

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: _____
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Steven P. Murphy, PG

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-7-06</u>	<u>1-15-06</u>	<u>2-1-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,126-0000
County: Graham
 NW SW SE Sec. 7 Twp. 8 S. R. 21 East West
1000 FSL feet from (S) N (circle one) Line of Section
3100 FWL feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Kenyon Hardman Well #: 3

Field Name: Luck East
Producing Formation: K.C.
Elevation: Ground: 2024' Kelly Bushing: 2029'
Total Depth: 3620' Plug Back Total Depth: 3584'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1537' Feet
If Alternate II completion, cement circulated from 1537'
feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II w/ Hm
3-10-08
Chloride content 2000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: **RECEIVED**
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
MAR 07 2006
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 3-3-06

Subscribed and sworn to before me this 3rd day of March,
20 06.

Notary Public Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KCC

Operator Name: American Warrior, Inc. Lease Name: Kenyon Hardman Well #: 3
 Sec. 7 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1549</td> <td>+480</td> </tr> <tr> <td>B. Anhydrite</td> <td>1571</td> <td>+458</td> </tr> <tr> <td>Topeka</td> <td>2991</td> <td>-962</td> </tr> <tr> <td>Heebner</td> <td>3203</td> <td>-1174</td> </tr> <tr> <td>Toronto</td> <td>3223</td> <td>-1194</td> </tr> <tr> <td>Lansing</td> <td>3238</td> <td>-1209</td> </tr> <tr> <td>BKC</td> <td>3440</td> <td>-1411</td> </tr> <tr> <td>Arbuckle</td> <td>3555</td> <td>-1526</td> </tr> </table>	Name	Top	Datum	Anhydrite	1549	+480	B. Anhydrite	1571	+458	Topeka	2991	-962	Heebner	3203	-1174	Toronto	3223	-1194	Lansing	3238	-1209	BKC	3440	-1411	Arbuckle	3555	-1526
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Arbuckle	3555	-1526																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	212.11	Common	165sx	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	15.5#	3603'	EA2	150sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3238' to 3422'	15% NE 1500 Gal Acid	Same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3580'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Of-Field	Gravity
N/A	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WICHITA, KS

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CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 9638

PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Hays, Ks.</i>	WELL/PROJECT NO. <i>#3</i>	LEASE <i>Kenson Hartman</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>1-31-06</i>	OWNER <i>Same</i>
2. <i>Ness City, Ks.</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Express Well Service</i>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <i>location</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Port Collar</i>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>50</i>	<i>mi</i>	<i>4.00</i>		<i>200.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge Port Collar</i>	<i>1</i>	<i>ea</i>	<i>1250.00</i>		<i>1250.00</i>
<i>288</i>		<i>1</i>			<i>Brady Sand 20/40</i>	<i>1</i>	<i>sk</i>	<i>19.00</i>		<i>19.00</i>
<i>330</i>		<i>2</i>			<i>SMD Cement</i>	<i>140</i>	<i>sk</i>	<i>11.50</i>		<i>1610.00</i>
<i>276</i>		<i>2</i>			<i>Flocite</i>	<i>50</i>	<i>#</i>	<i>1.10</i>		<i>55.00</i>
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>200</i>	<i>sk</i>	<i>1.10</i>		<i>220.00</i>
<i>583</i>		<i>2</i>			<i>Drayage</i>	<i>490</i>	<i>05 TM</i>	<i>1.00</i>		<i>490.05</i>

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 WICHITA, KS
 CONSERVATION DIVISION

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *1-31-06* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3844.05</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Graham TAX 5.55%</i>	<i>93.46</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<i>3937.51</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Korbe* APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-31-06 PAGE NO. 9

CUSTOMER *American Warrior Inc* WELL NO. *#3* LEASE *Kennon Hartman* JOB TYPE *Cement Port Collar* TICKET NO. *9638'*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1230							on loc setup Trks
								2 3/8" x 5 1/2" x 1536' P.C.
	1340	4	0			250		Turn hole over from 2600' hole clean
	1400	3	0					Spot sand spotted
			9					pull tbg to locate P.C. locate P.C.
	1435	.5	2.5			1000		Test Csg
								Open P.C.
	1450	2	4			200		Take inj. rate
	1453	3.5	0			300		Start Cement 140sks SMD
	1513		73					end Cement
	1513		0					start Displacement
	1515		5.5					Cement Displaced
								Close P.C.
	1520	.5	.5			900		Test Csg
								run 3 jts
	1530	3	0					Reverse out
	1535		14					hole Clean
								T O H w/ opening tool
								T I H w/ catcher
	1700	2.5	0					circulate sand off RBP
	1715		35					hole clean

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CONSERVATION DIVISION
WICHITA, KS

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Thank you
Nick, Josh & Rob



CHARGE TO: AMERICAN WOODCOCK INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 KCC

TICKET No 9729

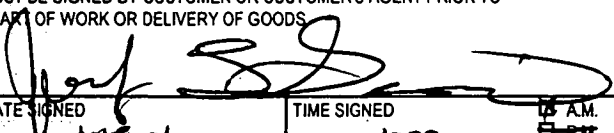
PAGE	OF
1	2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. #3	LEASE KEJYON - HAZEMAN	COUNTY/PARISH GRAHAM	STATE KS	CITY	DATE 1-15-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR M.B. DRIG.	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUATON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5/2" LONGSTRENG	WELL PERMIT NO.		WELL LOCATION BOGUE, KS WEST	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE * 104	70	MI			4.00	280.00
578		1			PUMP SERVICE	1	JOB	3610	FT	1250.00	1250.00
221		1			LEAKED KCL	2	GAL			25.00	50.00
281		1			MUDFLUSH	500	GAL			.75	375.00
402		1			CENTRALESSES	9	EA	5/2"		60.00	540.00
403		1			CSMNT BASKETS	3	CA			225.00	675.00
404		1			PORT COLLAR TOP JT # 49	1	CA	1543	FT	2000.00	2000.00
406		1			WATCH DOWN PLUG - BAFFLE	1	CA			210.00	210.00
407		1			DISSET FLUAT SHOE W/AUTO FALL	1	CA			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X 
 DATE SIGNED: 1-15-06 TIME SIGNED: 1000 10 A.M. / 10 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

WILMOTA, KS
 CONSERVATION DIVISION
 MAR 07 2006
 KANSAS OIL POLLUTION COMMISSION
 REGISTERED

PAGE TOTAL #1	5630.00
#2	2788.87
subtotal	8418.87
TAX Graham 5.55%	342.76
TOTAL	8761.63

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: WAKE WOODSON
 APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9729

CUSTOMER: AMERICAN WARRIOR IJC
WELL: KENYON - HARDMAN #3
DATE: 1-15-06
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	GAL		LBS		UNIT PRICE	AMOUNT	
		LOG	ASST	DIS			QTY	WT	QTY	WT			
325		1				STANDARD CONCRETE	EA-2	150	SYS		9.00	1350.00	
276		1				FLOCELE		38	LBS		1.10	41.80	
283		1				SALT		750	LBS		.20	150.00	
284		1				CALSEAL		7	SYS	700	LBS	30.00	210.00
285		1				CFR-2		71	LBS		4.00	284.00	
290		1				D-ADR		2	GAL		20.00	40.00	
581		1				SERVICE CHARGE				CUBIC FEET	1.10	165.00	
583		1				WEAR CHARGE				TON MILES	1.00	548.07	

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WICHITA, KS

CONTINUATION TOTAL 2788.87

JOB LOG

SWIFT Services, Inc.

DATE 1-15-06 PAGE NO. 7

CUSTOMER AMERICAN WARRIOR OIL WELL NO. #3 LEASE KENYON - HARDMAN JOB TYPE 5 1/2" LONGSTEDG TICKET NO. 9729

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
	1300							START 5 1/2" CASING IN WELL
								TD- 3620 RTN 3622 CTN SET = 3610
								TP- 3610.40 5 1/2" 4/8 15.5
								ST- 14.65
								CENTRALIZERS - 1, 4, 6, 8, 14, 15, 47, 50, 51
								CMT BSES 3, 11, 49
								PORT COLAR = 1543 TORJS * 49
	1450							DROP BALL - CALCULATE
								RECEIVED KANSAS CORPORATION COMMISSION
	1510	6	12		✓	400		PUMP 500 GAL MUD FLUSH
								MAR 07 2006
	1512	6	20		✓	400		PUMP 20 BBL KCL FLUSH
								CONSERVATION DIVISION WICHITA, KS
	1517		4					PLUG RH
	1520	5	36		✓	300		MIX CEMENT - 150 SKS SA-2
	1528							WASH OUT PUMP - LINES
	1530							RELEASE LATCH DOWN PLUG
	1531	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	84		✓	650		
	1544	6	85.6			1750		PLUG DOWN - PSE UP LATCH IN PLUG
	1546							OK RELEASE PSE- HELD
								WASH UP
	1630							JOB COMPLETE
								THANK YOU
								WAYNE, JUSTY, JASON

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MAR 07 2006
KANSAS

ALLIED CEMENTING CO., INC. 23684

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT: Russell

MAR 07 2006

DATE <u>1/6/05</u>	SEC. <u>7</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>15:00 pm</u>	JOB START <u>10:45 pm</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>Kenyon</u> WELL# <u>3</u>			LOCATION <u>Bogue 1 W</u>		COUNTY <u>Braham</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Berantz Drilling

TYPE OF JOB Conductor string

HOLE SIZE 17 1/4 T.D. 50'

CASING SIZE 13 3/8 48# DEPTH 56'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 6.43

OWNER _____

CEMENT AMOUNT ORDERED 60 Can 39 CC

29% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Fred, Gary

BULK TRUCK

_____ DRIVER Sody

BULK TRUCK

_____ DRIVER _____

COMMON	<u>60</u>	@	<u>870</u>	<u>52200</u>
POZMIX		@		
GEL	<u>1</u>	@	<u>1400</u>	<u>1400</u>
CHLORIDE	<u>2</u>	@	<u>3800</u>	<u>7600</u>
ASC		@		
HANDLING	<u>63</u>	@	<u>160</u>	<u>10080</u>
MILEAGE	<u>64/52/1 mile</u>			<u>26400</u>
				TOTAL <u>97740</u>

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MAR 07 2006
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Cement Circ 1

CHARGE TO: American Warrior Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 67000

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 @ 500 35000

MANIFOLD _____ @ _____

TOTAL 102000

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE James J. Dambach

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 23685

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 07 2006

SERVICE POINT:

Russell

DATE <u>1/7/05</u>	SEC <u>7</u>	TWP <u>8</u>	RANGE <u>21</u>	CALLED OUT <u>KCC</u>	LOCATION <u>3:45 pm</u>	JOB START <u>4:20 pm</u>	JOB FINISH <u>5:50 pm</u>
LEASE <u>Kanyon Hardman</u>	WELL # <u>3</u>	LOCATION <u>Bogue 1 W</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				RECEIVED KANSAS CORPORATION COMMISSION MAR 07 2006			

CONTRACTOR Bergatz Drilling Company Rig # 6 OWNER

TYPE OF JOB Surface Seal

HOLE SIZE 12 1/4 T.D. 207

CASING SIZE 8 7/8 23' DEPTH 212.11

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2

CEMENT	AMOUNT ORDERED	CONSERVATION DIVISION	WICHITA KS
COMMON	<u>165</u>	@ <u>872</u>	<u>1435.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@ <u>38.00</u>	<u>190.00</u>
ASC		@	
HANDLING	<u>173</u>	@ <u>160</u>	<u>276.00</u>
MILEAGE	<u>64/SK/MILE</u>		<u>726.00</u>
TOTAL			<u>2670.00</u>

REMARKS:

Cement Circ!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70</u>	@ <u>5.00</u>	<u>350.00</u>
MANIFOLD		@	
TOTAL			<u>1020.00</u>

CHARGE TO: American Warrior Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Wood Plug</u>	@	<u>55.00</u>
TOTAL <u>55.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thanks!
SIGNATURE [Signature]

PRINTED NAME _____