

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed
CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Joe Smith
Phone: (620) 275-2963
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-8-05 12-11-05 2-14-06
Spud Date or 2006
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

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MAR 07 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 093-21,774 0000
County: Kearny
C NW Sec. 35 Twp. 21S S. R. 35 East West
1250 FNL feet from S / N (circle one) Line of Section
1250 FWL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O'Brate Well #: 2
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3065' Kelly Bushing: 3071'
Total Depth: 2804' Plug Back Total Depth: 2774'
Amount of Surface Pipe Set and Cemented at 345 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II with 3-10-08*
Chloride content 12,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 3-6-06
Subscribed and sworn to before me this 6th day of March
20 06
Notary Public: Erica Kuhlmeier
Date Commission Expires: 09-12-09

ERICA KUHLMIEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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KCC

Operator Name: American Warrior, Inc. Lease Name: O'Brate Well #: 2
 Sec. 35 Twp. 21S S. R. 35 East West County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic Cement Bond Log, Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Surface Hole</td> <td>0-345</td> <td></td> </tr> <tr> <td>Sandstone, Shale & Red Bed</td> <td>345-995</td> <td></td> </tr> <tr> <td>Red Bed</td> <td>995-1455</td> <td></td> </tr> <tr> <td>Glorietta</td> <td>1455-1650</td> <td></td> </tr> <tr> <td>Red Bed, Limestone & Shale</td> <td>1650-2008</td> <td></td> </tr> <tr> <td>Limestone & Shale</td> <td>2008-2804 RTD</td> <td></td> </tr> </table>	Name	Top	Datum	Surface Hole	0-345		Sandstone, Shale & Red Bed	345-995		Red Bed	995-1455		Glorietta	1455-1650		Red Bed, Limestone & Shale	1650-2008		Limestone & Shale	2008-2804 RTD	
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Limestone & Shale	2008-2804 RTD																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"		345'	Common	225sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2"	15.5#	2800'	SMD	250sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2614' to 2692'	2000 Gal 20% FE	
		ProFrac 25 20/40 Brady Sand 190 sks	
		CONFIDENTIAL	
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		KCC	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	2769'	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
None			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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DRILLER'S LOG

AMERICAN WARRIOR
O'BRATE #2
SECTION 35-T21S-R35W
KEARNY COUNTY, KANSAS

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CONSERVATION DIVISION
WICHITA, KS

COMMENCED: 12-08-05
COMPLETED: 12-11-05

SURFACE CASING: 345' OF 8 5/8" CMTD
W/225 SKS COMMON + 3%CC + 2% GEL.

FORMATION	DEPTH
SURFACE HOLE	0 - 345
SANDSTONE, SHALE & RED BED	345 - 995
RED BED	995 - 1455
GLORIETTA	1455 - 1650
RED BED, LIMESTONE & SHALE	1650 - 2008
LIMESTONE & SHALE	2008 - 2804 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, LP

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12TH DAY OF DECEMBER, 2005.

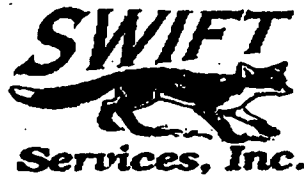
JOLENE K. RUSSELL

NOTARY PUBLIC

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MAR 07 2006

KCC



CHARGE TO: American Waxing
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 APR 27 2006
 KCC

Roger - 8
 Rick - 7
 Shane - 6

TICKET No. **9352**
 (loading ok)
 PAGE 1 OF 1

1. SERVICE OPERATIONS <u>Hay 10</u>	WELL/PROJECT NO. <u>X</u>	LEASE <u>O'Brick</u>	COUNTY/PARISH <u>Finney Kearney</u>	STATE <u>Ks</u>	CITY	DATE <u>12-11-05</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Chrysan Orlu</u>	RIG NAME/NO.	SHIPPED <u>BIT</u>	DELIVERED TO <u>Loc.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 5 1/2" Prod. Csg</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 103	90	mi	4	100	360
578		1			Pump Service	1	ea	1250	100	1250
407		1			Insert Float Shoe	1	lea	250	100	250
406		1			latch down Plug + Baffle	1	ea	210	100	210
402		1			Centralizers	6	ea	60	100	360
403		1			Baskets	2	ea	225	100	450
281		1			Mud Flush	500	gal	75	100	375
221		1			KCB	2	gal	25	100	50
521		1			Screw Change	325	sq	1	10	325
583		1			Drayage	145	sq mi	1	10	145
330		1			SMOC	325	sq	11	10	325
276		1			Floccle	82	"	1	10	82

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 WICHITA KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	8,945	14
Finney TAX @ 4.5%	356	21
TOTAL	9301	35

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

FROM : Swift Services (Hays Yard) FAX NO. : 7856232809 Mar. 03 2006, 10:53AM P1

JOB LOG

SWIFT Services, Inc.

DATE: 12/11/05
 PAGES: 1
 TRACET NO.: 2352

CUSTOMER: *Pro 111 Whiting* WELL NO: *2* LEASE: *O'Brien* JOB TYPE: *Long String*

CHART NO.	TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0330							On loc. Set up truck Cng. on Bottom Insert Float Shoe Latch down Baffle Cng. on "1, "3, "5, "7, "9, "37 Basket "19, "36
	0300							Drop Ball Circulate
	0325		12					Pump 500 gal. Mud Flush
			20					20" RCL Flush
	0330	5	138.7					Mix 250 gal SMD 11.2 APC 755K 13.5 APC
			23.2					Finish mixing wash Pump + Line
	0405							Displ latch down plug
	0415		67.5					Plug Down 1500 psi holding Release plug float hold wash + rock up truck Job complete Circulated 20" cont. to PIT 405K
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Robert - 8 Rick - 7 Shane - 6 (loading at)								
Thom R. Co Ray, Alvin, Steve								

ALLIED CEMENTING CO., INC. 19961

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 07 2006

SERVICE POINT:

KCC

Oakley

DATE <u>12/19/05</u>	SEC. <u>35</u>	TWP. <u>215</u>	RANGE <u>354</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>10:15</u>	JOB FINISH <u>10:45</u>
LEASE <u>0-Brate</u>		WELL # <u>1</u>	LOCATION <u>83rd Canal Rd 13.8W S/S</u>		COUNTY <u>Kearney</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne #11

TYPE OF JOB Cmt 9 3/4 CSG

HOLE SIZE 12 1/2 T.D. 345

CASING SIZE 8 3/4 DEPTH 345

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 27

CEMENT LEFT IN CSG. 27

PERFS. _____

DISPLACEMENT 20.5

OWNER Same

CEMENT AMOUNT ORDERED 225 sks Com + 29 legal 390 cc

COMMON	<u>225 sks</u>	@	<u>19.00</u>	<u>2250.00</u>
POZMIX		@		
GEL	<u>49 sks</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>8 sks</u>	@	<u>38.00</u>	<u>304.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>237</u>	@	<u>1.60</u>	<u>379.20</u>
MILEAGE	<u>68.15 k/mi</u>			<u>1137.60</u>
				TOTAL <u>4126.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Max

191 HELPER Wayne

BULK TRUCK

377 DRIVER Larry

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cmt 9 3/4 CSG with 225 sks Displace
20k HBL Close in CSG
Cement did circulate

SERVICE

DEPTH OF JOB	<u>345</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	<u>45 FT</u>	@	<u>.55</u> <u>24.75</u>
MILEAGE	<u>80 mi</u>	@	<u>5.00</u> <u>400.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1094.75</u>			

CHARGE TO: American Warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rod Steinhilb

PRINTED NAME _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.