

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-22591-00-01
Spot: SWNWSW Sec/Twnshp/Rge: 36-11S-20W
1653 feet from S Section Line, 5068 feet from E Section Line
Lease Name: SCHOENTHALER Well #: 1A
County: ELLIS Total Vertical Depth: 3769 feet

Operator License No.: 32016
Op Name: WELLS, RODGER D. DBA PIONEER RES
Address: 90 WINDMILL DR.
PHILLIPSBURG, KS 67661

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	3769	0	w/125 sxs cmt
SURF	8.625	205	9	w/140 sxs cmt

122.49

Well Type: SWD UIC Docket No: D23909.0 Date/Time to Plug: 02/26/2009 9:30 AM
Plug Co. License No.: 34115 Plug Co. Name: SCHIPPERS OILFIELD SERVICES, LLC
Proposal Rcvd. from: JOEL STULL Company: PIONEER RESOURCES Phone: (785) 543-5556

Proposed Plugging Method: Ordered out 200 sxs 60/40 pozmix - 4% gel - 700# hulls.
TD 3769. PBD 1550'.

Plugging Proposal Received By: RICHARD WILLIAMS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 02/26/2009 11:30 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 1111'. SOS pumped 35 sxs 60/40 pozmix - 4% gel with 350# hulls.
Pulled tubing to 550'. SOS pumped 60 sxs cement with 200# hulls cwc.
PTOH. Squeezed 4 1/2" casing with 5 sxs cement.
Max. P.S.I. 200#. S.I.P. 200#.
Backside full of cement - pressured to 200#.

Perfs:

Top	Bot	Thru	Comments
1160	1180		Cedar Hills

INVOICED

DATE 3-12-09
INV. NO. 2009061329

RECEIVED
MAR 12 2009
KCC WICHITA

Remarks: S.O.S. CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed Richard Williams
(TECHNICIAN)

CM

Form CP-2/3

FEB 26 2009

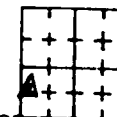
PT

ASH-BIE OIL COMPANY
P.O. BOX 132 #1 'A' SCHOENTHALER 'OWWO' 36-11-20W
ELLIS, KS 67637 SW NW SW

CONTR GOLDEN B HYDRA DRILLING CTY ELLIS

GEOLOGICAL FIELD STELLA CONF

ELV 2118 KB SPD 3/85 CARD ISSUED 7/25/85 IP SWDW
2113 GL CED HILLS 1160-1180
API 15-051-22,591-A



LOG	Tops	Depth/Datum
ANH		1484 + 634
TOP		3159-1041
HEEB		3386-1268
TOR		3404-1286
LKC		3424-1306
STARK		3618-1500
BKC		3672-1554
ARB		3734-1616
PBTD		3739-1621
RTD		3770-1652
LTD		3774-1656

OLD INFO: OPERATOR WAS GEAR PETROLEUM COMPANY, INC., #1 SCHOENTHALER, SPD 8/31/81, SET 8 5/8" 205 / 140 SX, 4 1/2" 3769 / 125SX, COMP AS TEMP ABD (CARD ISSUED 7/1/82), CONTR: MURFIN DRILLING CO.
DST (1) 3451-3469 (LKC) / 30-45-45-60, REC 15' OCW (10% O, 40% M, 50% W), 180' OIL SPKD WTR (5% O, 40% M, 55% W), SIP 1125-1077#, FP 47-62 / 109-117#
DST (2) 3471-3510 (LKC) / 30-45-45-60, REC 5' OCW (2% O), 115' VSO SPTD WTR, SIP 1062-1046#, FP 31-31 / 62-78#
DST (3) 3593-3610 (LKC) / 30-30-30-30, WB & DIED IN 5", REC 5' M, NSO, SIP 39-23#, FP 23-23 / 23-23#
DST (4) 3718-3730 (PENN) / 30-30-30-30, REC 5' M, NSO, SIP 39-31#, FP 31-31#
DST (5) 3717-3740 (ARB) / 45-45-45-45, REC 90' HOCM (46% O, 15% FILT WTR, 39% M), 60' OCM, (10% O, 12% FILT WTR, 78% M), SIP 1046-990# & BLDG, FP 70-70 / 86-94#, BHT 118"

(over)

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INDEPENDENT OIL & GAS SERVICE, INC.
WICHITA, KANSAS

ASH-BIE OIL COMPANY #1 'A' SCHOENTHALER 'OWWO' 36-11-20W
SW NW SW

DST (6) 3740-3748 (ARB) / 30-60-45-90, REC 240' M, W / SO ON TOP OF TOOLS, TOOL SLID 5', PKR LEAKED - MISRUN
DST (7) 3739-3748 (ARB) / 20-30-0-0, TOOL SLID 9', HOLE CAVING BADLY, MISRUN - PLUGGED ANCHOR
DST (8) 3739-3753 (ARB) / 30-60-45-90, REC 480' M, NSO, PKR LEAKED - MISRUN
DST (9) 3704-3744 (ARB) / 30-60-45-90, REC 245' O SPKD M, (5% O, 2% W, 93% M), SIP 1101-1006#, FP 86-117 / 149-164#
MICT - CO, PF (ARB) 3737-43, W / 4 SPF, AC 100G (ACETIC) & 10 BSW & 250 G (MA) & 500G (MOD-202) & 1500 G, SWB DWN, NON-COMMERCIAL, PF (TOR) 3406-09, W / 3 SPF, AC 500 G, SWB DWN, NON-COMMERCIAL, TEMP ABD. ABD (MAY CONVERT TO SWDW AT A LATER DATE)
NOTE: INFO RELEASED: 5/10/84 - WAS D & A - TIGHT HOLE
NEW INFO: FR 1/16/85, RE-ENTERED 3/85, WSH DWN, MICT - CO, PF (CED HILLS) 1160-80, W / 1 SPF, SWB DWN, SWDW - INJECTION RATE SATISFACTORY