

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Steven P. Murphy, PG

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

12-03-05 12-12-05 1-5-06

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22,955 0000

County: Barber

C W/2 NW SE Sec. 11 Twp. 32S S. R. 15 East West

1950 FSL feet from S / N (circle one) Line of Section

2470 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Alexander Well #: 3-11

Field Name: Deerhead North

Producing Formation: Kansas City

Elevation: Ground: 2015' Kelly Bushing: 2028'

Total Depth: 5040 Plug Back Total Depth: 5010'

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled Off Site

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior, Inc.

Lease Name: Alexander N 1 License No.: 4058

Quarter SW Sec. 11 Twp. 32 S. R. 15 East West

County: Barber Docket No.: D-28,554

ALT I W H
3-10-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Compliance Coordinator Date: 3-6-06

Subscribed and sworn to before me this 6th day of March

20 06

Notary Public: [Signature]

Date Commission Expires: 09-12-09

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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MAR 07 2006

KCC

Operator Name: American Warrior, Inc. Lease Name: Alexander Well #: 3-11
 Sec. 11 Twp. 32S S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Douglas Sand	4171	-2143
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stalnaker Sand	4251	-2223
List All E. Logs Run:		Lansing	4262	-2234
		BKC	4708	-2680
		Mississippian	Absent	Absent
		Chouteau	4872	-2844
		Kinderhook Shale	4898	-2870
		Viola	4931	-2903

Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log, Borehole Compensated Sonic Log, Sonic Cement Bond Log,

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	265'	Class A	225sx	2% cc; 2% gel
Production Pipe	7-7/8"	4-1/2"	10.5#	5035'	AA2	250sx	10% salt 5#gil

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4578' to 4582'	4500 Gal 15% NE Acid	Same

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WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5000'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Shut In	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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TREATMENT REPORT

MAR 07 2006

Customer <i>American warrior</i>	Lease No. KCC	Date <i>12-13-05</i>
Lease <i>Alexander</i>	Well # <i>3-11</i>	
Field Order # <i>11801</i>	Station <i>Pratt KS</i>	Country <i>Barber</i>
Type Job <i>Longstring new well</i>	Formation	State <i>KS</i>
	Casing <i>4 1/2</i>	Depth <i>5035</i>
		Legal Description <i>11-325-15w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>9 1/2</i>	Tubing Size	Shots/Ft <i>1.44</i>	<i>15.0</i>	Acid Amt <i>250 ski AA-2</i>	<i>10%</i>	RATE <i>90 salt</i>	PRESS <i>2000</i>	ISIP
Depth <i>5018</i>	Depth <i>PBTD</i>	From	To	Pre Pad <i>5 gal. 3FR, 3F</i>	<i>AA-322</i>	Max		5 Min.
Volume <i>19.7</i>	Volume	From	To	Pad <i>1.25 D.F.</i>		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>8rd</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>mud flush</i>		Gas Volume		Total Load

Customer Representative <i>Kenny</i>	Station Manager <i>D Scott</i>	Treater <i>Scotty</i>
Service Units <i>124</i>	<i>228</i>	<i>381</i>
Driver Names <i>Scott</i>	<i>Sullivan</i>	<i>Evan</i>
	<i>McCasky</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>On loc w/ Talci Safety mtg</i>
					<i>G.S. Bottom ISFV w/ fill Top S.J.</i>
					<i>Cent 1-4-8-12-14-16 Basket #4</i>
					<i>Begin Bottom Drop Balls Circ w/ Rig</i>
<i>0858</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>0859</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>5t mud flush</i>
<i>0903</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>0905</i>	<i>300</i>		<i>64.1</i>	<i>4.6</i>	<i>Mix (mt @ 15.0 ppg 250 ski</i>
<i>0921</i>	<i>0</i>		<i>10</i>	<i>5</i>	<i>Close In Wash Pump & line</i>
					<i>Release Top Swiper Plug</i>
<i>0923</i>	<i>100</i>			<i>6</i>	<i>5t Disp w/ H2O</i>
<i>0931</i>	<i>250</i>		<i>48</i>	<i>5</i>	<i>48 Bbli out lift mt</i>
<i>0937</i>	<i>1300</i>		<i>79.7</i>	<i>0</i>	<i>Plug Down & psi Test Csg</i>
<i>0938</i>	<i>0</i>				<i>Release psi float held</i>
					<i>Good Circ Thru Job</i>
					<i>Plug R.H. & M.H. w/ 25 ski</i>

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Job Complete
Thank you
Scotty

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MAR 07 2006
CONSERVATION DIVISION
WICHITA, KS

Steven P. Murphy, PG
American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846

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KCC

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

Alexander #3-11
1950 FSL - 2470 FEL
(30' S & 160' E of C W/2 NW SE)
Section 11-T32S-R15W
Barber County, Kansas

OPERATOR: AMERICAN WARRIOR, INC.

WELL: ALEXANDER #3-11

API NUMBER: 15-007-22955-00-00

LOCATION: 1950' FSL & 2470' FEL
11-T32S-R15W
BARBER COUNTY, KANSAS

WELLSITE: PASTURE

COMMENCED: DECEMBER 3, 2005

COMPLETED: DECEMBER 13, 2005

ELEVATIONS: 2015' G.L. 2028' K.B.

TOTAL DEPTH: 5040' (DRILLER) 5041' (LOG)

CASING: SURFACE: 8 5/8" @ 265'
PRODUCTION: 4 1/2" @ 5035' W/250 SX

SAMPLES: 10' FROM 4000 TO TD

DRILL STEM TESTS: ONE (1) BY TRILOBITE TESTING, INC.

LOGS COMPENSATED NEUTRON DENSITY,
MICROLOG, SONIC & DUAL
INDUCTION
BY LOG-TECH

DRILLING CONTRACTOR: DUKE DRILLING (RIG 7)

REMARKS: GEOLOGICAL SUPERVISION FROM
4100' TO T.D.

FORMATION TOPS	LOG	SAMPLE	Nearest Comparison Well Aylward Drilling Co. Skinner #1 "X"
Heebner	4098 (-2070)	4098 (-2070)	-2080
Douglas Sand	4171 (-2143)	4169 (-2141)	Not called
Stalnaker Sand	4251 (-2223)	4248 (-2220)	Not called
Lansing	4262 (-2234)	4262 (-2234)	-2246
BKC	4708 (-2680)	4708 (-2680)	-2689
Mississippian	Absent	Absent	-2756
Chouteau	4872 (-2844)	4872 (-2844)	Not called
Kinderhook Shale	4898 (-2870)	4898 (-2870)	-2887
Viola	4931 (-2903)	4932 (-2904)	-2938

DEVIATION SURVEYS

Depth	Deviation (in degrees)
267	1/2
1268	1/2
2011	1/2
2788	1/2
3499	1-3/4
4210	3/4
5040	3/4

SAMPLE DESCRIPTIONS

Log Measurements

KANSAS CITY

4577-4584: Limestone, white to cream, oolitic, good oomoldic/vugular porosity, slight show of free oil & gas bubbles on break, bright yellow fluorescence, good cut, good odor (43 units hotwire). **Perforate 4578-4582 with 4 shots/foot.**

VIOLA

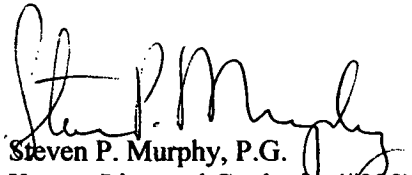
DST #1, along with sample & log analysis, condemned the Viola for commercial oil and/or gas production. 4-1/2' casing was set to attempt to dispose of saltwater in this formation. **For a SWD completion, perforate 4972-4982 with 4 shots/foot and stimulate with acid.**

SUMMARY AND RECOMMENDATIONS

Structurally, the Alexander #3-11 ran 10 feet high in the Pennsylvanian, and 35 feet high at the top of the Viola, compared to the nearest producing well, Aylward Drilling Co.'s #1 Skinner "X" to the south, which produced gas from the Viola.

Based on the results of sample & log analysis, it was decided that 4-1/2 inch casing be set in order to dispose of produced saltwater in the lower Viola. However, prior to that, it is recommended that the Kansas City be perforated from **4578-4582 w/4 shots per foot**. If commercial oil production cannot be developed after stimulation, the lower Viola should be completed as a SWD, with perforations from **4972-4982 with 4 shots/foot**.

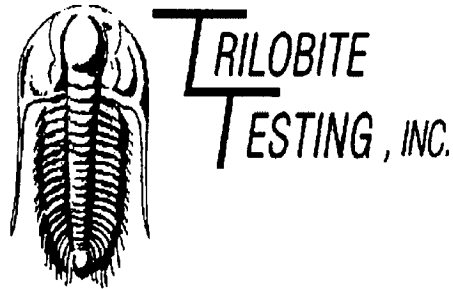
Respectfully submitted,


Steven P. Murphy, P.G.
Kansas Licensed Geologist (#228)

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CONSERVATION DIVISION
WICHITA, KS



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

P.O.Box 399
Garden City Ks.67846

ATTN: Steve Murphy

11-32s-15w Barber Ks

Alexander#3-11

Start Date: 2005.12.11 @ 17:47:32

End Date: 2005.12.12 @ 02:53:17

Job Ticket #: 22006 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc.

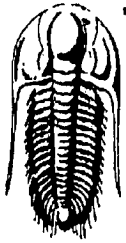
Alexander#3-11

11-32s-15w Barber Ks

DST # 1

Viola

2005.12.11



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.

P.O.Box 399
Garden City Ks.67846

ATTN: Steve Murphy

Alexander#3-11

11-32s-15w Barber Ks

Job Ticket: 22006 DST#: 1

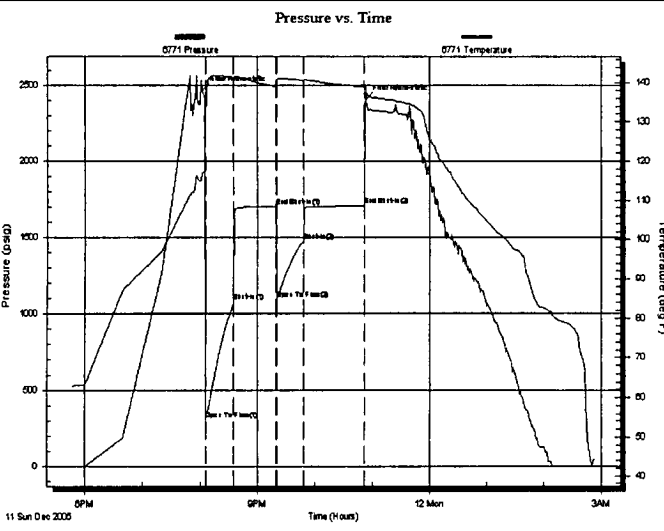
Test Start: 2005.12.11 @ 17:47:32

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 20:05:47
 Time Test Ended: 02:53:17
 Interval: **4963.00 ft (KB) To 4972.00 ft (KB) (TVD)**
 Total Depth: **4972.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole**
 Tester: **Gary Pevoteaux**
 Unit No: **23**
 Reference Elevations: **2028.00 ft (KB)**
2015.00 ft (CF)
 KB to GRVCF: **13.00 ft**

Serial #: 6771 **Inside**
 Press@RunDepth: **1471.45 psig @ 4964.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2005.12.11** End Date: **2005.12.12** Last Calib.: **2005.12.12**
 Start Time: **17:47:37** End Time: **02:53:17** Time On Btm: **2005.12.11 @ 20:02:47**
 Time Off Btm: **2005.12.11 @ 22:54:02**

TEST COMMENT: IF: Strong blow . B.O.B. in 40 secs.
 IS: Weak blow . 1 - 2".
 FF: Strong blow . B.O.B. in 45 secs.
 FS: No blow .



PRESSURE SUMMARY

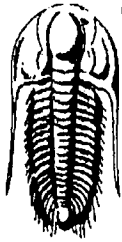
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2463.67	116.95	Initial Hydro-static
3	306.66	129.59	Open To Flow (1)
33	1079.77	141.43	Shut-In(1)
77	1703.58	139.08	End Shut-In(1)
78	1093.38	138.84	Open To Flow (2)
105	1471.45	140.69	Shut-In(2)
170	1704.77	138.94	End Shut-In(2)
172	2408.77	138.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2860.00	Gassy SW 5%g 95%w Rw .13 ohms @ 37.90g	
180.00	MW 28%w 72%w	2.52
90.00	mud	1.26

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

Alexander#3-11

P.O.Box 399
Garden City Ks.67846

11-32s-15w Barber Ks

Job Ticket: 22006 **DST#: 1**

ATTN: Steve Murphy

Test Start: 2005.12.11 @ 17:47:32

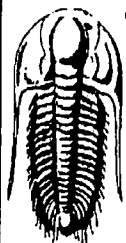
Tool Information

Drill Pipe:	Length: 4708.00 ft	Diameter: 3.80 inches	Volume: 66.04 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 244.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 96000.00 lb
			<u>Total Volume: 67.24 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 78000.00 lb
Depth to Top Packer:	4963.00 ft			Final 92000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4937.00	
Shut In Tool	5.00			4942.00	
Hydraulic tool	5.00			4947.00	
Jars	5.00			4952.00	
Safety Joint	2.00			4954.00	
Packer	4.00			4958.00	27.00 Bottom Of Top Packer
Packer	5.00			4963.00	
Stubb	1.00			4964.00	
Recorder	0.00	6771	Inside	4964.00	
Perforations	3.00			4967.00	
Recorder	0.00	13222	Outside	4967.00	
Bullnose	5.00			4972.00	9.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

Alexander#3-11

P.O.Box 399
Garden City Ks.67846

11-32s-15w Barber Ks

Job Ticket: 22006 DST#: 1

ATTN: Steve Murphy

Test Start: 2005.12.11 @ 17:47:32

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 74000 ppm	
Viscosity: 60.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 7000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2860.00	Gassy SW 5%g 95%w Rw .13 ohms @ 56 c	37.896
180.00	MW 28%w 72%w	2.525
90.00	mud	1.262

Total Length: 3130.00 ft Total Volume: 41.683 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments: LCM 8#/bl.

