

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: None

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-3-05	12-5-05	1-31-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21,896 0000
County: Finney

NE NE SW SW Sec. 18 Twp. 22 S. R. 32 East West
1250 FSL feet from S / N (circle one) Line of Section
1250 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**
Lease Name: Ediger Well #: 3
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 2869' Kelly Bushing: 2875'
Total Depth: 2807' Plug Back Total Depth: 2782'
Amount of Surface Pipe Set and Cemented at 477.87 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II with 3-10-08*
Chloride content 11,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 3-6-06

Subscribed and sworn to before me this 10th day of March
20 06

Notary Public: [Signature]

Date Commission Expires: 09-12-09

ERICA KUHLMIEER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: American Warrior, Inc. Lease Name: Ediger Well #: 3
 Sec. 18 Twp. 22 S. R. 32 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement, Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Surface Hole</td> <td>0-474</td> <td></td> </tr> <tr> <td>Red Bed</td> <td>474-1241</td> <td></td> </tr> <tr> <td>Glorietta</td> <td>1241-1400</td> <td></td> </tr> <tr> <td>Red Bed</td> <td>1400-2384</td> <td></td> </tr> <tr> <td>Chase</td> <td>2384-2807 RTD</td> <td></td> </tr> </table>	Name	Top	Datum	Surface Hole	0-474		Red Bed	474-1241		Glorietta	1241-1400		Red Bed	1400-2384		Chase	2384-2807 RTD	
Name	Top	Datum																	
Surface Hole	0-474																		
Red Bed	474-1241																		
Glorietta	1241-1400																		
Red Bed	1400-2384																		
Chase	2384-2807 RTD																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	477.87'	Common	325sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	14#	2805'	SMD	325sx	1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2594' to 2626'	Pro Frac 25 12/20 Brady Sand, 145 sks	Same
		2000 Gal 20% FE Acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	2775'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____			

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CHARGE TO:
AMERICAN WARDOR INC
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 9481

PAGE 1 OF 2

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SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 3	LEASE EDIGER	COUNTY/PARISH FINNEY	STATE/CITY Ks	DATE 12-5-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CHEYENE DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUARD	ORDER NO.
3.	WELL TYPE GAS	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION GARBER CITY KS - 8W, E SAME	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	80	ME			4.00	320.00
578		1			PUMP SERVICE	1	HPB	2800	FT	1250.00	1250.00
221		1			LOANED KCL	2	GAL			25.00	50.00
281		1			MUDFLUSH	500	GAL			.75	375.00
402		1			CENTRALIZERS	6	EA	5 1/2"		60.00	360.00
403		1			CSMT BASKETS	3	EA			225.00	675.00
406		1			LATCH DOWN PING - RAFFLE	1	EA			210.00	210.00
407		1			INSECT FLOAT SHOE W/ AUTO FDL UP	1	EA			250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **12-5-05** TIME SIGNED: **0330**
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	3490.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				2	5516.54
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	9379.78

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson** APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9481

CUSTOMER: AMERICAN WAREHOUSE INC
WELL: EDIGER #3
DATE: 12-5-05
PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	CUBIC FEET		TON MILES		UNIT PRICE	AMOUNT
		QTY	U/M	QTY			U/M					
330		1				SWIFT MULTZ-DENSITY STANDARD	325	SW			11.50	3737.50
276		1				FLOECE	81	WS			1.10	89.10
290		1				D-ADD	2	GAL			20.00	40.00
581		1				SERVICE CHARGE					1.10	357.50
583		1				TOTAL WEIGHT	32311		LOADED MILES	80	1.00	1292.44
						TOTAL WEIGHT	32311		LOADED MILES	80	1.00	1292.44

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-WEIGHT/KG

CONTINUATION TOTAL 5516.54

JOB LOG

SWIFT Services, Inc.

DATE 12-5-05 PAGE NO. 1

CUSTOMER AMERICAN WAREHOUSE INC WELL NO. A 3 LEASE ENIGER JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 9481

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							ON LOCATION
	0230							START 5 1/2" CASING
								TD-2800 SET= 2799
								TP-2799 5 1/2" / FT 15.5
								ST-21
								CONTRACTORS - } CMT BSES - } RTG RUN
	0510							DROP BALL - CIRCULATE
	0530	6 1/2	12		✓		450	PUMP 500 GAL MUD FLUSH
	0532	6 1/2	20		✓		450	PUMP 20 BBLs KCL FLUSH
	0540	6 ^{AVG}	139		✓		350	MIX CMWT 250 SLS = 11.2 PPG
		5	23		✓		250	75 SLS = 13.5 PPG
	0612							WASH OUT PUMP - LINES
	0614							RELEASE CATCH DOWN PLUG
	0615	6 1/2	0		✓			DISPLACE PLUG
		6 1/2	64		✓		900	
	0625	6	66.1				2000	PLUG DOWN - PSE UP CATCH DOWN PLUG
	0628							RELEASE PSE - HEAD
								CIRCULATE 25 SLS CMWT TO POT
								WASH UP
	0730							JOB COMPLETE

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CONSERVATION DIVISION
WICHTA KS

THANK YOU
WAYNE, DUSTY, BRETT

ALLIED CEMENTING CO., INC.

21792

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Oakley

DATE <u>12-3-05</u>	SEC <u>18</u>	TWP <u>22</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>Ediger</u>	WELL # <u>3</u>	LOCATION <u>Garden City 9N 1/4 E MS</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne Drilling Rig 11

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 464'

CASING SIZE 8 5/8 DEPTH 477.87'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.20

CEMENT LEFT IN CSG. 42.20

PERFS. _____

DISPLACEMENT 27 3/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Fuzzy

BULK TRUCK

386 DRIVER Alan

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Plug did not land on Baffle

Thank you

CHARGE TO: American warrior

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Noel Perez

OWNER same

CEMENT AMOUNT ORDERED 325 sks (on 30 cc 226cc)

COMMON	<u>32.5 sks @ 10.00</u>	<u>3250.00</u>
POZMIX	@ _____	_____
GEL	<u>6 sks @ 14.00</u>	<u>84.00</u>
CHLORIDE	<u>11 sks @ 38.00</u>	<u>418.00</u>
ASC	@ _____	_____

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HANDLING	<u>342 sks @ 1.60</u>	<u>547.20</u>
MILEAGE	_____	<u>1436.40</u>
TOTAL		<u>5735.60</u>

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>670.00</u>
EXTRA FOOTAGE	<u>177' @ .55</u>	<u>97.35</u>
MILEAGE	<u>70 miles @ 5.00</u>	<u>350.00</u>
MANIFOLD	@ _____	_____
	@ _____	_____
	@ _____	_____

TOTAL 1117.35

PLUG & FLOAT EQUIPMENT

Baffle Plate	@ _____	<u>450.00</u>
2 - Centralizers	@ <u>55.00</u>	<u>110.00</u>
8 5/8 Rubber Plug	@ _____	<u>100.00</u>
	@ _____	_____
	@ _____	_____

TOTAL 255.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Noel Perez

DRILLER'S LOG

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CONSERVATION DIVISION
WICHITA, KS

AMERICAN WARRIOR
EDIGER #3
SECTION 18-T22S-R32W
FINNEY COUNTY, KANSAS

COMMENCED: 12-03-05
COMPLETED: 12-05-05

SURFACE CASING: 473' OF 8 5/8" CMTD
W/325 SKS COMMON + 3%CC + 2% GEL.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 474
RED BED	474 - 1241
GLORIETTA	1241 - 1400
RED BED	1400 - 2384
CHASE	2384 - 2807 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 5TH DAY OF DECEMBER, 2005.

JOLENE K. RUSSELL

NOTARY PUBLIC