ea.	Threadlock Compound Kit	---			
E100	100mi.	Heavy Vehicle Mileage				
E101	50mi.	Pickup Mileage				
E104	458tm.	Bulk Delivery				
E107	195sk.	Cement Service Charge				
R209	1ea.	Cement Pump, 4001' - 4500'				
R701	1ea.	Cement Head Rental				
		Discounted Price	8204.12			

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TREATMENT REPORT

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MAR 07 2006

KCC

Customer ID	Date
Customer 2006 Carlo Oil & Gas	11-16-05
Lease Robert Jones	Lease No.
	Well # 4-12
Field Order # 11312	Station Pratt
Casing 5 1/2	Depth
	County Kingman
	State Ks.
Type Job 5 1/2 L.S., N.W.	Formation
	Legal Description 12-285-5w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	Cent.	Acid 175 sks. AAZ		RATE	PRESS	ISIP
Depth 3714	Depth	From	To	Pre Pad 1.5 ft ³	Max			5 Min.
Volume 95	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3770	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Jay Schweikery	Station Manager Dave Scott	Treater Bobby Drake
Service Units 123	227	381 / 972

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:45					On Location - Safety Meeting
8:45					Run Csg. - 105 ft. 5 1/2-13 5" Cent. - 1, 5, 14, 16, 18, 421
11:00					Csg. on Bottom
11:20					Hook up to Csg. - Break Circ. w/ Rig
1:16	100		5	5.0	H ₂ O Ahead
1:17	100		12	5.0	Super Flush
1:20	100		5	5.0	H ₂ O Spacer
1:21	200		47	5.0	max Cent. @ 14.8 gal
1:31					Release Plug - Clear Pump & Lines
1:34	100			5.5	Start Disp.
1:47	400		77	5.0	Lift Pressure
1:50	1500		94.5		Plug Down
2:00			4/3		Plug Rat & Mouse Hole
					Circulation Thru Job
					Job Complete

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Thanks, Bobby