

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM ORIGINAL**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Kevin Wiles, Sr.  
Phone: ( 620 ) 275-2963  
Contractor: Name: Murfin Drilling co., Inc.  
License: 30606  
Wellsite Geologist: Steven P. Murphy, PG

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12-27-05</u>	<u>1-4-06</u>	<u>PLUUGGED 1-4-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20,323 0000  
County: Wallace  
SW NE NE Sec. 19 Twp. 15 S. R. 41  East  West  
1250' FNL feet from S / N (circle one) Line of Section  
675' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: SMITH Well #: 1-19  
Field Name: MOUNT SUNFLOWER NE

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3786' Kelly Bushing: 3496'  
Total Depth: 5125' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 380' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II WH  
(Data must be collected from the Reserve Pit) 3-10-08  
Chloride content 11,000 ppm Fluid volume 120 bbls  
Dewatering method used Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 3-3-06

Subscribed and sworn to before me this 3rd day of March,  
2006

Notary Public: Erica Kuhlmeier

Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: **CONFIDENTIAL**  
 Wireline Log Received  
 Geologist Report Received **MAR 07 2006**  
 UIC Distribution **KCC**

Operator Name: American Warrior, Inc. Lease Name: SMITH Well #: 1-19  
 Sec. 19 Twp. 15 S. R. 41  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Dual Compensated Porosity Log, Microresistivity Log, Borehole Compensated Sonic Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	2741	+1055
B. Anhydrite	2771	+1025
Heebner	4115	-319
Lansing	4215	-419
Cherokee Shale	4730	-934
Atoka	4838	-1042
Morrow Shale	4971	-1175
Upper Morrow Sand	4986	-1190

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	380'	Common	200	3% cc 6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

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TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <b>PLUGGED</b>	

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**WICHITA, KS**

**Steven P. Murphy, PG**  
**American Warrior, Inc.**  
**P.O. Box 399**  
**Garden City, KS 67846**

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**GEOLOGICAL REPORT**

**AMERICAN WARRIOR, INC.**

**Smith #1-19**  
**1250 FNL - 675 FEL**  
**Section 19-T15S-R41W**  
**Wallace County, Kansas**

OPERATOR: AMERICAN WARRIOR, INC.  
WELL: SMITH #1-19  
API NUMBER: 15-199-26323-00-00  
LOCATION: 1250' FNL & 675' FEL  
19-T15S-R41W  
WALLACE COUNTY, KANSAS  
WELLSITE: PASTURE  
COMMENCED: DECEMBER 27, 2005  
COMPLETED: JANUARY 4, 2006  
ELEVATIONS: 3786' G.L. 3496' K.B.  
TOTAL DEPTH: 5125' (DRILLER) 5129' (LOG)  
CASING: SURFACE: 8 5/8" @ 380'  
PRODUCTION: NONE, D&A  
SAMPLES: 10' FROM 4100 TO TD  
DRILL STEM TESTS: NONE  
LOGS COMPENSATED NEUTRON DENSITY,  
MICROLOG, SONIC & DUAL  
INDUCTION  
BY LOG-TECH  
DRILLING CONTRACTOR: MURFIN DRILLING CO (RIG #25)  
REMARKS: GEOLOGICAL SUPERVISION FROM  
4500' TO T.D.

<b>FORMATION TOPS</b>	<b>LOG</b>	<b>SAMPLE</b>
Anhydrite	2741 (+1055)	Not called
B. Anhydrite	2771 (+1025)	Not called
Heebner	4115 (-319)	4114 (-318)
Lansing	4215 (-419)	4217 (-421)
Cherokee Shale	4730 (-934)	4728 (-932)
Atoka	4838 (-1042)	4837 (-1041)
Morrow Shale	4971 (-1175)	4969 (-1173)
Upper Morrow Sand	4986 (-1190)	4984(-1188)

#### **DEVIATION SURVEYS**

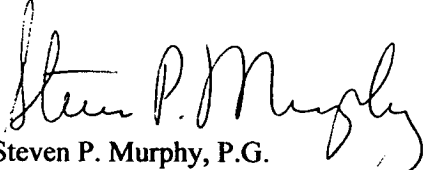
<b>Depth</b>	<b>Deviation (in degrees)</b>
380	1/2
1241	1/2
2011	3/4
3883	1/2
4390	1-1/4
5125	2

## SUMMARY AND RECOMMENDATIONS

There were no shows of oil or gas identified during the drilling of this well. Structurally, the Smith #1-19 ran 10 feet low at the Heebner, and 20 feet low at the Morrow Shale, compared to the nearest producing well, PETEX.'s #1 Weiss #1 OWWO to the southeast.

The Upper Morrow Sandstone consisted of predominantly well-cemented, poorly sorted sandstone with no show of oil or gas, and no gas kick. Log analysis indicated porosity of only 13% for this sandstone, and calculations indicate that the zone would produce water. Based on these results, the well was plugged on January 4, 2006.

Respectfully submitted,

A handwritten signature in cursive script that reads "Steven P. Murphy". The signature is written in black ink and is positioned above the printed name and title.

Steven P. Murphy, P.G.  
Kansas Licensed Geologist (#228)

# ALLIED CEMENTING CO., INC.

22224

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>1-4-06</u>	SEC. <u>19</u>	TWP. <u>15S</u>	RANGE <u>46W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Smith</u>	WELL# <u>1-19</u>	LOCATION <u>Sharon Springs 8W</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>105-wins</u>				

CONTRACTOR Murphy Dnk #25  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 5125'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER same  
 CEMENT  
 AMOUNT ORDERED 200 sks 60/40  
690 gel 114# fl-seal

COMMON	<u>120</u>	@ <u>10<sup>00</sup></u>	<u>1200<sup>00</sup></u>
POZMIX	<u>80</u>	@ <u>4<sup>20</sup></u>	<u>376<sup>00</sup></u>
GEL	<u>10</u>	@ <u>14<sup>00</sup></u>	<u>140<sup>00</sup></u>
CHLORIDE		@	
ASC		@	
<u>fl-seal</u>	<u>50#</u>	@ <u>1<sup>70</sup></u>	<u>85<sup>00</sup></u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>212</u>	@ <u>1<sup>60</sup></u>	<u>339<sup>20</sup></u>
MILEAGE	<u>.06 x 5K x mi</u>	@	<u>954<sup>00</sup></u>
TOTAL			<u>3094<sup>20</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy  
 # 191 HELPER Wayne  
 BULK TRUCK  
 # 394 DRIVER Larry  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

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REMARKS:  
25 sks @ 2755'  
100 sks @ 1740'  
40 sks @ 430'  
10 sks @ 40'  
10 sks in MH  
15 sks in RH  
Job complete @ 3:00 PM  
THANKS Fuzzy + crew

SERVICE

DEPTH OF JOB 2755'  
 PUMP TRUCK CHARGE 750<sup>00</sup>  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 75 @ 5<sup>00</sup> 375<sup>00</sup>  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 1125<sup>00</sup>

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

1-846 plug @ \_\_\_\_\_ 35<sup>00</sup>  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 35<sup>00</sup>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Raymond Skel  
 PRINTED NAME