

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1

September 2003

This Form must be Typed

Form must be Signed

All blanks must be Filled

API # 15 - 125-31845-01-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date spud 1-30-09.

Well Operator: CEP Mid-Continent LLC KCC License #: 34027  
(Owner/Company Name) (Operator's)

Address: 15 West Sixth Street, Suite 1400 City: Tulsa

State: Oklahoma Zip Code: 74119-5415 Contact Phone: (918) 877 - 2912

Lease: KNISLEY Well #: 5-10 Sec. 5 Twp. 33 S. R. 17  East  West

NE - SW - SE Spot Location / QQQQ County: Montgomery

814 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1,862 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: none Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8" Set at: 41.2' Cemented with: 10 (Portland) Sacks

Production Casing Size: none Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridgeplug Sets: none

Elevation: 757' ( G.L. /  K.B.) T.D.: 1,067' PBTD: N/A Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached proposed plugging procedure.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Well was not completed due to target formation (Weir-Pitt) not being present in this location. Well bore is to be plugged and abandoned.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Larry Casey, Operations Superintendent (cell 918-697-4216)

CEP Mid-Continent LLC Phone: (918) 396 - 0817 ext. 234

Address: P. O. Box 970 (1440 S. Haynie St.) City / State: Skiatook, OK 74070

Plugging Contractor: Consolidated Oil Well Services LLC KCC License #: 33961  
(Company Name) (Contractor's)

Address: P. O. Box 884, Chanute, KS 66720 Phone: (620) 431 - 9210

Proposed Date and Hour of Plugging (if known?): to be determined upon approval

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 2/25/09 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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WICHITA KS  
Pitt

**CEP Mid-Continent LLC**

15 W. Sixth Street, Suite 1400  
Tulsa, OK 74119-5415  
(918) 877-2912

Attachment to Well Plugging Application Form CP-1

**PROPOSED PLUGGING PROCEDURE**

**KNISLEY #5-10**

**SE/4 Sec. 5, T33S, R17E, Montgomery Co., KS**

Upon approval of the plugging application by the KCC, the proposed method of plugging the above-referenced well bore is as follows:

- 1) Run a tubing string in hole to total depth of 1,067 feet and circulate to surface with a heavy, mud-laden fluid not less than 36 cp viscosity and not less than 9 ppg density.
- 2) Run a tubing string to 210 feet total depth and pump and circulate to surface a cement plug from at least 50 feet below the 150 foot depth of bottom of usable water interval.
- 3) Wait on cement to harden.
- 4) Cap well below surface as required by the KCC.
- 5) Restore well location.
- 6) Report plugging operations to the KCC on Well Plugging Record Form CP-4 as required by K.A.R. 82-3-117.

Written by: Rodney Tate, D & C Engineer  
2/23/09

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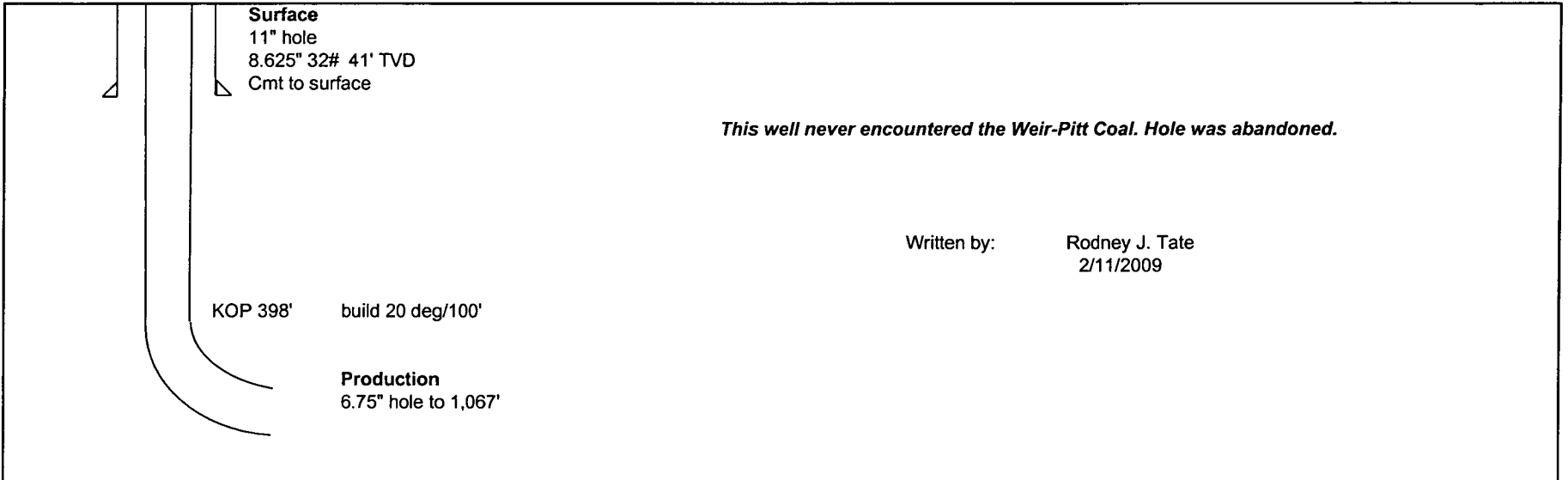
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**Actual Knisley 5-10 Wellbore Diagram**

Actual Surface Loc: SE/4 Sec 05 T33S – R17E, Montgomery Co., KS  
 Actual Surface Loc: 1,863' FEL, 814' FSL, ELEV 757'  
 Actual Bottomhole Loc: EW/4 Sec 05 T33S – R17E  
 Actual Bottomhole Loc, Start of Target: N/A  
 Actual Bottomhole Loc, End of Target: 627' FSL, 2,334' FEL Sec 05 Azim 250°  
 Actual Lateral Length: 0'  
 Actual Vertical Section: 507'

	Size	Wt	# jts.	Length	MD	TVD
Surface Casing.	8.625"	32#	NA	41.00	41.00	41
Production Casing						
Stage Tool						
Ann. Csg. Pkr						
Production Casing						
4.5" x 3.5" X-over						
Blank Liner						
Preperf Liner						
tapered perf liner						



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# Scientific Drilling International

## Survey Completion Report

<b>Company:</b> Constellation Energy Partners	<b>Date:</b> 2/10/2009	<b>Time:</b> 08:58:19	<b>Page:</b> 1
<b>Field:</b> Montgomery County, KS	<b>Co-ordinate(NE) Reference:</b> Well: Knisley 5-10, True North		
<b>Site:</b> Section 8 - 33S - 17E	<b>Vertical (TVD) Reference:</b> Knisley 5-10 757.0		
<b>Well:</b> Knisley 5-10	<b>Section (VS) Reference:</b> Well (0.00N,0.00E,250.00Azi)		
<b>Wellpath:</b> Original Wellpath	<b>Survey Calculation Method:</b> Minimum Curvature	<b>Db:</b> Sybase	

<b>Survey:</b> Survey #1	<b>Start Date:</b> 2/10/2009
<b>Company:</b> Scientific Drilling Internatio	<b>Engineer:</b> Hancock
<b>Tool:</b>	<b>Tied-to:</b> From Surface

<b>Field:</b> Montgomery County, KS Montgomery County, KS	<b>Map Zone:</b> Kansas, Southern Zone
<b>Map System:</b> US State Plane Coordinate System 1983	<b>Coordinate System:</b> Well Centre
<b>Geo Datum:</b> GRS 1980	<b>Geomagnetic Model:</b> igrf2005
<b>Sys Datum:</b> Mean Sea Level	

<b>Site:</b> Section 8 - 33S - 17E	
Sec 8-33S-17E	
<b>Site Position:</b>	<b>Northing:</b> m
<b>From:</b> Lease Line	<b>Easting:</b> m
<b>Position Uncertainty:</b> 0.0 ft	<b>Latitude:</b>
<b>Ground Level:</b> 0.0 ft	<b>Longitude:</b>
	<b>North Reference:</b> True
	<b>Grid Convergence:</b> 1.80 deg

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**FEB 26 2009**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

<b>Well:</b> Knisley 5-10	<b>Slot Name:</b>
<b>Well Position:</b> +N/-S 0.0 ft	<b>Northing:</b> 462430.70 m
+E/-W 0.0 ft	<b>Easting :</b> 660112.16 m
<b>Position Uncertainty:</b> 0.0 ft	<b>Latitude:</b> 37 11 32.450 N
	<b>Longitude:</b> 95 34 11.790 W

<b>Wellpath:</b> Original Wellpath	<b>Drilled From:</b> Surface	
Original Wellpath Knisley 5-10	<b>Tie-on Depth:</b> 0.0 ft	
<b>Current Datum:</b> Knisley 5-10	<b>Above System Datum:</b> Mean Sea Level	<b>Height</b> 757.0 ft
<b>Magnetic Data:</b> 10/27/2008	<b>Declination:</b> 3.41 deg	
<b>Field Strength:</b> 52451 nT	<b>Mag Dip Angle:</b> 65.77 deg	
<b>Vertical Section:</b> Depth From (TVD)	<b>+E/-W</b>	<b>Direction</b>
ft	ft	deg
0.0	0.0	250.00

Survey										
MD	Incl	Azim	TVD	N/S	E/W	VS	DLS	ClsD	ClsA	Comment
ft	deg	deg	ft	ft	ft	ft	deg/100ft	ft	deg	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00	
216.0	0.61	71.38	216.0	0.4	1.1	-1.1	0.28	1.1	71.38	
355.0	0.85	98.31	355.0	0.5	2.8	-2.8	0.30	2.8	80.82	
375.0	0.60	112.28	375.0	0.4	3.1	-3.0	1.52	3.1	82.66	
399.0	1.51	235.13	399.0	0.2	2.9	-2.8	7.93	2.9	86.75	Higginsville
406.0	2.05	239.26	406.0	0.0	2.7	-2.6	7.93	2.7	88.99	
436.1	7.56	247.62	436.0	-1.0	0.4	-0.1	18.38	1.1	156.36	L Osage
438.0	7.90	247.75	437.8	-1.1	0.2	0.2	18.38	1.1	169.55	
461.6	12.78	251.28	461.1	-2.5	-3.8	4.4	20.83	4.5	236.17	Mulky
470.0	14.52	251.97	469.2	-3.2	-5.7	6.4	20.83	6.5	240.86	
501.0	21.58	256.60	498.7	-5.7	-14.9	16.0	23.22	16.0	249.14	
533.0	28.90	259.95	527.6	-8.4	-28.3	29.4	23.30	29.5	253.45	
565.0	35.86	260.54	554.6	-11.3	-45.1	46.3	21.77	46.5	255.96	
585.5	40.25	258.58	570.7	-13.6	-57.5	58.7	22.25	59.1	256.71	Skinner
596.0	42.52	257.70	578.6	-15.0	-64.4	65.6	22.25	66.1	256.86	
628.0	50.17	256.07	600.7	-20.3	-86.9	88.6	24.19	89.2	256.86	
660.0	58.11	255.85	619.4	-26.6	-112.0	114.4	24.82	115.1	256.65	
691.0	63.90	252.65	634.5	-34.0	-138.1	141.4	20.74	142.2	256.19	
723.0	66.29	248.89	647.9	-43.5	-165.5	170.4	13.01	171.1	255.27	
755.0	70.36	247.89	659.7	-54.5	-193.1	200.1	13.05	200.7	254.25	
774.0	73.41	247.39	665.7	-61.4	-209.9	218.2	16.19	218.7	253.70	Tebo
786.0	75.32	247.09	668.9	-65.8	-220.5	229.7	16.19	230.1	253.38	
818.0	81.85	246.19	675.2	-78.2	-249.3	261.0	20.59	261.3	252.57	
850.0	85.19	244.71	678.8	-91.5	-278.2	292.7	11.40	292.8	251.80	

# Scientific Drilling International

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**Survey**

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	CisD ft	CisA deg	Comment
860.4	85.24	244.54	679.7	-95.9	-287.6	303.0	1.70	303.2	251.56	Weir-Pitt
881.0	85.33	244.20	681.4	-104.8	-306.1	323.4	1.70	323.5	251.10	
913.0	85.19	243.90	684.0	-118.7	-334.7	355.2	1.03	355.2	250.47	
945.0	82.62	243.60	687.4	-132.8	-363.3	386.8	8.09	386.8	249.92	
976.0	82.46	243.67	691.5	-146.5	-390.8	417.3	0.56	417.3	249.46	
1008.0	82.16	243.39	695.7	-160.6	-419.2	448.8	1.28	448.9	249.04	
1024.0	80.31	243.88	698.2	-167.6	-433.4	464.6	11.95	464.6	248.86	
1067.0	80.00	243.20	705.5	-186.5	-471.3	506.7	1.72	506.8	248.41	

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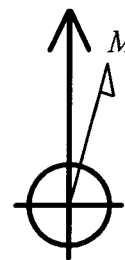
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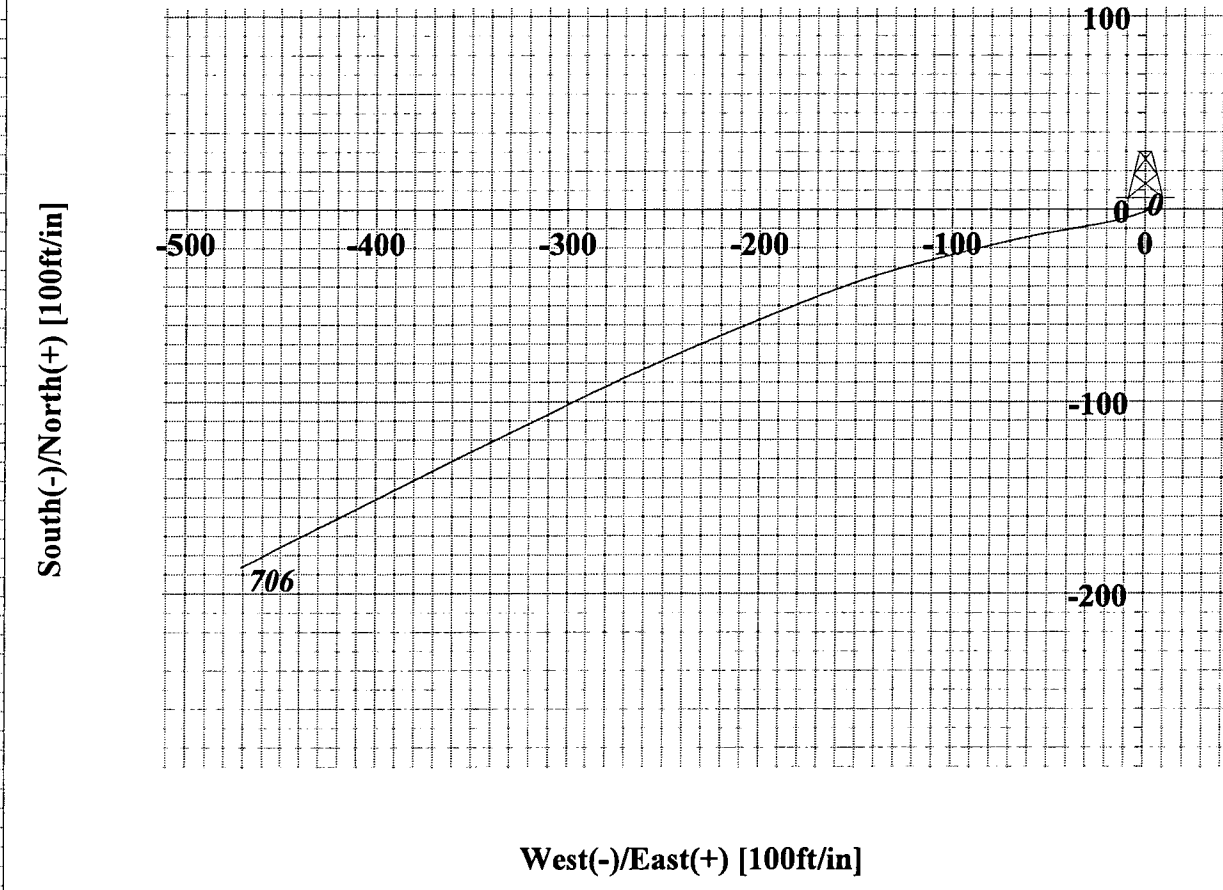
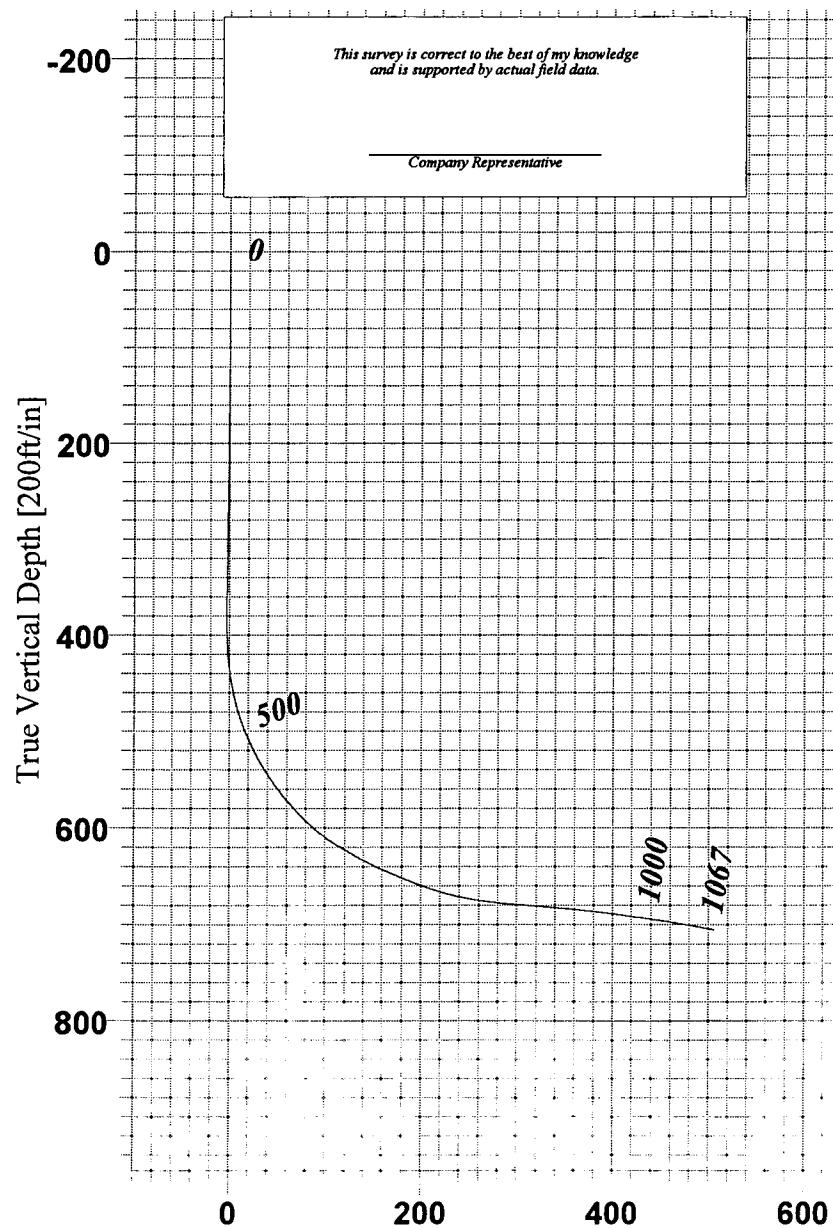
Constellation Energy Partners

Field: Montgomery County, KS  
 Site: Section 8 - 33S - 17E  
 Well: Knisley 5-10  
 Wellpath: Original Wellpath  
 Survey: Survey #1



Azimuths to True North  
 Magnetic North: 3.41

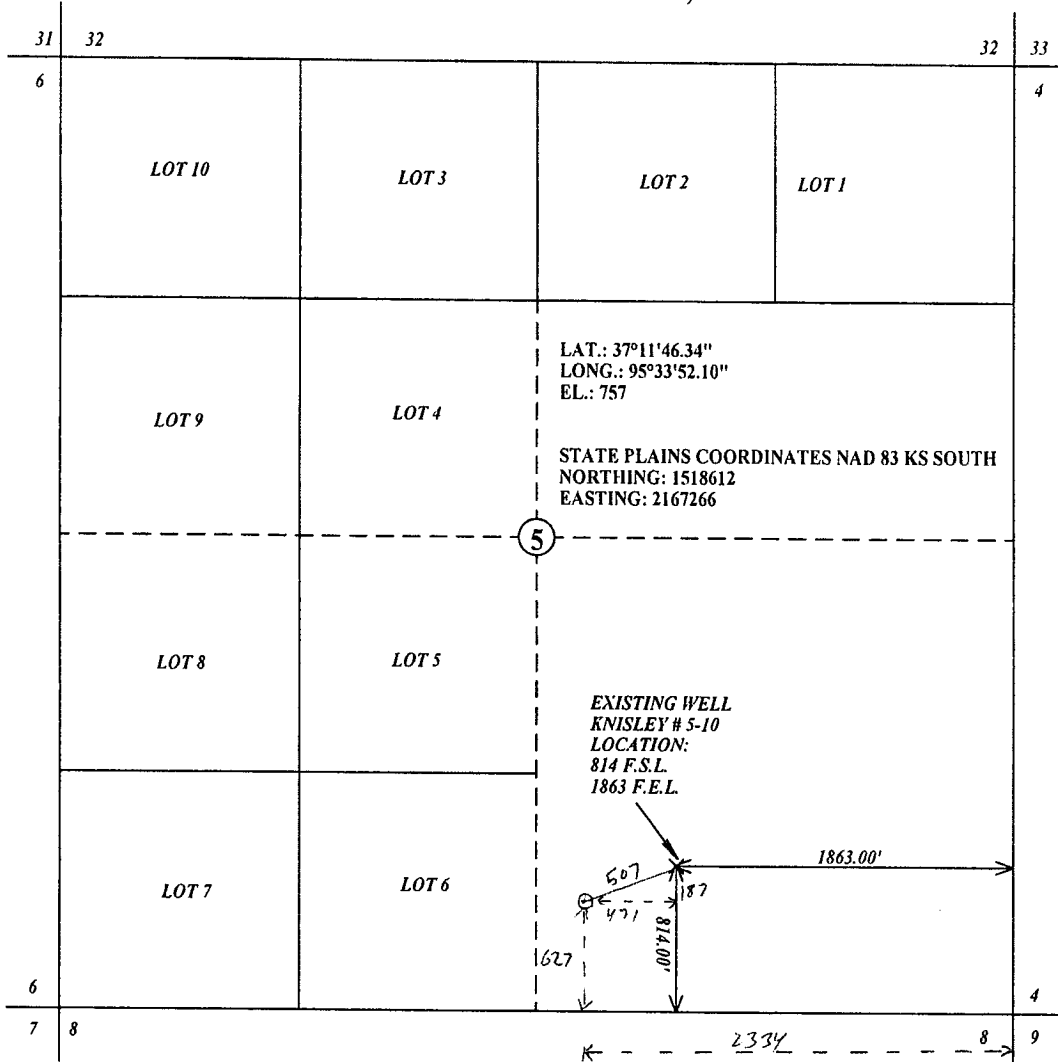
Magnetic Field  
 Strength: 52451n  
 Dip Angle: 65.77  
 Date: 10/27/200  
 Model: igrf200



Bottom Hole Location from Surface  
 705.5' TVD 186.5' South & 471.3' West

Bottom Hole Vertical Section  
 1067' MD 506.7 feet @ 250 Azimuth

**WELL LOCATION  
NON-STANDARD SECTION 5,  
T-33-S, R-17-E, P.M.  
MONTGOMERY COUNTY, KANSAS**



This well location represents a well site and does not represent a boundary survey. This site was located in accordance with the Laws of the State of Kansas and this sketch shows the results of this well location. This well location has been very carefully located on the ground according to the latest survey records, maps and topos available to us, but its accuracy is not guaranteed. Review this well location and notify Commercial Land Surveys, Inc., immediately of any discrepancy.


SCALE 1" = 1000'

$\frac{1}{16}'' = 67'$

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CONSERVATION DIVISION  
WICHITA, KS

SCALE 1" = 1000' / 1066'	DATE 10/17/08	 <p>580-759-3886 RT 2 BOX 191B STRATFORD, OK 74872</p>	FOR: CEP MID-CONTINENT, LLC 15 WEST 6TH STREET 14TH FLOOR TUSLA, OK 74119-5415
SHEET 1 OF 1	DATE REVISED 02/05/09		
DRAWN BY: D.L.	PROJECT# CLS-08-3331		ORDERED BY: RODNEY TATE <i>Actual 2/11/09</i>
CHECKED BY: F.W.D	DATE OF SURVEY 10/17/08		



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CEP MID-CONTINENT LLC  
15 W 6TH ST, STE 1400  
TULSA, OK 74119-5415

March 04, 2009

Re: KNISLEY #5-10  
API 15-125-31845-01-00  
5-33S-17E, 814 FSL 1862 FEL  
MONTGOMERY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after August 31, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300