

ORIGINAL

LOW-DENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone ( 405 ) 246-3130

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

2/22/06 3/4/06 3/4/06

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 055-21901-00-00

County FINNEY

SE SW NE Sec. 1 Twp. 26 S. R. 34  E  W

2983 Feet from SN (circle one) Line of Section

1325 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name J.O. CATTLE CO. Well # 1 #1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 2930' Kelley Bushing 2941'

Total Depth 5400' Plug Back Total Depth 3220'

Amount of Surface Pipe Set and Cemented at 1660' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

ALT IWH  
3-10-08

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Beach

Title OPERATIONS ASSISTANT Date \_\_\_\_\_

Subscribed and sworn to before me this 14<sup>TH</sup> day of MARCH, 20 06.

Notary Public Heather Dealson

Date Commission Expires 4-26-08

HEATHER DEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma

Commission # 6603793 Expires 4/26/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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MAR 07 2006

KCC

JAN 12 1970

Operator Name EOG RESOURCES

Lease Name J.O. CATTLE CO.

Sec. 1 Twp. 26 S.R. 34  East  West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum  
SEE ATTACHED SHEET

List All E.Logs Run:

ANNULAR BOREHOLE VOLUME LOG, HIGH RESOLUTION  
INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL  
SPACED NEUTRON LOG, SPECTRAL DENSITY DUAL SPACED  
NEUTRON MICROLOG, MUDLOG

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE           | 12 1/4            | 8 5/8                     | 24#             | 1660'         | MIDCON PP      | 350          | SEE OMT TIX                |
|                   |                   |                           |                 |               | PREM PLUS      | 180          | SEE OMT TIX                |
| PRODUCTION        | 7 7/8             | 5 1/2                     | 15.5#           | 3120'         | 50/50 POZ      | 340          | SEE OMT TIX                |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input checked="" type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 3220-3337        | PREMIUM G      | 40          |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)

Other (Specify) TA, EXXONMOBIL TOOK OVER

| ACO-1                            |       |       |
|----------------------------------|-------|-------|
| Well Name : J.O. Cattle Co. 1 #1 |       |       |
| FORMATION                        | TOP   | DATUM |
| Chase                            | 2475' | -466  |
| Council Grove                    | 2810' | -131  |
| Wabaunsee                        | 3190' | 249   |
| Base of Heebner                  | 3885' | 944   |
| Swop                             | 4383' | 1442  |
| Atoka Lime                       | 4815' | 1874  |
| St. Louis                        | 5100' | 2159  |
|                                  |       |       |
|                                  |       |       |
|                                  |       |       |
|                                  |       |       |
|                                  |       |       |
|                                  |       |       |
|                                  |       |       |
|                                  |       |       |

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# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

|   |                     |                                 |                        |
|---|---------------------|---------------------------------|------------------------|
| Sold To #: 302122                                   | Ship To #: 2481127  | Quote #:                        | Sales Order #: 4239504 |
| Well Name: J.O. Cattle Co HJV                       | Well #: 1#1         | API/UWI #: 1505521901           |                        |
| Field:  | City (SAP): UNKNOWN | County/Parish: Finney           | State: Kansas          |
| Legal Description: Section 1 Township 26S Range 34W |                     |                                 |                        |
| Contractor: Abercrombie Drlg.                       |                     | Rig/Platform Name/Num: 8        |                        |
| Job Purpose: Cement Surface Casing                  |                     |                                 |                        |
| Well Type: Development Well                         |                     | Job Type: Cementing             |                        |
| Sales Person: BLAKEY, JOSEPH                        |                     | Srvc Supervisor: EVANS, JERRAKO | MBU ID Emp #: 212723   |

### Job Personnel

| HES Emp Name          | Exp Hrs | Emp #  | HES Emp Name       | Exp Hrs | Emp #  | HES Emp Name              | Exp Hrs | Emp #  |
|-----------------------|---------|--------|--------------------|---------|--------|---------------------------|---------|--------|
| BELLOWS, BRIAN<br>Ray | 8.0     | 366449 | BUTTRY, CHAD Lucas | 8.0     | 317429 | CHAVEZ, ISMAEL<br>Gerardo | 8.0     | 340270 |
| EVANS, JERRAKO<br>W   | 8.0     | 212723 |                    |         |        |                           |         |        |

### Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10219237   | 50 mile        | 10415642   | 50 mile        | 54029      | 50 mile        | 54218      | 50 mile        |
| 6610U      | 50 mile        | 75819      | 50 mile        | D0315      | 50 mile        |            |                |

### Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
|      |                   |                 |      |                   |                 |      |                   |                 |

TOTAL Total is the sum of each column separately

### Job

### Job Times

| Formation Name         | Formation Depth (MD) | Top | Bottom            | Called Out  | Date            | Time            | Time Zone |
|------------------------|----------------------|-----|-------------------|-------------|-----------------|-----------------|-----------|
|                        |                      |     |                   |             | 24 - Feb - 2006 | 06:30           | CST       |
| Form Type              |                      |     | BHST              | On Location | 24 - Feb - 2006 | 10:00           | CST       |
| Job depth MD           | 1665 ft              |     | Job Depth TVD     | 1665 ft     | Job Started     | 24 - Feb - 2006 | 15:30     |
| Water Depth            |                      |     | Wk Ht Above Floor | 3 ft        | Job Completed   | 24 - Feb - 2006 | 17:08     |
| Perforation Depth (MD) | From                 |     | To                |             | Departed Loc    | 24 - Feb - 2006 | 18:00     |

### Well Data

| Description    | New / Used | Max pressure | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|--------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Hole   |            |              |         | 12.25 |               |        |       | 0         | 1665         |            |               |
| Surface Casing | Used       |              | 8.625   | 8.097 | 24            |        |       | 0         | 1660         |            |               |

### Sales/Rental/3<sup>rd</sup> Party (HES)

| Description                                  | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1   | EA      |       |          |
| PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1   | EA      |       |          |
| SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD         | 1   | EA      |       |          |
| SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD         | 1   | EA      |       |          |
| CLR, FLT, TROPHY SEAL, 8-5/8 8RD             | 1   | EA      |       |          |
| CLR, FLT, TROPHY SEAL, 8-5/8 8RD             | 1   | EA      |       |          |
| AUTOFILL KIT, TROPHY SEAL                    | 1   | EA      |       |          |
| CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4        | 9   | EA      |       |          |
| CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4        | 9   | EA      |       |          |
| CLP, LIM, 8 5/8, FRICT, WTH DOGS             | 2   | EA      |       |          |
| CLP, LIM, 8 5/8, FRICT, WTH DOGS             | 2   | EA      |       |          |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4         | 1   | EA      |       |          |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4         | 1   | EA      |       |          |

### Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|------|------|-----|------|-------|------|------|-----|------|-------|------|------|-----|------|
|------|------|-----|------|-------|------|------|-----|------|-------|------|------|-----|------|

Summit Version: 302122  
Prpsl #: 84406 v 1  
7.00.248

Friday, February 24, 2006 17:14:00

2481127  
4239504

| Fluid Data                               |              |  |        |  |                        |                     |                  |              |                        |
|--|--------------|--|--------|--|------------------------|---------------------|------------------|--------------|------------------------|
| Stage/Plug #: 1                          |              |  |        |  |                        |                     |                  |              |                        |
| Fluid #                                  | Stage Type   | Fluid Name                                     | Qty    | Qty uom  | Mixing Density lbm/gal | Yield ft3/sk        | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1  | Lead Cement  | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)     | 350    | sacks  | 11.4                   | 2.96                | 18.19            |              | 18.19                  |
|  | 3 %          | CALCIUM CHLORIDE - HI TEST PELLETT (100005053) |        |  |                        |                     |                  |              |                        |
|  | 0.25 lbm     | FLOCELE - 3/8, 25 LB SK (100005049)            |        |  |                        |                     |                  |              |                        |
|  | 0.1 %        | WG-17, 50 LB SK (100003623)                    |        |  |                        |                     |                  |              |                        |
|  | 18.19 Gal    | FRESH WATER                                    |        |  |                        |                     |                  |              |                        |
| 2  | Tail Cement  | CMT - PREMIUM PLUS CEMENT (100012205)          | 180    | sacks  | 14.8                   | 1.35                | 6.36             |              | 6.36                   |
|  | 6.356 Gal    | FRESH WATER                                    |        |  |                        |                     |                  |              |                        |
|  | 2 %          | CALCIUM CHLORIDE - HI TEST PELLETT (100005053) |        |  |                        |                     |                  |              |                        |
|  | 0.25 lbm     | FLOCELE - 3/8, 25 LB SK (100005049)            |        |  |                        |                     |                  |              |                        |
| 3  | Displacement |  | 103.00 | bbl  | 8.33                   | .0                  | .0               | .0           |                        |
| Calculated Values                        |              | Pressures                                      |        |  | Volumes                |                     |                  |              |                        |
| Displacement                             |              | Shut In: Instant                               |        | Lost Returns   |                        | Cement Slurry       |                  | Pad          |                        |
| Top Of Cement                            |              | 5 Min  |        | Cement Returns   |                        | Actual Displacement |                  | Treatment    |                        |
| Frac Gradient                            |              | 15 Min   |        | Spacers  |                        | Load and Breakdown  |                  | Total Job    |                        |
| Rates                                    |              |  |        |  |                        |                     |                  |              |                        |
| Circulating                              |              | Mixing   |        | Displacement   |                        | Avg. Job            |                  |              |                        |
| Cement Left In Pipe                      | Amount       | 43 ft  | Reason | Shoe Joint   |                        |                     |                  |              |                        |
| Frac Ring # 1 @                          | ID           | Frac ring # 2 @                                | ID     | Frac Ring # 3 @  | ID                     | Frac Ring # 4 @     | ID               |              |                        |
| The Information Stated Herein Is Correct |              |  |        | Customer Representative Signature<br><i>Dale Passy</i> |                        |                     |                  |              |                        |

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|                               |                     |                       |                        |
|-------------------------------|---------------------|-----------------------|------------------------|
| Sold To #: 302122             | Ship To #: 2481127  | Quote #:              | Sales Order #: 4258477 |
| Well Name: J.O. Cattle Co HJV | Well #: 1#1         | API/UWI #: 150521901  |                        |
| Field:                        | City (SAP): UNKNOWN | County/Parish: Finney | State: Kansas          |

|   |                          |
|---|--------------------------|
| Legal Description: Section 1 Township 26S Range 34W | <b>CONFIDENTIAL</b>      |
| Contractor: ABERCROMBIE                             | Rig/Platform Name/Num: 8 |

|                                       |                                |
|---------------------------------------|--------------------------------|
| Job Purpose: Cement Production Casing | MAR 07 2006                    |
| Well Type: Development Well           | Job Type: Cementing            |
| Sales Person: BLAKEY, JOSEPH          | Srvc Supervisor: WILLE, DANIEL |
|                                       | MBU ID Emp #: 225409           |

| Job Personnel     |         |        |                    |         |        |                 |         |        |
|-------------------|---------|--------|--------------------|---------|--------|-----------------|---------|--------|
| HES Emp Name      | Exp Hrs | Emp #  | HES Emp Name       | Exp Hrs | Emp #  | HES Emp Name    | Exp Hrs | Emp #  |
| ARNETT, JAMES Ray | 12      | 226567 | FERGUSON, ROSCOE G | 12      | 106154 | WILLE, DANIEL C | 12      | 225409 |

| Equipment  |                |            |                |            |                |            |                |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
| 10240236   | 50 mile        | 10240245   | 50 mile        | 10251401C  | 50 mile        | 422831     | 50 mile        |

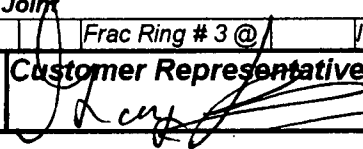
| Job Hours    |                   |                 |  |                   |                 |      |                   |                 |
|--------------|-------------------|-----------------|--|-------------------|-----------------|------|-------------------|-----------------|
| Date         | On Location Hours | Operating Hours | Date                                       | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
| 3/3/06       | 3                 | .5              | 3/4/06                                     | 9                 | .75             |      |                   |                 |
| <b>TOTAL</b> |                   |                 | Total is the sum of each column separately |                   |                 |      |                   |                 |

| Job                    |            |                   |               | Job Times       |       |           |  |
|------------------------|------------|-------------------|---------------|-----------------|-------|-----------|--|
| Formation Name         | Top        | Bottom            |               | Date            | Time  | Time Zone |  |
| Formation Depth (MD)   |            |                   | Called Out    | 03 - Mar - 2006 | 17:00 | CST       |  |
| Form Type              |            | BHST              | On Location   | 03 - Mar - 2006 | 21:00 | CST       |  |
| Job depth MD           | 3120.19 ft | Job Depth TVD     | Job Started   | 03 - Mar - 2006 | 23:13 | CST       |  |
| Water Depth            |            | Wk Ht Above Floor | Job Completed | 04 - Mar - 2006 | 08:59 | CST       |  |
| Perforation Depth (MD) | From       | To                | Departed Loc  | 04 - Mar - 2006 | 10:14 | CST       |  |

| Well Data         |            |              |         |       |               |        |       |           |              |            |               |
|-------------------|------------|--------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Description       | New / Used | Max pressure | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
| Surface Casing    | New        |              | 8.625   | 8.097 | 24            |        |       | 0         | 1666         |            |               |
| Production Hole   |            |              |         | 8.5   |               |        |       | 1666      | 5400         |            |               |
| Production Casing | New        |              | 5.5     | 4.95  | 15.5          |        |       | 0         | 3120         |            |               |
| Cement Plug       | Used       |              |         |       |               |        |       | 3220.33   | 3337         |            |               |

| Sales/Rental/3 <sup>rd</sup> Party (HES)     |     |         |       |          |
|--|-----|---------|-------|----------|
| Description                                  | Qty | Qty uom | Depth | Supplier |
| PLUG,CMTG, TOP, 5 1/2, HVE, 4.38 MIN/5.09 MA | 1   | EA      |       |          |
| PLUG,CMTG, TOP, 5 1/2, HVE, 4.38 MIN/5.09 MA | 1   | EA      |       |          |
| SHOE,FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL      | 1   | EA      |       |          |
| SHOE,FLOAT, 5 1/2 8RD, 2 3/4 SUPER SEAL      | 1   | EA      |       |          |
| CLR.FLT, 5-1/2 8RD, 14-23PPF, 2-3/4          | 1   | EA      |       |          |
| CLR.FLT, 5-1/2 8RD, 14-23PPF, 2-3/4          | 1   | EA      |       |          |
| CENTRALIZER ASSY - TURBO - API -             | 12  | EA      |       |          |
| CENTRALIZER ASSY - TURBO - API -             | 12  | EA      |       |          |
| COLLAR-STOP-5 1/2"-W/DOGS                    | 1   | EA      |       |          |
| COLLAR-STOP-5 1/2"-W/DOGS                    | 1   | EA      |       |          |
| HALLIBURTON WELD-A KIT                       | 1   | EA      |       |          |
| HALLIBURTON WELD-A KIT                       | 1   | EA      |       |          |

| Tools and Accessories |      |     |      |       |             |      |     |      |       |              |      |     |      |
|-----------------------|------|-----|------|-------|-------------|------|-----|------|-------|--------------|------|-----|------|
| Type                  | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type         | Size | Qty | Make |
| Guide Shoe            |      |     |      |       | Packer      |      |     |      |       | Top Plug     |      |     |      |
| Float Shoe            |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug  |      |     |      |
| Float Collar          |      |     |      |       | Retainer    |      |     |      |       | SSR plug set |      |     |      |

| Fluid Data                               |                                  |   |           |  |                        |                           |                  |              |                        |  |
|--|----------------------------------|---|-----------|--|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Stage/Plug #: 1                          |                                  |   |           |  |                        |                           |                  |              |                        |  |
| Fluid #                                  | Stage Type                       | Fluid Name                                    | Qty       | Qty uom  | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |  |
| 1  | PLUG BACK                        | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 040       | sacks  | 15.8                   | 1.15                      | 4.99             |              | 4.99                   |  |
| 2  | 50/50 Premium Plus/Pozmix Cement | POZ PREMIUM PLUS 50/50 - SBM (14239)          | 340       | sacks  | 13.5                   | 1.58                      | 6.68             |              | 6.68                   |  |
|  | 6 %                              | CAL-SEAL 60, BULK (100064022)                 |           |  |                        |                           |                  |              |                        |  |
|  | 10 %                             | SALT, BULK (100003695)                        |           |  |                        |                           |                  |              |                        |  |
|  | 6 lbm                            | GILSONITE, BULK (100003700)                   |           |  |                        |                           |                  |              |                        |  |
|  | 0.6 %                            | HALAD(R)-322, 50 LB (100003646)               |           |  |                        |                           |                  |              |                        |  |
|  | 0.5 %                            | D-AIR 3000 (101007446)                        |           |  |                        |                           |                  |              |                        |  |
|  | 6.684 Gal                        | FRESH WATER                                   |           |  |                        |                           |                  |              |                        |  |
| 3  | Clayfix II Displacement          |   | 0.00      | bbl  | 8.33                   | .0                        | .0               | .0           |                        |  |
|  | 0.084 gal/bbl                    | CLAYFIX II, 55 GAL DRUM (100003725)           |           |  |                        |                           |                  |              |                        |  |
|  | 0.042 gal/bbl                    | CLA-STA(R) XP, 55 GAL DRUM (100003734)        |           |  |                        |                           |                  |              |                        |  |
|  | 0.042 gal/bbl                    | LOSURF-300, 53 GAL DRUM (100003651)           |           |  |                        |                           |                  |              |                        |  |
| Calculated Values                        |                                  |   | Pressures |  |                        | Volumes                   |                  |              |                        |  |
| Displacement                             |                                  | Shut In: Instant                              |           | Lost Returns   |                        | Cement Slurry             |                  | Pad          |                        |  |
| Top Of Cement                            |                                  | 5 Min   |           | Cement Returns   |                        | Actual Displacement       |                  | Treatment    |                        |  |
| Frac Gradient                            |                                  | 15 Min  |           | Spacers  |                        | Load and Breakdown        |                  | Total Job    |                        |  |
| Rates                                    |                                  |   |           |  |                        |                           |                  |              |                        |  |
| Circulating                              |                                  | Mixing  |           | Displacement   |                        | Avg. Job                  |                  |              |                        |  |
| Cement Left In Pipe                      | Amount                           | 43.14 ft                                      | Reason    | Shoe Joint   |                        |                           |                  |              |                        |  |
| Frac Ring # 1 @                          | ID                               | Frac ring # 2 @                               | ID        | Frac Ring # 3 @  | ID                     | Frac Ring # 4 @           | ID               |              |                        |  |
| The Information Stated Herein Is Correct |                                  |   |           | Customer Representative Signature  |                        |                           |                  |              |                        |  |
|  |                                  |   |           |  |                        |                           |                  |              |                        |  |

**CONFIDENTIAL**  
**MAR 07 2006**  
**KCC**

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**KCC WICHITA**